



Brussels, 30 November 2018  
(OR. en)

---

---

**Interinstitutional File:**  
**2016/0380(COD)**

---

---

7506/7/18  
REV 7

ENER 110  
ENV 200  
CLIMA 55  
COMPET 184  
CONSOM 78  
FISC 157  
CODEC 444

#### NOTE

---

From: General Secretariat of the Council  
To: Permanent Representatives Committee

---

No. Cion doc.: 15150/1/16 REV 1  
+ ADD 1 REV 1

---

Subject: Proposal for a Directive of the European Parliament and of the Council on common rules for the internal market in electricity (recast)

---

#### I. INTRODUCTION

1. On 30 November 2016, the Commission submitted a set of proposals as “Clean Energy for All Europeans” package, in order to provide for a stable legislative framework, necessary for the energy transition. Two legislative files, based on article 194 para 2 of the Treaty, address the common rules for the internal market in electricity.
2. In the European Parliament, these proposals were referred to the Industry, Research and Energy Committee (ITRE) which appointed on 25 January 2017 Mr. Krišjānis Kariņš as rapporteur.

## II. STATE OF PLAY

3. The TTE (Energy) Council adopted, on 18 December 2017, a general approach on the above-mentioned proposal. The European Parliament adopted its position on the proposal on 1 March 2018 and the first trilogue, based on the Council general approach, took place on 27 June 2018. The second trilogue took place on 11 September 2018, the third on 18 October 2018 and the fourth on 13 November. The trilogues and technical meetings in between allowed the co-legislators to advance significantly and propose compromise suggestions. Moreover, a broad mandate was also given to the technical meetings to make progress on the entire Directive.
4. During the first trilogue both institutions explained their views on the main political issues and recognised the need to swiftly advance on this file. At the second and third trilogues, provisional agreements were reached on Articles 10, 11, 13, 14, 17, 18 and 24, including Annexes I and II. Furthermore, several provisions of Articles 3, 7 and 12 were provisionally agreed. At the fourth trilogue, Articles 16 and 19-22, including Annex III, were provisionally agreed. The negotiations will now be pursued on such issues as price regulation, energy poverty, transmission and distribution system operators, national regulatory authorities and final provisions.

## III. REVISED MANDATE

5. In view of the fifth and, as scheduled, final trilogue on 5 December 2018, the basis for the discussion will be the four-column table contained in the Annex to this Note that sets out, in the **fourth column**, the Presidency's compromise proposals on the articles which were agreed by both institutions to be discussed.
6. In this version of the four-column document the Presidency has included new compromise proposals on a number of main political issues such as Article 5 (Marked based supply prices), Article 12 (Right to switch supplier), Articles 28 and 29 (Vulnerable customers, Energy poverty) and Articles 36 and 54 (Ownership of storage facilities by DSOs and TSOs). Furthermore, Presidency has included some compromise proposals in Articles 59 (Duties and powers of NRAs) and 62 (Duties and powers of RCCs) in order to adapt the text and provide for proper oversight of the ENTSO-E, EU DSO and RCCs, as discussed in the context of the negotiations on the ACER Regulation.

7. All new Presidency compromise proposals are marked with underlined in the document. The Presidency believes that the compromise text, as set out in the four column of the Annex, constitutes a well balanced mandate for conducting the negotiations with the Parliament at the next trilogue on 5 December with the view to reaching a political agreement. The Presidency is very much hoping for delegations' flexibility in this regard.
8. Furthermore, '*Provisionally agreed*' in the fourth column indicates that the text was provisionally agreed at the previous trilogues. '*Provisionally agreed in TM*' indicates that the text was provisionally agreed at technical level after the fourth trilogue while awaiting to be provisionally confirmed at the fifth trilogue.
9. Regarding other European Parliament's amendments, the Presidency proposes to maintain the Council's general approach at this stage of negotiations.
10. In the fourth column, ***bold italics*** indicates text proposed by the EP; **bold** indicates texts of the Council general approach added to the Commission proposal and/or compromise texts proposed by the Presidency in response to the EP amendments; **bold (bold) underlined** indicates new text elements, diverging from document (7506/5/18 REV 5) and ~~striketrough~~ indicates deletion. *No change* indicates that the Commission proposal is maintained unchanged.

#### IV. CONCLUSION

11. The Permanent Representatives Committee is invited to agree on a revised mandate for the fifth trilogue on 5 December 2018, on the basis of the text reflected in the Annex.

Proposal for a Directive of the European Parliament and of the Council on common rules for the internal market in electricity (recast)

1.	COMISSION PROPOSAL (COD - doc. 15150/1/16 REV 1)	EP PLENARY TEXT	COUNCIL GENERAL APPROACH (doc. 15886/17 + ADD 1 )	Compromise proposals
2.	<p>THE EUROPEAN PARLIAMENT AND THE COUNCIL OF THE EUROPEAN UNION,</p> <p>Having regard to the Treaty on the Functioning of the European Union, and in particular Article 194(2) thereof,</p> <p>Having regard to the proposal from the European Commission,</p> <p>After transmission of the draft legislative act to the national parliaments,</p> <p>Having regard to the opinion of the European Economic and Social Committee<sup>1</sup>,</p> <p>Having regard to the opinion of the Committee of the Regions<sup>2</sup>,</p>		<p>THE EUROPEAN PARLIAMENT AND THE COUNCIL OF THE EUROPEAN UNION,</p> <p>Having regard to the Treaty on the Functioning of the European Union, and in particular Article 194(2) thereof,</p> <p>Having regard to the proposal from the European Commission,</p> <p>After transmission of the draft legislative act to the national parliaments,</p> <p>Having regard to the opinion of the European Economic and Social Committee<sup>3</sup>,</p> <p>Having regard to the opinion of the Committee of the Regions<sup>4</sup>,</p>	<p><i><b>N.B. any compromise proposals for the recitals are <u>provisional</u>, and without prejudice to any alignment with the content of the Articles that may prove necessary.</b></i></p>

<sup>1</sup> OJ C 211, 19.8.2008, p. 23.

<sup>2</sup> OJ C 172, 5.7.2008, p. 55.

	Acting in accordance with the ordinary legislative procedure,  Whereas:		Acting in accordance with the ordinary legislative procedure,  Whereas:	
3.	(1) A number of amendments are to be made to Directive 2009/72/EC of the European Parliament and of the Council <sup>5</sup> . In the interests of clarity, that Directive should be recast.		(1) A number of amendments are to be made to Directive 2009/72/EC of the European Parliament and of the Council <sup>6</sup> . In the interests of clarity, that Directive should be recast.	
4.	(2) The internal market in electricity, which has been progressively implemented throughout the Union since 1999, aims, by organising competitive electricity markets across country borders, to deliver real choice for all consumers of the European Union, be they citizens or businesses, new business opportunities competitive prices, efficient investment signals, higher standards of service, and to contribute to security of supply and sustainability.		(2) The internal market in electricity, which has been progressively implemented throughout the Union since 1999, aims, by organising competitive electricity markets across country borders, to deliver real choice for all consumers of the European Union, be they citizens or businesses, new business opportunities, competitive prices, efficient investment signals, higher standards of service, and to contribute to security of supply and sustainability.	

<sup>3</sup> OJ C 211, 19.8.2008, p. 23.

<sup>4</sup> OJ C 172, 5.7.2008, p. 55.

<sup>5</sup> Directive 2009/72/EC of the European Parliament and of the Council of 13 July 2009 concerning common rules for the internal market in electricity and repealing Directive 2003/54/EC (OJ L 211, 14.8.2009, p. 55).

<sup>6</sup> Directive 2009/72/EC of the European Parliament and of the Council of 13 July 2009 concerning common rules for the internal market in electricity and repealing Directive 2003/54/EC (OJ L 211, 14.8.2009, p. 55).

5.	<p>(3) Directive 2003/54/EC of the European Parliament and of the Council and Directive 2009/72/EC of the European Parliament and of the Council have made a significant contribution towards the creation of such an internal market in electricity. However, Europe's energy system is in the middle of a profound change. The common goal to decarbonise the energy system creates new opportunities and challenges for market participants. At the same time, technological developments allow for new forms of consumer participation and cross-border cooperation. There is a need to adapt the Union market rules to a new market reality.</p>		<p>(3) Directive 2003/54/EC of the European Parliament and of the Council and Directive 2009/72/EC of the European Parliament and of the Council have made a significant contribution towards the creation of such an internal market in electricity. However, Europe's energy system is in the middle of a profound change. The common goal to <b>lower the emission of</b> the energy system creates new opportunities and challenges for market participants. At the same time, technological developments allow for new forms of consumer participation and cross-border cooperation. There is a need to adapt the Union market rules to a new market reality.</p>	
6.	<p>(4) The Energy Union Framework Strategy sets out the vision of an Energy Union with citizens at its core, where citizens take ownership of the energy transition, benefit from new technologies to reduce their bills, participate actively in the market, and where vulnerable consumers are protected.</p>		<p>(4) The Energy Union Framework Strategy sets out the vision of an Energy Union with citizens at its core, where citizens take ownership of the energy transition, benefit from new technologies to reduce their bills, participate actively in the market, and where vulnerable consumers are protected.</p>	

7.	<p>(5) The Communication from the Commission of 15 July 2015 'Delivering a new deal for energy consumers'<sup>7</sup> put forward the Commission's vision for a retail market that better serves energy consumers, including by better linking wholesale and retail markets. Taking advantage of new technology, new and innovative energy service companies should enable all consumers to fully participate in the energy transition, managing their consumption to deliver energy efficient solutions which save them money and contribute to overall reduction of energy consumption.</p>	<p><b>AM 1</b></p> <p>(5) The Communication from the Commission of 15 July 2015 'Delivering a new deal for energy consumers'<sup>31</sup> put forward the Commission's vision for a retail market that better serves energy consumers, including by better linking wholesale and retail markets. Taking advantage of new <b>technologies</b>, new and innovative energy service companies should enable all consumers <b>to raise their awareness of their energy consumption and</b> to fully participate in the energy transition, managing their consumption to deliver energy efficient solutions which save them money and contribute to overall reduction of energy consumption.</p> <p>_____</p> <p><sup>31</sup> COM (2015) 339 final of 15.7.2015.</p>	<p>(5) The Communication from the Commission of 15 July 2015 'Delivering a new deal for energy consumers'<sup>8</sup> put forward the Commission's vision for a retail market that better serves energy consumers, including by better linking wholesale and retail markets. Taking advantage of new technology, new and innovative energy service companies should enable all consumers to fully participate in the energy transition, managing their consumption to deliver energy efficient solutions which save them money and contribute to overall reduction of energy consumption.</p>	
----	---	---	---	--

<sup>7</sup> COM (2015) 339 final of 15.7.2015.

<sup>8</sup> COM (2015) 339 final of 15.7.2015.

8.	<p>(6) The Communication from the Commission of 15 July 2015 'Launching the public consultation process on a new energy market design'<sup>9</sup> highlighted that the move away from generation in large central power plants towards de-centralized production from renewable energy sources and decarbonized markets requires an adaptation of the current rules of electricity trading and changes to the existing market roles. It underlined needs to organise electricity markets in a more flexible manner and to fully integrate all market players – including renewable energy producers, new energy service providers, energy storage and flexible demand.</p>	<p><b>AM 2</b></p> <p>(6) The Communication from the Commission of 15 July 2015 'Launching the public consultation process on a new energy market design'<sup>32</sup> highlighted that the move away from generation in large central power plants towards de-centralized production from renewable energy sources and decarbonized markets requires an adaptation of the current rules of electricity trading and changes to the <i>roles of</i> existing market <i>participants</i>. It underlined needs to <i>organize</i> electricity markets in a more flexible manner and to fully integrate all market players – including renewable energy producers, new energy service providers, energy storage and flexible demand. <i>It is equally important for the Union to invest urgently in interconnection at European level for the transfer of energy through high-voltage, electric power transmission systems.</i></p> <p><sup>32</sup> COM (2015) 340 final of 15.7.2015.</p>	<p>(6) The Communication from the Commission of 15 July 2015 'Launching the public consultation process on a new energy market design'<sup>10</sup> highlighted that the move away from generation in large central power plants towards de-centralized production from renewable energy sources [] requires an adaptation of the current rules of electricity trading and changes to the existing market roles. It underlined needs to organise electricity markets in a more flexible manner and to fully integrate all market players – including renewable energy producers, new energy service providers, energy storage and flexible demand.</p>	
----	---	---	--	--

<sup>9</sup> COM (2015) 340 final of 15.7.2015.

<sup>10</sup> COM (2015) 340 final of 15.7.2015.

9.		<p><b>AM 3</b>  <i>(6a) (new) With a view to creating an internal market in electricity, Member States should foster the integration of their national markets and the cooperation of system operators at Union and regional level, also incorporating isolated systems forming electricity islands that persist in the Union.</i></p>		
10.	<p>(7) Apart from the new challenges, the Directive seeks also to address the persisting obstacles to the completion of the internal market in electricity. Refined regulatory framework needs to contribute to overcoming the current problems of fragmented national markets which are still often determined by a high degree of regulatory interventions. Such interventions have led to obstacles to the sale of electricity on equal terms as well as higher costs in comparison to solutions based on cross-border cooperation and market-based principles.</p>		<p>(7) Apart from the new challenges, the Directive seeks also to address the persisting obstacles to the completion of the internal market in electricity. Refined regulatory framework needs to contribute to overcoming the current problems of fragmented national markets which are still often determined by a high degree of regulatory interventions. Such interventions have led to obstacles to the sale of electricity on equal terms as well as higher costs in comparison to solutions based on cross-border cooperation and market-based principles.</p>	
11.		<p><b>AM 4</b>  <i>(7a) (new) The Union will most effectively meet its renewable targets through the creation of a market framework that rewards flexibility and innovations. A well-functioning electricity market design is the key enabler for the uptake of renewables.</i></p>		

12.	<p>(8) Consumers are essential to achieving the flexibility necessary to adapt the electricity system to variable, distributed renewable generation. Technological progress in grid management and renewable generation has unlocked many opportunities for consumers, and healthy competition on retail markets will be essential to ensuring the market-driven deployment of innovative new services that cater to the consumers' changing needs and abilities, while increasing system flexibility. By empowering consumers to participate in the energy market more, and participate in new ways, citizens should benefit from the internal market in electricity and the Union's renewable targets should be attained.</p>	<p><b>AM 5</b></p> <p>(8) Consumers are essential to achieving the flexibility necessary to adapt the electricity system to variable <i>and</i> distributed renewable generation. Technological progress in grid management and renewable generation has unlocked many opportunities for consumers. Healthy competition on retail markets will be essential to ensuring the market-driven deployment of innovative new services that <i>address</i> consumers' changing needs and abilities, while increasing system flexibility. <b><i>However, the lack of real time or near real time information provided to consumers about their energy consumption, in particular due to the slow roll-out of smart meters, has prevented them from being active participants in the energy market and the energy transition.</i></b> By empowering consumers <i>and providing them with the tools</i> to participate in the energy market more, and participate in new ways, citizens should benefit from the internal market in electricity and the Union's renewable targets should be attained.</p>	<p>(8) Consumers are essential to achieving the flexibility necessary to adapt the electricity system to variable, distributed renewable generation. Technological progress in grid management and renewable generation has unlocked many opportunities for consumers, and healthy competition on retail markets will be essential to ensuring the market-driven deployment of innovative new services that cater to the consumers' changing needs and abilities, while increasing system flexibility. By empowering consumers to participate in the energy market more, and participate in new ways, citizens should benefit from the internal market in electricity and the Union's renewable targets should be attained.</p>	
-----	---	--	---	--

13.			<p><b>(8a) This Directive respects fundamental rights and observes the principles recognised in the Charter of Fundamental Rights of the European Union ('Charter'). Accordingly, this Directive should be interpreted and applied in accordance with those rights and principles, in particular the right to protection of personal data guaranteed by Article 8 of the Charter. It is essential that any processing of personal data under this Directive be in compliance with Regulation (EU) 2016/679.</b></p>	
14.	<p>(9) The freedoms which the Treaty guarantees the citizens of the Union — inter alia, the free movement of goods, the freedom of establishment and the freedom to provide services — are achievable only in a fully open market, which enables all consumers freely to choose their suppliers and all suppliers freely to deliver to their customers.</p>	<p><b>AM 6</b>  (9) The freedoms which the Treaty guarantees the citizens of the Union — inter alia, the free movement of goods, the freedom of establishment and the freedom to provide services — are achievable only in a fully open <i>and interconnected</i> market, which enables all consumers freely to choose their suppliers and all suppliers freely to deliver to their customers.</p>	<p>(9) The freedoms which the Treaty guarantees the citizens of the Union — inter alia, the free movement of goods, the freedom of establishment and the freedom to provide services — are achievable only in a fully open market, which enables all consumers freely to choose their suppliers and all suppliers freely to deliver to their customers.</p>	

15.	(10) Promoting fair competition and easy access for different suppliers should be of the utmost importance for Member States in order to allow consumers to take full advantage of the opportunities of a liberalised internal market in electricity.		(10) Promoting fair competition and easy access for different suppliers should be of the utmost importance for Member States in order to allow consumers to take full advantage of the opportunities of a liberalised internal market in electricity. <b>Nonetheless, market failure may still persist in peripheral small electricity systems and systems not connected with other EU Member States, where electricity prices fail to provide the right signal to drive investment, and may therefore require specific solutions to ensure an adequate level of security of electricity supply.</b>	
16.	(11) In order to secure competition and the supply of electricity at the most competitive price, Member States and national regulatory authorities should facilitate cross-border access for new suppliers of electricity from different energy sources as well as for new providers of power generation <u>storage and demand response.</u>	<b>AM 7</b> (11) In order to secure competition and the supply of electricity at the most competitive price, Member States and national regulatory authorities should facilitate cross-border access for new suppliers of electricity from different energy sources as well as for new providers of power generation, storage and demand response. <b>However, Member States should cooperate in scheduling electricity flows and should take necessary action to prevent unscheduled loop-flows of electricity.</b>	(11) In order to secure competition and the supply of electricity at the most competitive price, Member States and national regulatory authorities should facilitate cross-border access for new suppliers of electricity from different energy sources as well as for new providers of power generation, <u>storage and demand response.</u>	

17.		<p><b>AM 8</b>  <i>(11a) (new) Member States should ensure that no undue barriers exist within the internal electricity market as regards market entry, operation and exit. At the same time, it should be clear that this obligation is without prejudice to those competences which Member States retain in relation to third countries. Such a clarification must not be interpreted as enabling a Member State to exercise an exclusive competence of the Union. It should also be clarified that market participants from third countries must comply with applicable Union and Member States' laws just like all other market participants.</i></p>	<p><b>(11a) Member States should ensure that no undue barriers exist within the internal electricity market as regards market entry, operation and exit. At the same time, it should be clear that this provision is without prejudice to those competences, which Member States retain in relation to third countries. Such a clarification must not be interpreted as enabling a Member State to exercise an exclusive competence of the Union. It should also be clarified that market participants from third countries operating within the internal market must comply with applicable Union and Member States' laws just like all other market participants.</b></p>	
18.		<p><b>AM 9</b>  <i>(11b) (new) The European Council stated in its conclusions of October 2014 that the Commission supported by the Member States must take urgent measures in order to ensure the achievement of a minimum target of 10% of existing electricity interconnections, as a matter of urgency, and no later than 2020, at least for Member States which have not yet attained a minimum level of integration in the internal energy market, which are the Baltic States, Portugal and Spain, and for</i></p>	<p><b>(11aa) Market rules allow for entry and exit of electricity generation and electricity supply undertakings based on their assessment of the economic and financial viability of their operations. This principle would not be incompatible with the possibility of Member States to impose on undertakings operating in the electricity sector, in general economic interest, public service obligations, where this is done in conformity with the Treaties, in particular Article 106 TFEU, and with the provisions of this</b></p>	

		<i>Member States which constitute their main point of access to the internal energy market. It further stated that the Commission will also report regularly to the European Council with the objective of arriving at a 15% target by 2030.</i>	Directive and [ <i>Electricity Regulation</i> ].	
19.			(11b) Sufficient physical interconnection with neighbours is important to enable all countries to benefit from the positive effects of the internal market as stressed in the Commission's 'Communication on strengthening Europe's energy networks' <sup>11</sup> and as also reflected in the Integrated National Energy and Climate Plans under the [ <i>Governance Regulation</i> ].	
20.	(12) Securing common rules for a true internal market and a broad supply of electricity accessible to all should also be one of the main goals of this Directive. To that end, undistorted market prices would provide an incentive for cross-border interconnections and for investments in new power generation while leading, in the long term, to price convergence.		(12) Securing common rules for a true internal market and a broad supply of electricity accessible to all should also be one of the main goals of this Directive. To that end, undistorted market prices would provide an incentive for cross-border interconnections and for investments in new power generation while leading, in the long term, to price convergence.	
21.	(13) Market prices should give the right incentives for the development of the network and for investing in new electricity generation.		(13) Market prices should give the right incentives for the development of the network and for investing in new electricity generation.	

<sup>11</sup> COM(2017) 718 final

22.	(14) Different types of market organisation exist in the internal market in electricity. The measures that Member States could take in order to ensure a level playing field should be based on overriding requirements of general interest. The Commission should be consulted on the compatibility of the measures with the Treaty and Union law.		(14) Different types of market organisation exist in the internal market in electricity. The measures that Member States could take in order to ensure a level playing field should be based on overriding requirements of general interest. The Commission should be consulted on the compatibility of the measures with the Treaty and Union law.	
23.	(15) Member States should maintain a wide discretion to impose public service obligations on electricity undertakings in pursuing objectives of general economic interest. Member States should ensure that household customers and, where Member States deem it appropriate, small enterprises, enjoy the right to be supplied with electricity of a specified quality at clearly comparable, transparent and competitive prices. Nevertheless, public service obligations in the form of supply price regulation constitute a fundamentally distortive measure that often leads to the accumulation of tariff deficits, limitation of consumer choice, poorer incentives for energy saving and energy efficiency investments, lower standards of service, lower levels of consumer engagement and satisfaction, restriction of competition as well as fewer innovative products and services on the market. Consequently, Member	<b>AM 10</b> (15) Member States should maintain a wide discretion to impose public service obligations on electricity undertakings in pursuing objectives of general economic interest. Member States should ensure that household customers and, where Member States deem it appropriate, small enterprises, enjoy the right to be supplied with electricity of a specified quality at clearly comparable, transparent and competitive prices. Nevertheless, public service obligations in the form of supply price regulation constitute a fundamentally distortive measure that often leads to the accumulation of tariff deficits, limitation of consumer choice, poorer incentives for energy saving and energy efficiency investments, lower standards of service, lower levels of consumer engagement and satisfaction, restriction of	(15) Member States should maintain a wide discretion to impose public service obligations on electricity undertakings in pursuing objectives of general economic interest. Member States should ensure that household customers and, where Member States deem it appropriate, small enterprises, enjoy the right to be supplied with electricity of a specified quality at clearly comparable, transparent and competitive prices. Nevertheless, public service obligations in the form of supply price regulation constitute a fundamentally distortive measure that often leads to the accumulation of tariff deficits, limitation of consumer choice, poorer incentives for energy saving and energy efficiency investments, lower standards of service, lower levels of consumer engagement and satisfaction, restriction of	

	<p>States should apply other policy tools, and in particular targeted social policy measures, to safeguard the affordability of electricity supply to their citizens. Interventions in price setting should only be applied in limited exceptional circumstances. A fully liberalised retail electricity market would stimulate price and non-price competition among existing suppliers and incentivise new market entries therefore improving consumers' choice and satisfaction.</p>	<p>competition as well as fewer innovative products and services on the market. Consequently, Member States should apply other policy tools, and in particular targeted social policy measures, to safeguard the affordability of electricity supply to their citizens. Interventions in price setting should only be applied in <i>very limited exceptional circumstances in order to protect the most vulnerable and should be phased out within a limited timeframe</i>. A fully liberalised, <i>well-functioning</i> retail electricity market would stimulate price and non-price competition among existing suppliers and incentivise new market entries therefore improving consumers' choice and satisfaction.</p>	<p>innovative products and services on the market. Consequently, Member States should apply other policy tools, and in particular targeted social policy measures, to safeguard the affordability of electricity supply to their citizens. Interventions in price setting should only be applied <b>as public service obligations and subject to specific conditions specified in this Directive</b>. A fully liberalised retail electricity market would stimulate price and non-price competition among existing suppliers and incentivise new market entries therefore improving consumers' choice and satisfaction.</p>	
24.			<p><b>(15a) Public service obligations in the form of electricity supply price regulation should be used without overriding the principle of open markets in clearly defined circumstances and beneficiaries and be limited in duration. Such circumstances could occur for example when the supply of electricity is severely constrained, causing significantly higher electricity prices than normal, or in the event of market failure where interventions by regulatory authorities and competition</b></p>	

			<p><b>authorities have proven ineffective. This would disproportionately affect households, and in particular, vulnerable consumers who typically use a higher share of their disposable income on energy bills, compared to high income consumers. In order to mitigate the distortive effects of public service obligations in the price-setting for supply of electricity, Member States applying such interventions should put in place additional measures, including measures preventing distortions to wholesale market price setting. Member States should ensure that all beneficiaries of regulated prices are able to fully benefit from the offers of the competitive market when they choose so. To this effect they need to be equipped with smart meters and have access to dynamic electricity price contracts, they should be directly and regularly informed of the offers and savings available on the competitive market, in particular dynamic electricity price contracts, and be provided with assistance to engage with and benefit from market based offers.</b></p>	
--	--	--	---	--

25.			<p><b>(15b) The entitlement of beneficiaries of regulated prices to receive individual smart meters without extra costs, does not prohibit Member States modifying the functionality of smart meters where smart meter infrastructure does not exist as the cost-benefit assessment regard roll-out of smart meters was negative.</b></p>	
26.			<p><b>(15c) Interventions in electricity supply price regulation must not lead to cross-subsidisation between different categories of consumers in a direct manner. According to this principle, price systems must not explicitly make certain categories of consumers bear the cost of price interventions affecting other categories of consumers. For example, price interventions whose cost is born by suppliers or other operators in a non discriminatory manner should not be considered as direct cross-subsidisation.</b></p>	

27.	(16) In order to ensure the maintenance of the high standards of public service in the Union , all measures taken by Member States to achieve the objective of this Directive should be regularly notified to the Commission. The Commission should regularly publish a report analysing measures taken at national level to achieve public service objectives and comparing their effectiveness, with a view to making recommendations as regards measures to be taken at national level to achieve high public service standards.		(16) In order to ensure the maintenance of the high standards of public service in the Union, all measures taken by Member States to achieve the objective of this Directive should be regularly notified to the Commission. The Commission should regularly publish a report analysing measures taken at national level to achieve public service objectives and comparing their effectiveness, with a view to making recommendations as regards measures to be taken at national level to achieve high public service standards.	
28.	(17) It should be possible for Member States to appoint a supplier of last resort. That supplier may be the sales division of a vertically integrated undertaking, which also performs the functions of distribution, provided that it meets the unbundling requirements of this Directive.		(17) It should be possible for Member States to appoint a supplier of last resort. That supplier may be the sales division of a vertically integrated undertaking, which also performs the functions of distribution, provided that it meets the unbundling requirements of this Directive.	
29.	(18) It should be possible for measures implemented by Member States to achieve the objectives of social and economic cohesion to include, in particular, the provision of adequate economic incentives, using, where appropriate, all existing national and Union tools. Such tools may include liability mechanisms to guarantee the necessary investment.		(18) It should be possible for measures implemented by Member States to achieve the objectives of social and economic cohesion to include, in particular, the provision of adequate economic incentives, using, where appropriate, all existing national and Union tools. Such tools may include liability mechanisms to guarantee the necessary investment.	

30.	(19) To the extent to which measures taken by Member States to fulfil public service obligations constitute State aid under Article 107(1) of the Treaty, there is an obligation under Article 108(3) of the Treaty to notify them to the Commission.		(19) To the extent to which measures taken by Member States to fulfil public service obligations constitute State aid under Article 107(1) of the Treaty, there is an obligation under Article 108(3) of the Treaty to notify them to the Commission.	
31.			<b>(19a) Cross-sectorial legislation provides a strong basis for consumer protection for a wide range of energy services that exist, and may develop in the future. Nevertheless, certain basic contractual rights of customers should be clearly defined.</b>	
32.	(20) Clear and comprehensible information should be made available to consumers concerning their rights in relation to the energy sector. The Commission has established, after consulting relevant stakeholders including Member States, national regulatory authorities, consumer organisations and electricity undertakings an energy consumer checklist providing consumers with practical information about their rights. That checklist should be maintained up to date provided to all consumers and made publicly available.		(20) Clear and comprehensible information should be made available to consumers concerning their rights in relation to the energy sector. The Commission has established , after consulting relevant stakeholders including Member States, national regulatory authorities, consumer organisations and electricity undertakings an energy consumer checklist providing consumers with practical information about their rights. That checklist should be maintained up to date provided to all consumers and made publicly available.	

33.	(21) At present, several factors impede consumers from accessing, understanding and acting upon the various sources of market information available to them. To that end, the comparability of offers should be improved and barriers to switching minimised to the greatest practicable extent without unduly limiting consumer choice.		(21) At present, several factors impede consumers from accessing, understanding and acting upon the various sources of market information available to them. To that end, the comparability of offers should be improved and barriers to switching minimised to the greatest practicable extent without unduly limiting consumer choice.	
34.	(22) Customers are still being charged a broad range of fees directly or indirectly as a result of switching energy supplier. Such fees make calculating the best product or service more difficult and diminish the immediate financial advantage of switching. Although removing such fees may limit consumer choice by eliminating products based on rewarding consumer loyalty, restricting their use further should improve consumer welfare, consumer engagement and competition in the market.		(22) <b>Smaller</b> customers are still being charged a broad range of fees directly or indirectly as a result of switching energy supplier. Such fees make calculating the best product or service more difficult and diminish the immediate financial advantage of switching. Although removing such fees may limit consumer choice by eliminating products based on rewarding consumer loyalty, restricting their use further should improve consumer welfare, consumer engagement and competition in the market.	

35.			<p><b>(22a) Shorter expected switching times can encourage consumers to search for better energy deals and switch suppliers. The increased deployment of information technology will mean that the technical switching process of registering a new supplier in a metering point at the market operator should typically be able to be completed within 24 hours on any working day by the year 2025. Notwithstanding other steps in the switching process that must be completed before the technical process of switching is initiated, ensuring the technical process of switching can take place within 24 hours by this date will minimise switching times, helping to increase consumer engagement and retail competition. In any case, the total duration of the switching process should not exceed three weeks from the date of the customer notification.</b></p>	
-----	--	--	---	--

36.	<p>(23) Independent comparison tools including websites are an effective means for customers to assess the merits of different energy offers available on the market. Search costs are lower as they no longer need to collect information from individual suppliers and service providers. Such tools can provide the right balance between the need for information to be clear and concise and the need for it to be complete and comprehensive. They should aim at including the broadest possible range of available offers, and at covering the market as completely as is feasible so as to give the customer a representative overview.. It is crucial that the information given on such tools be trustworthy, impartial and transparent.</p>		<p>(23) Independent comparison tools including websites are an effective means for <b>smaller</b> customers to assess the merits of different energy offers available on the market. Search costs are lower as they no longer need to collect information from individual suppliers and service providers. Such tools can provide the right balance between the need for information to be clear and concise and the need for it to be complete and comprehensive. They should aim at including the broadest possible range of available offers, and at covering the market as completely as is feasible so as to give the customer a representative overview. It is crucial that <b>consumers have access to at least one comparison tool and that</b> the information given on such tools be trustworthy, impartial and transparent. <b>Member States may provide for this through a comparison tool that is operated by a national authority or a verified comparison tool that is operated by a private company.</b></p>	<p>(23)Independent comparison tools including websites are an effective means for <b>smaller</b> customers to assess the merits of different energy offers available on the market. Search costs are lower as they no longer need to collect information from individual suppliers and service providers. Such tools can provide the right balance between the need for information to be clear and concise and the need for it to be complete and comprehensive. They should aim at including the broadest possible range of available offers, and at covering the market as completely as is feasible so as to give the customer a representative overview. It is crucial that <b>consumers have access to at least one comparison tool and that</b> the information given on such tools be trustworthy, impartial and transparent. <b>Member States may provide for this through a comparison tool that is operated by a national authority or a private company.</b></p>
-----	--	--	--	--

37.	(24) Greater consumer protection is guaranteed by the availability of effective means of dispute settlement for all consumers. Member States should introduce speedy and effective complaint handling procedures.	<b>AM 11</b> (24) Greater consumer protection is guaranteed by the availability of effective means of <i>independent</i> dispute settlement <i>mechanisms</i> for all consumers, <i>such as energy ombudsman or a consumer body</i> . Member States should introduce speedy and effective complaint handling procedures.	(24) Greater consumer protection is guaranteed by the availability of effective means of dispute settlement for all consumers. Member States should introduce speedy and effective complaint handling procedures.	
38.	(25) All consumers should be able to benefit from directly participating in the market, in particular by adjusting their consumption according to market signals and in return benefit from lower electricity prices or other incentive payments. The benefits of this active participation are likely to increase over time when electric vehicles, heat pumps and other flexible loads become more competitive. Consumers should be enabled to participate in all forms of demand response and therefore should have the possibility to opt for having a smart metering system and a dynamic electricity pricing contract. This should allow them to adjust their consumption according to real time price signals that reflect the value and cost of electricity or transportation in different time periods, while Member States should ensure a reasonable exposure of consumers to the wholesale price risk. Member States should also ensure that those consumers who choose not to	<b>AM 12</b> (25) All consumers should be able to benefit from directly participating in the market, in particular by adjusting their consumption according to market signals and in return benefit from lower electricity prices or other incentive payments. The benefits of this active participation are likely to increase over time when <i>the awareness of otherwise passive consumers is raised about their possibilities as active consumers and when the information on the possibilities of active participation are better accessible and known</i> . Consumers should be enabled to participate in all forms of demand response and therefore should have the possibility to <i>benefit from the full roll-out of smart metering systems, and in cases where such a roll out has been negatively assessed, they should be able to</i> opt for having a smart metering system and a dynamic	(25) All consumers should be able to benefit from directly participating in the market, in particular by adjusting their consumption according to market signals and in return benefit from lower electricity prices or other incentive payments. The benefits of this active participation are likely to increase over time when electric vehicles, heat pumps and other flexible loads become more competitive. Consumers should be enabled to participate in all forms of demand response and therefore should have the possibility to opt for having a smart metering system and a dynamic electricity pricing contract. This should allow them to adjust their consumption according to real time price signals that reflect the value and cost of electricity or transportation in different time periods, while Member States should ensure a reasonable exposure of consumers to the wholesale price	

	<p>actively engage in the market are not penalised but instead their informed decision making on the options available to them should be facilitated in the manner that is the most suitable for domestic market conditions.</p>	<p>electricity pricing contract. This should allow them to adjust their consumption according to real time price signals that reflect the value and cost of electricity or transportation in different time periods, while Member States should ensure a reasonable exposure of consumers to the wholesale price risk. <b>Consumers should be informed about potential price risk of dynamic price contracts.</b> Member States should also ensure that those consumers who choose not to actively engage in the market are not penalised but instead their informed decision making on the options available to them should be facilitated in the manner that is the most suitable for domestic market conditions.</p>	<p>risk. Member States should also ensure that those consumers who choose not to actively engage in the market are not penalised but instead their informed decision making on the options available to them should be facilitated in the manner that is the most suitable for domestic market conditions.</p>	
39.				<p><i>Provisionally agreed (AM 54, line 254):</i>  <b>(25 a) In order to maximise the benefits and effectiveness of dynamic electricity pricing, Member States should assess the potential for making more dynamic or reducing the share of fixed components in electricity bills, and where such potential exists, take appropriate action.</b></p>

40.	<p>(26) All customer groups (industrial, commercial and households) should have access to the energy markets to trade their flexibility and self-generated electricity. Customers should be allowed to make full use of the advantages of aggregation of production and supply over larger regions and benefit from cross-border competition. Aggregators are likely to play an important role as intermediaries between customer groups and the market. Transparent and fair rules should be established to also allow independent aggregators to fulfil this role. Products should be defined on all organised energy markets, including ancillary services and capacity markets so as to encourage the participation of demand response.</p>		<p>(26) All customer groups (industrial, commercial and households) should have access to the energy markets to trade their flexibility and self-generated electricity. Customers should be allowed to make full use of the advantages of aggregation of production and supply over larger regions and benefit from cross-border competition. <b>Market participants engaged in aggregation</b> are likely to play an important role as intermediaries between customer groups and the market. <b>Member States should be free to choose the appropriate implementation model and approach to governance, for independent aggregation while respecting the general principles as laid out in this Directive. This could include market-based or regulatory principles which provide solutions which achieve the provisions set out in this Directive, including models where imbalances are corrected. The chosen model should contain transparent and fair rules to allow independent aggregators to fulfil this role and to ensure, that the final customer adequately benefits from their activity.</b> Products should be defined on all energy markets, including ancillary services and capacity markets so as to encourage the participation of demand response.</p>	
-----	---	--	---	--

41.	<p>(27) The 'European Strategy for Low Emission Mobility'<sup>12</sup> stresses the need for the decarbonisation of the transport sector and the reduction of its emissions especially in urban areas and highlights the important role that electro-mobility can play in contributing to these objectives. Moreover, the deployment of electro-mobility constitutes an important element of the energy transition. Market rules set out in this Directive should therefore contribute to creating favourable conditions for electric vehicles of all kinds. In particular, they should safeguard the effective deployment of publicly accessible and private recharging points for electric vehicles and ensure the efficient integration of vehicle charging into system operation.</p>		<p>(27) The 'European Strategy for Low Emission Mobility'<sup>13</sup> stresses the need for the decarbonisation of the transport sector and the reduction of its emissions especially in urban areas and highlights the important role that electro-mobility can play in contributing to these objectives. Moreover, the deployment of electro-mobility constitutes an important element of the energy transition. Market rules set out in this Directive should therefore contribute to creating favourable conditions for electric vehicles of all kinds. In particular, they should safeguard the effective deployment of publicly accessible and private recharging points for electric vehicles and ensure the efficient integration of vehicle charging into system operation.</p>	
42.	<p>(28) Demand response will be pivotal to enable smart charging of electric vehicles and thereby enable the efficient integration of electric vehicles into the electricity grid which will be crucial for the decarbonisation of transport.</p>		<p>(28) Demand response will be pivotal to enable smart charging of electric vehicles and thereby enable the efficient integration of electric vehicles into the electricity grid which will be crucial for the <b>process of</b> decarbonisation of transport.</p>	

<sup>12</sup> SWD(2016) 244 final

<sup>13</sup> SWD(2016) 244 final

43.	<p>(29) Consumers should be able to consume, store and/or sell self-generated electricity to the market. New technology developments will facilitate these activities in the future. However, legal and commercial barriers exist including for example disproportionate fees for internally consumed electricity, obligations to feed self-generated electricity to the energy system, administrative burdens such as for self-generators who sell electricity to the system to comply with the requirements for suppliers, etc. All these obstacles that prevent consumers from self-generating and from consuming, storing or selling self-generated electricity to the market should be removed while it should be ensured that self-generating consumers contribute adequately to system costs.</p>		<p>(29) Consumers should be able to consume, store and/or sell self-generated electricity to the market. New technology developments will facilitate these activities in the future. However, legal and commercial barriers exist including for example disproportionate fees for internally consumed electricity, obligations to feed self-generated electricity to the energy system, administrative burdens such as for self-generators who sell electricity to the system to comply with the requirements for suppliers, etc. All these obstacles that prevent consumers from self-generating and from consuming, storing or selling self-generated electricity to the market should be removed while it should be ensured that self-generating consumers contribute adequately to system costs. <b>Member States may have different governing provisions with respect to taxes and levies for individual and jointly acting final customers as well as for household and other final customers in their national legislation.</b></p>	
-----	--	--	--	--

44.	<p>(30) Distributed energy technologies and consumer empowerment have made community energy and energy cooperatives an effective and cost-efficient way to meet citizens' needs and expectations regarding energy sources, services and local participation. Community energy offers an inclusive option for all consumers to have a direct stake in producing, consuming or sharing energy between each other within a geographically confined community network that may operate in an isolated mode or be connected to the public distribution network. Community energy initiatives focus primarily on providing affordable energy of a specific kind, such as renewable energy, for their members or shareholders rather than prioritising profit-making like a traditional energy company. By directly engaging with consumers community energy initiatives are demonstrating their potential in facilitating the up-take of new technologies and consumption patterns, including smart distribution grids and demand response, in an integrated manner. Community energy can also advance energy efficiency at household level and help fight energy poverty through reduced consumption and lower supply tariffs. Community energy also enables certain groups of</p>	<p><b>AM 13</b></p> <p>(30) Distributed energy technologies and consumer empowerment have made community energy and energy cooperatives an effective and cost-efficient way to meet citizens' needs and expectations regarding energy sources, services and local participation. Community energy offers an inclusive option for all consumers to have a direct stake in producing, consuming or sharing energy between each other, <b><i>on the basis of open and voluntary participation</i></b>, within a geographically confined community network that may operate in an isolated mode or be connected to the public distribution network. Community energy initiatives focus primarily on providing affordable energy of a specific kind, such as renewable energy, for their members or shareholders, <b><i>contributing to bringing benefits to local communities and to representing local interests, and</i></b> rather than prioritising profit-making like a traditional energy company. By directly engaging with consumers community energy initiatives are demonstrating their potential in facilitating the up-take of new technologies and consumption patterns, including smart distribution</p>	<p>(30) Distributed energy technologies and consumer empowerment have made community energy [] an effective and cost-efficient way to meet citizens' needs and expectations regarding energy sources, services and local participation. Community energy offers an inclusive option for all consumers to have a direct stake in producing, consuming or sharing energy between each other []. Community energy initiatives focus primarily on providing affordable energy of a specific kind, such as renewable energy, for their members or shareholders rather than prioritising profit-making like a traditional energy company. By directly engaging with consumers community energy initiatives are demonstrating their potential in facilitating the up-take of new technologies and consumption patterns, including smart distribution grids and demand response, in an integrated manner. Community energy can also advance energy efficiency at household level and help fight energy poverty through reduced consumption and lower supply tariffs. Community energy also enables certain groups of household consumers to participate in the energy market who otherwise</p>	
-----	---	--	--	--

	<p>household consumers to participate in the energy market who otherwise might not have been able to do so. Where they have been successfully operated such initiatives have delivered economic, social and environmental value to the community that goes beyond the mere benefits derived from the provision of energy services. Local energy communities should be allowed to operate on the market on a level-playing field without distorting competition. Household consumers should be allowed to voluntarily participate in a community energy initiative as well as to leave it, without losing access to the network operated by the community energy initiative or their rights as consumers. Access to a local energy community's network should be granted on fair and cost-reflective terms.</p>	<p>grids and demand response, in an integrated manner. Community energy can also advance energy efficiency at household level and help fight energy poverty through reduced consumption and lower supply tariffs. Community energy also enables certain groups of household consumers to participate in the energy market who otherwise might not have been able to do so. Where they have been successfully operated such initiatives have delivered economic, social and environmental value to the community that goes beyond the mere benefits derived from the provision of energy services. Local energy communities should be allowed to operate on the market on a level-playing field without distorting competition. Household consumers should be allowed to voluntarily participate in a community energy initiative as well as to leave it, without losing access to the network operated by the community energy initiative or their rights as consumers. Access to a local energy community's network should be granted on fair and cost-reflective terms.</p>	<p>might not have been able to do so. Where they have been successfully operated such initiatives have delivered economic, social and environmental value to the community that goes beyond the mere benefits derived from the provision of energy services. <b>   The Directive aims at recognizing certain categories of citizen energy initiatives at the European level as "energy community" to provide them with an enabling framework, fair treatment, a level playing field and a well-defined catalogue of rights and obligations.</b> Household consumers should be allowed to voluntarily participate in a community energy initiative as well as to leave it, without losing access to the network operated by the community energy initiative or their rights as consumers. Access to a <b>  </b> energy community's network should be granted on fair and cost-reflective terms.</p>	
--	--	---	--	--

45.			<p><b>(30a) Energy community membership is open to all categories of entities, however the decision-making powers within an energy community should be limited to those members or shareholders that are not engaged in large scale commercial activity and for which the energy sector does not constitute a primary area of economic activity. Energy communities, as defined in the Directive, are deemed a category of citizens' initiatives that should be subject to recognition and protection under the Union law. The definition of energy communities does not prevent the existence of other citizen initiatives such as those stemming from private law agreements. Therefore, it should be possible for Member States to choose any form of entity for energy communities as long as such an entity may, acting in its own name, exercise rights and be subject to obligations.</b></p>	<p><i>Provisionally agreed:</i>  <b>(30a) <u>Citizens</u> energy community membership is open to all categories of entities, however the decision-making powers within a <u>citizens</u> energy community should be limited to those members or shareholders that are not engaged in large scale commercial activity and for which the energy sector does not constitute a primary area of economic activity. <u>Citizens</u> energy communities, as defined in the Directive, are deemed a category of citizens' or local actors' cooperation that should be subject to recognition and protection under the Union law. The definition of citizens energy communities does not prevent the existence of other citizen initiatives such as those stemming from private law agreements. Therefore, it should be possible for Member States to choose any form of entity for <u>citizens</u> energy communities, for example an association, a cooperative, a partnership, a non-profit organisation or SME, as long as such an entity may, acting in its own name, exercise rights and be subject to obligations.</b></p>
-----	--	--	--	--

46.			<p><b>(30b) The provisions on energy communities contain a catalogue of applicable rights and obligations, which could be deduced from other, already existing rules, such as the freedom of contracting, supplier switching rules, distribution system operator responsibilities, network charges, balancing obligation.</b></p>	<p><i>Provisionally agreed:</i>  <b>(30b) The provisions on <u>citizens</u> energy communities contain a catalogue of applicable rights and obligations, which could be deduced from other, already existing rules, such as the freedom of contracting, supplier switching rules, distribution system operator responsibilities, network charges, balancing obligation.</b></p>
47.			<p><b>(30c) Energy communities constitute a new type of entity due to their membership structure, governance requirements and purpose. They should be allowed to operate on the market on a level-playing field without distorting competition subject to the same rights and obligations as the other electricity undertakings. The rights and obligations should apply according to the roles undertaken such as the roles of final customers, generators, suppliers, distribution system operators. Energy communities should not face regulatory restrictions if they apply existing or future ICT technologies to share electricity from generation assets within the community between its members or shareholders based on market principles, for example by offsetting the energy component of members using the generation</b></p>	<p><i>Provisionally agreed:</i>  <b>(30c) <u>Citizens</u> energy communities constitute a new type of entity due to their membership structure, governance requirements and purpose. They should be allowed to operate on the market on a level-playing field without distorting competition subject to the same rights and obligations as the other electricity undertakings. The rights and obligations should apply according to the roles undertaken such as the roles of final customers, generators, suppliers, distribution system operators. <u>Citizens</u> energy communities should not face regulatory restrictions if they apply existing or future ICT technologies to share electricity from generation assets within the community between its members or shareholders based on market</b></p>

			<p>available within the community, even over the public network, provided that both metering points belong to the community. Virtual sharing enables members to be supplied with electricity from the generation plants within the community without being in direct physical proximity or behind a single metering point. Where electricity is shared over the public network it should not affect the collection of network charges, tariffs, taxes and levies related to electricity flows. The sharing should be facilitated according the obligations and correct timeframes for balancing, metering and settlement. The provisions on energy communities do not interfere with the Member States' competence to design and implement their policies for the energy sector related to taxation, network charges and tariffs or energy policy financing systems and cost sharing as long as those policies are non-discriminatory and lawful.</p>	<p>principles, for example by offsetting the energy component of members using the generation available within the community, even over the public network, provided that both metering points belong to the community. Electricity sharing enables members to be supplied with electricity from the generation plants within the community without being in direct physical proximity or behind a single metering point. Where electricity is shared it should not affect the collection of network charges, tariffs and levies related to electricity flows. The sharing should be facilitated according the obligations and correct timeframes for balancing, metering and settlement. The provisions on <u>citizens</u> energy communities do not interfere with the Member States' competence to design and implement their policies for the energy sector related to network charges and tariffs or energy policy financing systems and cost sharing as long as those policies are non-discriminatory and lawful.</p>
--	--	--	---	---

48.			<p><b>(30d) The Directive foresees a possibility for Member States to allow an energy community to become a distribution system operator either under the general regime or in accordance with Art. 38 as the so-called "Closed Distribution System Operator". Once an energy community is granted the status as a distribution system operator, it should be treated and be subject to the same obligations as distribution system operators. The provisions on energy communities only clarifies aspects of distribution system operation that are likely to be relevant for energy communities, while other aspects on distribution system operation apply according to the provisions on distribution system operators.</b></p>	<p><i>Provisionally agreed:</i>  <b>(30d) The Directive foresees a possibility for Member States to allow a <u>citizens</u> energy community to become a distribution system operator either under the general regime or in accordance with Art. 38 as the so-called "Closed Distribution System Operator". Once a <u>citizens</u> energy community is granted the status as a distribution system operator, it should be treated and be subject to the same obligations as distribution system operators. The provisions on <u>citizens</u> energy communities only clarifies aspects of distribution system operation that are likely to be relevant for <u>citizens</u> energy communities, while other aspects on distribution system operation apply according to the provisions on distribution system operators.</b></p>
-----	--	--	---	---

49.	<p>(31) Energy bills and annual statements are an important means through which customers are informed. As well as data on consumption and costs, they can also convey other information that helps consumers to compare their current deal with other offers. However, considering that bill-related disputes are a very common source of consumer complaints, a factor which contributes to persistently low levels of consumer satisfaction and engagement in the energy sector, it is necessary to make bills and annual statements clearer and easier to understand, as well as to ensure that bills contain all the information necessary to enable consumers to regulate their energy consumption, compare offers and switch suppliers.</p>	<p><b>AM 14</b></p> <p>(31) Energy bills and annual statements are an important means through which customers are informed. <b>Energy bills and annual statements provide</b> data on consumption and costs, <b>while</b> they can also convey other information that helps consumers to compare their current deal with other offers. However, considering that bill-related disputes are a very common source of consumer complaints, <b>bills and annual statements contribute</b> to persistently low levels of consumer satisfaction and engagement in the energy sector. <b>Therefore</b> it is necessary to make bills and annual statements clearer and easier to understand, as well as to ensure that bills contain all the information necessary to enable consumers to regulate their energy consumption, compare offers and switch suppliers.</p>	<p>(31) Energy bills [] are an important means through which customers are informed. As well as data on consumption and costs, they can also convey other information that helps consumers to compare their current deal with other offers. However, [] bill-related disputes are a very common source of consumer complaints, a factor which contributes to persistently low levels of consumer satisfaction and engagement in the energy sector. <b>It is therefore</b> necessary to make bills [] clearer and easier to understand, as well as to ensure that bills <b>and billing information [] prominently display a limited number of important information items that are</b> necessary to enable consumers to regulate their energy consumption, compare offers and switch suppliers. <b>Other information items should be available to final customers in, with or signposted to within their bills. These can be displayed in the bill, be in a separate document attached to the bill, or the bill can contain a reference to where the customer can easily find the information on a website, app or through other means.</b></p>	
-----	--	--	--	--

50.			<p><b>(31a) The regular provision of accurate billing information based on actual consumption, facilitated by smart meters, is important for helping consumers to control their electricity consumption and costs. Nevertheless, consumers, in particular household consumers, should have access to flexible arrangements for actual payment. This enables, for example, consumers to be provided frequent billing information whilst only paying on a quarterly basis, or products where the consumer pays the same amount every month independent of the actual consumption.</b></p>	
51.			<p><b>(31b) The provisions on billing provided for in Directive 2012/27/EU of the European Parliament and of the Council<sup>14</sup> should be updated, streamlined and moved to Directive 2009/72/EC, where they fit more coherently.</b></p>	

<sup>14</sup> Directive 2012/27/EU of the European Parliament and of the Council of 25 October 2012 on energy efficiency, amending Directives 2009/125/EC and 2010/30/EU and repealing Directives 2004/8/EC and 2006/32/EC (OJ L 315, 14.11.2012, p. 1).

52.	(32) Member States should encourage the modernisation of distribution networks, such as through the introduction of smart grids, which should be built in a way that encourages decentralised generation and energy efficiency.	<b>AM 15</b> (32) Member States should encourage the modernisation of distribution networks, such as through the introduction of smart grids, which should be built in a way that encourages decentralised generation, <i>energy storage</i> and energy efficiency.	(32) Member States should encourage the modernisation of distribution networks, such as through the introduction of smart grids, which should be built in a way that encourages decentralised generation and energy efficiency.	
53.	(33) Engaging consumers requires appropriate incentives and technologies such as smart metering. Smart metering systems empower consumers as they allow them to receive accurate and near-real time feedback on their energy consumption or generation allowing them to manage it better, participate in and reap benefits from demand side response programmes and other services, and lower their electricity bill. Smart metering also enables distribution system operators to have better visibility of their networks, and consequently reduce their operation and maintenance costs and pass those savings to the distribution tariffs which are ultimately borne by consumers.		(33) Engaging consumers requires appropriate incentives and technologies such as smart metering. Smart metering systems empower consumers as they allow them to receive accurate and near-real time feedback on their energy consumption or generation allowing them to manage it better, participate in and reap benefits from demand side response programmes and other services, and lower their electricity bill. Smart metering also enables distribution system operators to have better visibility of their networks, and consequently reduce their operation and maintenance costs and pass those savings to the distribution tariffs which are ultimately borne by consumers.	
54.	(34) When it comes to deciding at national level on the smart metering deployment, it should be possible to base this on an economic assessment. Should that assessment conclude that the introduction of such metering systems is economically reasonable	<b>AM 16</b> (34) When it comes to deciding at national level on the smart metering deployment, it should be possible to base this on an economic assessment. <i>This economic assessment should take into account the long term</i>	(34) When it comes to deciding at national level on the smart metering deployment, it should be possible to base this on an economic assessment. Should that assessment conclude that the introduction of such metering systems is economically reasonable	

	and cost-effective only for consumers with a certain amount of electricity consumption, Member States should be able to take that into account when proceeding with implementation.	<b><i>benefits of smart metering deployment for the whole value chain, in particular for better network management, more precise planning and identification of network losses.</i></b> Should that assessment conclude that the introduction of such metering systems is cost-effective only for consumers with a certain amount of electricity consumption, Member States should be able to take that into account when proceeding with implementation. <b><i>This assessment should however be reviewed regularly and at least every two years in light of the fast evolving technological developments.</i></b>	and cost-effective only for consumers with a certain amount of electricity consumption, Member States should be able to take that into account when proceeding with implementation.	
55.	(35) Member States that are not systematically rolling out smart metering should give the possibility to consumers to benefit, upon request and under fair and reasonable conditions, and by providing them with all the relevant information, from the installation of an electricity smart meter. Where consumers do not have smart meters, they should be entitled to meters that fulfil the minimum requirements necessary to provide them with the billing information specified in this Directive.		(35) Member States that are not systematically rolling out smart metering should give the possibility to consumers to benefit, upon request and under fair and reasonable conditions, and by providing them with all the relevant information, from the installation of an electricity smart meter. Where consumers do not have smart meters, they should be entitled to meters that fulfil the minimum requirements necessary to provide them with the billing information specified in this Directive.	

56.	<p>(36) In order to assist consumers' active participation in the electricity market, the smart metering systems to be deployed by Member States in their territory should be interoperable, not represent a barrier to switching of supplier, and should be equipped with fit-for-purpose functionalities that allow consumers to have near-real time access to their consumption data, modulate their energy consumption and, to the extent that the supporting infrastructure permits, offer their flexibility to the network and to energy services companies, be rewarded for it, and achieve savings in their electricity bill.</p>		<p>(36) In order to assist consumers' active participation in the electricity market, the smart metering systems to be deployed by Member States in their territory should be interoperable, not represent a barrier to switching of supplier, and should be equipped with fit-for-purpose functionalities that allow consumers to have near-real time access to their consumption data, modulate their energy consumption and, to the extent that the supporting infrastructure permits, offer their flexibility to the network and to energy services companies, be rewarded for it, and achieve savings in their electricity bill.</p>	
57.	<p>(37) A key aspect of supplying customers is access to objective and transparent consumption data. Thus, consumers should have access to their consumption data and associated prices and services costs so that they can invite competitors to make an offer based on those data. Consumers should also have the right to be properly informed about their energy consumption. Prepayments should not place a disproportionate disadvantage at their users, while different payment systems should be non-discriminatory. Information on energy costs provided to consumers frequently enough will create incentives for energy savings because it will give customers direct</p>	<p><b>AM 17</b></p> <p>(37) A key aspect of supplying <i>final</i> customers is access to objective, <i>timely</i> and transparent consumption data. Thus, consumers should have access to their consumption data and associated prices and services costs so that they can invite competitors to make an offer based on those data. Consumers should also have the right to be properly informed about their energy consumption. Prepayments should not place a disproportionate disadvantage at their users, while different payment systems should be non-discriminatory. Information on energy costs provided to <i>final</i></p>	<p>(37) A key aspect of supplying customers is access to objective and transparent consumption data. Thus, consumers should have access to their consumption data and associated prices and services costs so that they can invite competitors to make an offer based on those data. Consumers should also have the right to be properly informed about their energy consumption. Prepayments should not place a disproportionate disadvantage at their users, while different payment systems should be non-discriminatory. Information on energy costs provided to consumers frequently enough will create incentives for energy savings because</p>	

	feedback on the effects of investment in energy efficiency and change of behaviour. In this respect, full implementation of Directive 2012/27/EU of the European Parliament and of the Council <sup>15</sup> will help consumers to reduce their energy costs.	consumers frequently enough will create incentives for energy savings because it will give <i>final</i> customers direct feedback on the effects of investment in energy efficiency and change of behaviour. In this respect, full implementation of Directive 2012/27/EU of the European Parliament and of the Council <sup>15</sup> will help consumers to reduce their energy costs.	it will give customers direct feedback on the effects of investment in energy efficiency and change of behaviour. In this respect, full implementation of Directive 2012/27/EU of the European Parliament and of the Council <sup>16</sup> will help consumers to reduce their energy costs.	
58.	(38) Currently different models for the management of data have been developed or are under development in the Member States following the deployment of smart metering systems. Independently of the data management model it is important that Member States put in place transparent rules under which data can be accessed under non-discriminatory conditions and ensure the highest level of cybersecurity and data protection as well as the impartiality of the entities which handle data.	<b>AM 18</b> (38) Currently different models for the management of data have been developed or are under development in the Member States following the deployment of smart metering systems. Independently of the data management model it is important that Member States put in place transparent rules under which data can be accessed <i>and exchanged</i> under non-discriminatory conditions and <i>in an effective manner and integrity</i> , cybersecurity and data protection as well as the impartiality of the entities which handle data. <i>Member States should also ensure that consumers remain in control and owners of the consumption</i>	(38) Currently different models for the management of data have been developed or are under development in the Member States following the deployment of smart metering systems. Independently of the data management model it is important that Member States put in place transparent rules under which data can be accessed under non-discriminatory conditions and ensure the highest level of cybersecurity and data protection as well as the impartiality of the entities which handle data.	

<sup>15</sup> Directive 2012/27/EU of the European Parliament and of the Council of 25 October 2012 on energy efficiency, amending Directives 2009/125/EC and 2010/30/EU and repealing Directives 2004/8/EC and 2006/32/EC (OJ L 315, 14.11.2012, p. 1).

<sup>16</sup> Directive 2012/27/EU of the European Parliament and of the Council of 25 October 2012 on energy efficiency, amending Directives 2009/125/EC and 2010/30/EU and repealing Directives 2004/8/EC and 2006/32/EC (OJ L 315, 14.11.2012, p. 1).

		<i>data, in particular by being able to identify themselves, give or withdraw consent in an easy manner in accordance with Union data protection legislation.</i>		
59.	(39) Member States should take the necessary measures to protect vulnerable and energy poor customers in the context of the internal market in electricity. Such measures may differ according to the particular circumstances in the Member States in question and may include social or energy policy measures relating to the payment of electricity bills, investment in residential energy efficiency or consumer protection such as disconnection safeguards. Where universal service is also provided to small enterprises, measures to ensure that such universal service is provided may differ according to whether they are aimed at household customers or small enterprises.		(39) Member States should take the necessary measures to protect vulnerable and energy poor customers in the context of the internal market in electricity. Such measures may differ according to the particular circumstances in the Member States in question and may include social or energy policy measures relating to the payment of electricity bills, investment in residential energy efficiency or consumer protection such as disconnection safeguards. Where universal service is also provided to small enterprises, measures to ensure that such universal service is provided may differ according to whether they are aimed at household customers or small enterprises.	
60.	(40) Energy services are fundamental to safeguard the well-being of the Union citizens. Adequate warmth, cooling, lighting and the energy to power appliances are essential services to guarantee a decent standard of living and citizens' health. Furthermore, access to these energy services empowers European citizens to fulfil their potential and it enhances social inclusion. Energy poor	<b>AM 19</b> (40) Energy <i>supply is</i> fundamental to safeguard the well-being of the Union citizens. <b>Heating</b> , cooling, lighting and the energy to power appliances are essential to guarantee a decent standard of living and citizens' health. Furthermore, access to energy empowers European citizens to fulfil their potential and it enhances social inclusion. Energy	(40) Energy services are fundamental to safeguard the well-being of the Union citizens. Adequate warmth, cooling, lighting and the energy to power appliances are essential services to guarantee a decent standard of living and citizens' health. Furthermore, access to these energy services empowers European citizens to fulfil their potential and it enhances social inclusion. Energy	

	<p>households are unable to afford these energy services due to a combination of low income, high energy expenditure and poor energy efficiency of their homes. Member States should collect the right information to monitor the number of households in energy poverty. Accurate measurement should assist Member States to identify those households affected by energy poverty in order to provide targeted support. The Commission should actively support the implementation of the provisions on energy poverty by facilitating the sharing of good practices between Member States.</p>	<p>poor households are unable to afford these energy services due to a combination of low income, high energy expenditure and poor energy efficiency of their homes. Member States should collect the right information to monitor the number of households in energy poverty. Accurate measurement should assist Member States to identify those households affected by energy poverty in order to provide targeted support <b><i>through their social welfare systems or other policy measures.</i></b> The Commission should actively support the implementation of the provisions on energy poverty by facilitating the sharing of good practices between Member States.</p>	<p>poor households are unable to afford these energy services due to a combination of low income, high energy expenditure and poor energy efficiency of their homes. Member States should collect the right information to monitor the number of households in energy poverty. Accurate measurement should assist Member States to identify those households affected by energy poverty in order to provide targeted support. The Commission should actively support the implementation of the provisions on energy poverty by facilitating the sharing of good practices between Member States.</p>	
61.	<p>(41) Member States which are affected by energy poverty and which have not yet done so should therefore develop national action plans or other appropriate frameworks to tackle this problem, aiming at decreasing the number of people suffering such situation. Low income, high energy expenditure, and poor energy efficiency of homes are relevant factors in designing indicators for the measurement of energy poverty. In any event, Member States should ensure the necessary energy supply for vulnerable and energy poor customers. In doing so, an integrated approach, such as in the framework of energy</p>	<p><b>AM 20</b> (41) <b><i>Energy poverty is a growing problem in the Union.</i></b> Member States which are affected by energy poverty and which have not yet done so should therefore develop national action plans or other appropriate frameworks to tackle <b><i>energy poverty</i></b>, aiming at decreasing the number of <b><i>energy poor customers</i></b>. Low income, high energy expenditure, and poor energy efficiency of homes are relevant factors in designing indicators for the measurement of energy poverty. In any event, Member States should ensure the necessary energy supply for</p>	<p>(41) Member States which are affected by energy poverty and which have not yet done so should therefore develop national action plans or other appropriate frameworks to tackle this problem, aiming at decreasing the number of people suffering such situation. Low income, high energy expenditure, and poor energy efficiency of homes are, <b>among others</b>, relevant factors in designing indicators for the measurement of energy poverty. In any event, Member States should ensure the necessary energy supply for vulnerable and energy poor customers. In doing so, an integrated</p>	

	<p>and social policy, could be used and measures could include social policies or energy efficiency improvements for housing. At the very least, this Directive should allow national policies in favour of vulnerable and energy poor customers.</p>	<p>vulnerable and energy poor customers. In doing so, an integrated approach, such as in the framework of energy and social policy, could be used and measures could include social policies or energy efficiency improvements for housing. This Directive should <i>enhance</i> national policies in favour of vulnerable and energy poor customers.</p>	<p>approach, such as in the framework of energy and social policy, could be used and measures could include social policies or energy efficiency improvements for housing. At the very least, this Directive should allow national policies in favour of vulnerable and energy poor customers.</p>	
62.	<p>(42) Distribution system operators have to cost-efficiently integrate new electricity generation especially generating installations using renewable energy sources and new loads such as heat pumps and electric vehicles. For this purpose distribution system operators should be enabled and incentivised to use services from distributed energy resources such as demand response and energy storage, based on market procedures, in order to efficiently operate their networks and avoid costly network expansions. Member States should put in place appropriate measures such as national network codes and market rules, and incentivise distribution system operators through network tariffs which do not create obstacles to flexibility or to the improvement of energy efficiency in the grid. Member States should also introduce network development plans for distribution systems in order to support the integration of generating installations</p>		<p>(42) Distribution system operators have to cost-efficiently integrate new electricity generation especially generating installations using renewable energy sources and new loads such as heat pumps and electric vehicles. For this purpose distribution system operators should be enabled and incentivised to use services from distributed energy resources such as demand response and energy storage, based on market procedures, in order to efficiently operate their networks and avoid costly network expansions. Member States should put in place appropriate measures such as national network codes and market rules, and incentivise distribution system operators through network tariffs which do not create obstacles to flexibility or to the improvement of energy efficiency in the grid. Member States should also introduce network development plans for distribution systems in order to</p>	

	using renewable energy sources, facilitate the development of storage facilities and the electrification of the transport sector, and provide to system users adequate information regarding the foreseen expansions or upgrades of the network, as currently such procedure does not exist in the majority of Member States.		support the integration of generating installations using renewable energy sources, facilitate the development of storage facilities and the electrification of the transport sector, and provide to system users adequate information regarding the foreseen expansions or upgrades of the network, as currently such procedure does not exist in the majority of Member States.	
63.			<b>(42a) Network operators should not own, develop, manage or operate energy storage facilities. In the new electricity market design storage services should be market-based and competitive. Consequently, cross-subsidization between storage and the regulated function of distribution or transmission of electricity should be avoided. Such restriction on storage facilities ownership is to prevent distortion of competition, eliminate the risk of discrimination, safeguard fair access to storage services to all market participants and to foster effective and efficient use of storage facilities, beyond the operation of the distribution or transmission system. This should be interpreted and applied in accordance with the rights and principles established under the</b>	<b>(42a) Network operators should not own, develop, manage or operate energy storage facilities. In the new electricity market design storage services should be market-based and competitive. Consequently, cross-subsidization between storage and the regulated function of distribution or transmission of electricity should be avoided. Such restriction on storage facilities ownership is to prevent distortion of competition, eliminate the risk of discrimination, safeguard fair access to storage services to all market participants and to foster effective and efficient use of storage facilities, beyond the operation of the distribution or transmission system. This should be interpreted and applied in accordance with the rights and principles established under the</b>

			<b>Charter of Fundamental Rights of the European Union, in particular the freedom to conduct a business and the right to property guaranteed by Articles 16 and 17 of the Charter.</b>	<b>Charter of Fundamental Rights of the European Union, in particular the freedom to conduct a business and the right to property guaranteed by Articles 16 and 17 of the Charter.</b>
<b>64.</b>	(43) Non-discriminatory access to the distribution network determines downstream access to customers at retail level. To create a level playing field at retail level, the activities of distribution system operators should therefore be monitored so that they are prevented from taking advantage of their vertical integration as regards their competitive position on the market, in particular in relation to household and small non-household customers.		(43) Non-discriminatory access to the distribution network determines downstream access to customers at retail level. To create a level playing field at retail level, the activities of distribution system operators should therefore be monitored so that they are prevented from taking advantage of their vertical integration as regards their competitive position on the market, in particular in relation to household and small non-household customers.	

65.	(44) Where a closed distribution system is used to ensure the optimal efficiency of an integrated energy supply requiring specific operational standards, or a closed distribution system is maintained primarily for the use of the owner of the system, it should be possible to exempt the distribution system operator from obligations which would constitute an unnecessary administrative burden because of the particular nature of the relationship between the distribution system operator and the users of the system. Industrial, commercial or shared services sites such as train station buildings, airports, hospitals, large camping sites with integrated facilities or chemical industry sites can include closed distribution systems because of the specialised nature of their operations.	<b>AM 21</b> (44) Where a closed distribution system is used to ensure the optimal efficiency of an integrated energy supply requiring specific operational standards, or <i>when</i> a closed distribution system is maintained primarily for the use of the owner of the system, it should be possible to exempt the distribution system operator from obligations which would constitute an unnecessary administrative burden because of the particular nature of the relationship between the distribution system operator and the users of the system. Industrial, commercial or shared services sites such as train station buildings, airports, hospitals, large camping sites with integrated facilities or chemical industry sites can include closed distribution systems because of the specialised nature of their operations.	(44) Where a closed distribution system is used to ensure the optimal efficiency of an integrated energy supply requiring specific operational standards, or a closed distribution system is maintained primarily for the use of the owner of the system, it should be possible to exempt the distribution system operator from obligations which would constitute an unnecessary administrative burden because of the particular nature of the relationship between the distribution system operator and the users of the system. Industrial, commercial or shared services sites such as train station buildings, airports, hospitals, large camping sites with integrated facilities or chemical industry sites can include closed distribution systems because of the specialised nature of their operations.	
66.	(45) In order to secure competition and the supply of electricity at the most competitive price, Member States and national regulatory authorities should facilitate cross-border access for new suppliers of electricity from different energy sources as well as for new providers of power generation.		(45) In order to secure competition and the supply of electricity at the most competitive price, Member States and national regulatory authorities should facilitate cross-border access for new suppliers of electricity from different energy sources as well as for new providers of power generation.	
67.	(46) Without effective separation of networks from activities of generation and supply (effective unbundling),		(46) Without effective separation of networks from activities of generation and supply (effective	

	there is an inherent risk of discrimination not only in the operation of the network but also in the incentives for vertically integrated undertakings to invest adequately in their networks.		unbundling), there is an inherent risk of discrimination not only in the operation of the network but also in the incentives for vertically integrated undertakings to invest adequately in their networks.	
<b>68.</b>	(47) Only the removal of the incentive for vertically integrated undertakings to discriminate against competitors as regards network access and investment can ensure effective unbundling. Ownership unbundling, which implies the appointment of the network owner as the system operator and its independence from any supply and production interests, is clearly an effective and stable way to solve the inherent conflict of interests and to ensure security of supply. For that reason, the European Parliament, in its resolution of 10 July 2007 on prospects for the internal gas and electricity market <sup>17</sup> referred to ownership unbundling at transmission level as the most effective tool to promote investments in infrastructure in a non-discriminatory way, fair access to the network for new entrants and transparency in the market. Under ownership unbundling, Member States should therefore be required to ensure that the same person or persons are not entitled to exercise control over a		(47) Only the removal of the incentive for vertically integrated undertakings to discriminate against competitors as regards network access and investment can ensure effective unbundling. Ownership unbundling, which implies the appointment of the network owner as the system operator and its independence from any supply and production interests, is clearly an effective and stable way to solve the inherent conflict of interests and to ensure security of supply. For that reason, the European Parliament, in its resolution of 10 July 2007 on prospects for the internal gas and electricity market referred to ownership unbundling at transmission level as the most effective tool to promote investments in infrastructure in a non-discriminatory way, fair access to the network for new entrants and transparency in the market. Under ownership unbundling, Member States should therefore be required to	

<sup>17</sup> OJ C 175 E, 10.7.2008, p.206.

	<p>generation or supply undertaking and, at the same time, exercise control or any right over a transmission system operator or transmission system. Conversely, control over a transmission system or transmission system operator should preclude the possibility of exercising control or any right over a generation or supply undertaking. Within those limits, a generation or supply undertaking should be able to have a minority shareholding in a transmission system operator or transmission system.</p>		<p>ensure that the same person or persons are not entitled to exercise control over a generation or supply undertaking and, at the same time, exercise control or any right over a transmission system operator or transmission system. Conversely, control over a transmission system or transmission system operator should preclude the possibility of exercising control or any right over a generation or supply undertaking. Within those limits, a generation or supply undertaking should be able to have a minority shareholding in a transmission system operator or transmission system.</p>	
69.	<p>(48) Any system for unbundling should be effective in removing any conflict of interests between producers, suppliers and transmission system operators, in order to create incentives for the necessary investments and guarantee the access of new market entrants under a transparent and efficient regulatory regime and should not create an overly onerous regulatory regime for national regulatory authorities.</p>		<p>(48) Any system for unbundling should be effective in removing any conflict of interests between producers, suppliers and transmission system operators, in order to create incentives for the necessary investments and guarantee the access of new market entrants under a transparent and efficient regulatory regime and should not create an overly onerous regulatory regime for national regulatory authorities.</p>	
70.	<p>(49) Since ownership unbundling requires, in some instances, the restructuring of undertakings, Member States that decide to implement ownership unbundling should be granted additional time to apply the</p>		<p>(49) Since ownership unbundling requires, in some instances, the restructuring of undertakings, Member States that decide to implement ownership unbundling should be granted additional time to</p>	

	relevant provisions. In view of the vertical links between the electricity and gas sectors, the unbundling provisions should apply across the two sectors.		apply the relevant provisions. In view of the vertical links between the electricity and gas sectors, the unbundling provisions should apply across the two sectors.	
71.	(50) Under ownership unbundling, to ensure full independence of network operation from supply and generation interests and to prevent exchanges of any confidential information, the same person should not be a member of the managing boards of both a transmission system operator or a transmission system and an undertaking performing any of the functions of generation or supply. For the same reason, the same person should not be entitled to appoint members of the managing boards of a transmission system operator or a transmission system and to exercise control or any right over a generation or supply undertaking.		(50) Under ownership unbundling, to ensure full independence of network operation from supply and generation interests and to prevent exchanges of any confidential information, the same person should not be a member of the managing boards of both a transmission system operator or a transmission system and an undertaking performing any of the functions of generation or supply. For the same reason, the same person should not be entitled to appoint members of the managing boards of a transmission system operator or a transmission system and to exercise control or any right over a generation or supply undertaking.	
72.	(51) The setting up of a system operator or a transmission operator that is independent from supply and generation interests should enable a vertically integrated undertaking to maintain its ownership of network assets whilst ensuring effective separation of interests, provided that such independent system operator or such independent transmission operator performs all the functions of a		(51) The setting up of a system operator or a transmission operator that is independent from supply and generation interests should enable a vertically integrated undertaking to maintain its ownership of network assets whilst ensuring effective separation of interests, provided that such independent system operator or such independent transmission operator performs all the functions of a	

	system operator and detailed regulation and extensive regulatory control mechanisms are put in place.		a system operator and detailed regulation and extensive regulatory control mechanisms are put in place.	
73.	(52) Where, on 3 September 2009, an undertaking owning a transmission system was part of a vertically integrated undertaking, Member States should therefore be given a choice between ownership unbundling and setting up a system operator or transmission operator which is independent from supply and generation interests.		(52) Where, on 3 September 2009, an undertaking owning a transmission system was part of a vertically integrated undertaking, Member States should therefore be given a choice between ownership unbundling and setting up a system operator or transmission operator which is independent from supply and generation interests.	
74.	(53) To preserve fully the interests of the shareholders of vertically integrated undertakings, Member States should have the choice of implementing ownership unbundling either by direct divestiture or by splitting the shares of the integrated undertaking into shares of the network undertaking and shares of the remaining supply and generation undertaking, provided that the requirements resulting from ownership unbundling are complied with.		(53) To preserve fully the interests of the shareholders of vertically integrated undertakings, Member States should have the choice of implementing ownership unbundling either by direct divestiture or by splitting the shares of the integrated undertaking into shares of the network undertaking and shares of the remaining supply and generation undertaking, provided that the requirements resulting from ownership unbundling are complied with.	

75.	<p>(54) The full effectiveness of the independent system operator or independent transmission operator solutions should be ensured by way of specific additional rules. The rules on the independent transmission operator provide an appropriate regulatory framework to guarantee fair competition, sufficient investment, access for new market entrants and the integration of electricity markets. Effective unbundling through the independent transmission operator provisions should be based on a pillar of organisational measures and measures relating to the governance of transmission system operators and on a pillar of measures relating to investment, connecting new production capacities to the network and market integration through regional cooperation. The independence of the transmission operator should also, inter alia, be ensured through certain ‘cooling-off’ periods during which no management or other relevant activity giving access to the same information as could have been obtained in a managerial position is exercised in the vertically integrated undertaking.</p>		<p>(54) The full effectiveness of the independent system operator or independent transmission operator solutions should be ensured by way of specific additional rules. The rules on the independent transmission operator provide an appropriate regulatory framework to guarantee fair competition, sufficient investment, access for new market entrants and the integration of electricity markets. Effective unbundling through the independent transmission operator provisions should be based on a pillar of organisational measures and measures relating to the governance of transmission system operators and on a pillar of measures relating to investment, connecting new production capacities to the network and market integration through regional cooperation. The independence of the transmission operator should also, inter alia, be ensured through certain ‘cooling-off’ periods during which no management or other relevant activity giving access to the same information as could have been obtained in a managerial position is exercised in the vertically integrated undertaking.</p>	
-----	--	--	--	--

76.	(55) A Member State has the right to opt for full ownership unbundling in its territory. Where a Member State has exercised that right, an undertaking does not have the right to set up an independent system operator or an independent transmission operator. Furthermore, an undertaking performing any of the functions of generation or supply cannot directly or indirectly exercise control or any right over a transmission system operator from a Member State that has opted for full ownership unbundling.		(55) A Member State has the right to opt for full ownership unbundling in its territory. Where a Member State has exercised that right, an undertaking does not have the right to set up an independent system operator or an independent transmission operator. Furthermore, an undertaking performing any of the functions of generation or supply cannot directly or indirectly exercise control or any right over a transmission system operator from a Member State that has opted for full ownership unbundling.	
77.	(56) The implementation of effective unbundling should respect the principle of non-discrimination between the public and private sectors. To that end, the same person should not be able to exercise control or any right, in violation of the rules of ownership unbundling or the independent system operator option, solely or jointly, over the composition, voting or decision of the bodies of both the transmission system operators or the transmission systems and the generation or supply undertakings. With regard to ownership unbundling and the independent system operator solution, provided that the Member State in question is able to demonstrate that the requirement is complied with, two separate public bodies should be able to control generation and supply activities on the one hand and transmission activities on the other.		(56) The implementation of effective unbundling should respect the principle of non-discrimination between the public and private sectors. To that end, the same person should not be able to exercise control or any right, in violation of the rules of ownership unbundling or the independent system operator option, solely or jointly, over the composition, voting or decision of the bodies of both the transmission system operators or the transmission systems and the generation or supply undertakings. With regard to ownership unbundling and the independent system operator solution, provided that the Member State in question is able to demonstrate that the requirement is complied with, two separate public bodies should be able to control generation and supply activities on	

			the one hand and transmission activities on the other.	
78.	<p>(57) Fully effective separation of network activities from supply and generation activities should apply throughout the Union to both Union and non- Union undertakings. To ensure that network activities and supply and generation activities throughout the Union remain independent from each other, regulatory authorities should be empowered to refuse certification to transmission system operators that do not comply with the unbundling rules. To ensure the consistent application of those rules across the Union, the regulatory authorities should take utmost account of the Commission's opinion when the former take decisions on certification. To ensure, in addition, respect for the international obligations of the Union, and solidarity and energy security within the Union, the Commission should have the right to give an opinion on certification in relation to a transmission system owner or a transmission system operator which is controlled by a person or persons from a third country or third countries.</p>		<p>(57) Fully effective separation of network activities from supply and generation activities should apply throughout the Union to both Union and non- Union undertakings. To ensure that network activities and supply and generation activities throughout the Union remain independent from each other, regulatory authorities should be empowered to refuse certification to transmission system operators that do not comply with the unbundling rules. To ensure the consistent application of those rules across the Union, the regulatory authorities should take utmost account of the Commission's opinion when the former take decisions on certification. To ensure, in addition, respect for the international obligations of the Union, and solidarity and energy security within the Union, the Commission should have the right to give an opinion on certification in relation to a transmission system owner or a transmission system operator which is controlled by a person or persons from a third country or third countries.</p>	

79.	(58) Authorisation procedures should not lead to an administrative burden disproportionate to the size and potential impact of electricity producers. Unduly lengthy authorisation procedures may constitute a barrier to access for new market entrants.		(58) Authorisation procedures should not lead to an administrative burden disproportionate to the size and potential impact of electricity producers. Unduly lengthy authorisation procedures may constitute a barrier to access for new market entrants.	
80.	(59) Energy regulators need to be able to take decisions in relation to all relevant regulatory issues if the internal market in electricity is to function properly, and to be fully independent from any other public or private interests. This precludes neither judicial review nor parliamentary supervision in accordance with the constitutional laws of the Member States. In addition, approval of the budget of the regulator by the national legislator does not constitute an obstacle to budgetary autonomy. The provisions relating to the autonomy in the implementation of the allocated budget of the regulatory authority should be implemented in the framework defined by national budgetary law and rules. While contributing to the independence of the national regulatory authority from any political or economic interest through an appropriate rotation scheme, it should be possible for Member States to take due account of the availability of human resources and of the size of the board.		(59) Energy regulators need to be able to take decisions in relation to all relevant regulatory issues if the internal market in electricity is to function properly, and to be fully independent from any other public or private interests. This precludes neither judicial review nor parliamentary supervision in accordance with the constitutional laws of the Member States. In addition, approval of the budget of the regulator by the national legislator does not constitute an obstacle to budgetary autonomy. The provisions relating to the autonomy in the implementation of the allocated budget of the regulatory authority should be implemented in the framework defined by national budgetary law and rules. While contributing to the independence of the [] regulatory authority from any political or economic interest through an appropriate rotation scheme, it should be possible for Member States to take due account of the availability of human resources and of the size of the board.	

81.	(60) National regulatory authorities should be able to fix or approve tariffs, or the methodologies underlying the calculation of the tariffs, on the basis of a proposal by the transmission system operator or distribution system operator(s), or on the basis of a proposal agreed between those operator(s) and the users of the network. In carrying out those tasks, national regulatory authorities should ensure that transmission and distribution tariffs are non-discriminatory and cost-reflective, and should take account of the long-term, marginal, avoided network costs from distributed generation and demand-side management measures.		(60) National regulatory authorities should be able to fix or approve tariffs, or the methodologies underlying the calculation of the tariffs, on the basis of a proposal by the transmission system operator or distribution system operator(s), or on the basis of a proposal agreed between those operator(s) and the users of the network. In carrying out those tasks, national regulatory authorities should ensure that transmission and distribution tariffs are non-discriminatory and cost-reflective, and should take account of the long-term, marginal, avoided network costs from distributed generation and demand-side management measures.	<i>New compromise proposal:</i> <b><u>(60a) National regulatory authorities should ensure that distribution and transmission system operators take appropriate measures to make their network more resilient and flexible. For doing so, they should monitor their performance based on indicators such as their capability to operate lines under dynamic line rating, the development of remote monitoring and real-time control of substations, the reduction of grid losses and the frequency and duration of power interruptions.</u></b>
82.	(61) Energy regulators should have the power to issue binding decisions in relation to electricity undertakings and to impose effective, proportionate and dissuasive penalties on electricity undertakings which fail to comply with their obligations or to propose that a competent court impose such penalties on them. To this end, regulatory authorities should be able to request relevant information from electricity undertakings, make appropriate and sufficient investigations and settle disputes. Energy regulators should also be granted the power to decide, irrespective of the application of		(61) Energy regulators should have the power to issue binding decisions in relation to electricity undertakings and to impose effective, proportionate and dissuasive penalties on electricity undertakings which fail to comply with their obligations or to propose that a competent court impose such penalties on them. To this end, regulatory authorities should be able to request relevant information from electricity undertakings, make appropriate and sufficient investigations and settle disputes. Energy regulators should also be	

	competition rules, on appropriate measures ensuring customer benefits through the promotion of effective competition necessary for the proper functioning of the internal market in electricity.		granted the power to decide, irrespective of the application of competition rules, on appropriate measures ensuring customer benefits through the promotion of effective competition necessary for the proper functioning of the internal market in electricity.	
83.	(62) Energy regulators should also be granted the power to contribute to ensuring high standards of universal and public service in compliance with market opening, to the protection of vulnerable customers, and to the full effectiveness of consumer protection measures. Those provisions should be without prejudice to both the Commission's powers concerning the application of competition rules including the examination of mergers with a Union dimension, and the rules on the internal market such as the free movement of capital. The independent body to which a party affected by the decision of a national regulator has a right to appeal could be a court or other tribunal empowered to conduct a judicial review.		(62) Energy regulators should also be granted the power to contribute to ensuring high standards of universal and public service in compliance with market opening, to the protection of vulnerable customers, and to the full effectiveness of consumer protection measures. Those provisions should be without prejudice to both the Commission's powers concerning the application of competition rules including the examination of mergers with a Union dimension, and the rules on the internal market such as the free movement of capital. The independent body to which a party affected by the decision of a national regulator has a right to appeal could be a court or other tribunal empowered to conduct a judicial review.	

84.			<p><b>(62a) The Electricity and Gas Directives do not deprive the government of the possibility of establishing and issuing its national energy policy. This means that, depending on the national constitution, it could be the government's competency to determine the policy framework within which the regulatory authorities must operate, for instance concerning security of supply. However, general energy policy guidelines issued by the government must not impinge on the regulatory authority independence and autonomy.</b></p>	
85.	<p>(63) Under [recast of Regulation 714/2009 as proposed by COM(2016)861/2], the Commission may adopt guidelines or network codes to achieve the necessary degree of harmonisation. Such guidelines or network codes, which constitute binding implementing measures, are, also with regard to certain provisions of this Directive, a useful tool which can be adapted quickly where necessary.</p>		<p>(63) Under [recast of Regulation 714/2009 as proposed by COM(2016)861/2], the Commission may adopt guidelines or network codes to achieve the necessary degree of harmonisation. Such guidelines or network codes, which constitute binding implementing measures, are, also with regard to certain provisions of this Directive, a useful tool which can be adapted quickly where necessary.</p>	

86.	(64) Member States and the Energy Community Contracting Parties should closely cooperate on all matters concerning the development of an integrated electricity trading region and should take no measures that endanger the further integration of electricity markets or security of supply of Member States and Contracting Parties.		(64) Member States and the Energy Community Contracting Parties should closely cooperate on all matters concerning the development of an integrated electricity trading region and should take no measures that endanger the further integration of electricity markets or security of supply of Member States and Contracting Parties.	
87.	(65) This Directive should be read together with [recast of Regulation 714/2009 as proposed by COM(2016)861/2] which lays down key principles of the new market design for electricity which will enable better reward for flexibility, provide adequate price signals and ensure the development of functioning integrated short-term markets. [recast of Regulation 714/2009 as proposed by COM(2016)861/2] also sets out new rules in various areas including capacity mechanisms and cooperation between transmission system operators.		(65) This Directive should be read together with [recast of Regulation 714/2009 as proposed by COM(2016)861/2] which lays down key principles of the new market design for electricity which will enable better reward for flexibility, provide adequate price signals and ensure the development of functioning integrated short-term markets. [recast of Regulation 714/2009 as proposed by COM(2016)861/2] also sets out new rules in various areas including capacity mechanisms and cooperation between transmission system operators.	

88.	(66) Since the objective of this Directive, namely the creation of a fully operational internal electricity market, cannot be sufficiently achieved by the Member States and can therefore be better achieved at Union level, the Union may adopt measures, in accordance with the principle of subsidiarity as set out in Article 5 of the Treaty on the European Union. In accordance with the principle of proportionality, as set out in that Article, this Directive does not go beyond what is necessary in order to achieve that objective.		(66) Since the objective of this Directive, namely the creation of a fully operational internal electricity market, cannot be sufficiently achieved by the Member States and can therefore be better achieved at Union level, the Union may adopt measures, in accordance with the principle of subsidiarity as set out in Article 5 of the Treaty on the European Union. In accordance with the principle of proportionality, as set out in that Article, this Directive does not go beyond what is necessary in order to achieve that objective.	
89.	(67) This Directive respects the fundamental rights, and observes the principles, recognised in particular by the Charter of Fundamental Rights of the European Union.		(67) This Directive respects the fundamental rights, and observes the principles, recognised in particular by the Charter of Fundamental Rights of the European Union.	
90.	(68) In order to provide the minimum degree of harmonisation required to achieve the aim of this Directive, the power to adopt acts in accordance with Article 290 of the Treaty should be delegated to the Commission to establish guidelines on the extent of the duties of the regulatory authorities to cooperate with each other and with the Agency for the Cooperation of Energy Regulators (the 'Agency') and setting out the details of the procedure. It is of particular importance that the Commission carry out appropriate		II	

	<p>consultations during its preparatory work, including at expert level, and that those consultations be conducted in accordance with the principles laid down in the Interinstitutional Agreement on Better Law-Making of 13 April 2016<sup>18</sup>. In particular, to ensure equal participation in the preparation of delegated acts, the European Parliament and the Council receive all documents at the same time as Member States' experts, and their experts systematically have access to meetings of Commission expert groups dealing with the preparation of the delegated acts.</p>			
91.	<p>(69) In order to ensure uniform conditions for the implementation of this Directive, implementing powers should be conferred on the Commission in order to determine a common European data format and non-discriminatory and transparent procedures for accessing the data on metering, consumption data as well as data required for consumer switching. Those powers should be exercised in accordance with Regulation (EU) No 182/2011 of the European Parliament and of the Council<sup>19</sup>.</p>	<p><b>AM 22</b></p> <p>(69) In order to ensure uniform conditions for the implementation of this Directive, implementing powers should be conferred on the Commission in order to determine a common European data format and non-discriminatory and transparent procedures for accessing the data on metering, consumption data as well as data required for consumer switching. Those powers should be exercised in accordance with Regulation (EU) No 182/2011 of the</p>	<p>(69) In order to ensure uniform conditions for the implementation of this Directive, implementing powers should be conferred on the Commission in order to determine <b>interoperability for</b> a common European data format and non-discriminatory and transparent procedures for accessing the data on metering, consumption data as well as data required for consumer switching. Those powers should be exercised in accordance with Regulation (EU) No 182/2011 of the</p>	

<sup>18</sup> OJ L 123, 12.5.2016, p. 1.

<sup>19</sup> Regulation (EU) No 182/2011 of the European Parliament and of the Council of 16 February 2011 laying down the rules and general principles concerning mechanisms for control by Member States of the Commission's exercise of implementing powers (OJ L 55, 28.2.2011, p. 13).

		European Parliament and of the Council <sup>38</sup> . <i>In order to ensure that such a common European data format supports marked-based competition and contributes to ensuring interoperability between energy services, the Commission may request if appropriate that data standards are drawn up by the relevant European standardisation organisations.</i>	European Parliament and of the Council <sup>20</sup> .	
92.	(70) The obligation to transpose this Directive into national law should be confined to those provisions which represent a substantive amendment as compared to the earlier Directive. The obligation to transpose the provisions which are unchanged arises under the earlier Directive.		(70) The obligation to transpose this Directive into national law should be confined to those provisions which represent a substantive amendment as compared to the earlier Directive. The obligation to transpose the provisions which are unchanged arises under the earlier Directive.	<i>New compromise proposal:</i>  <b><u>Where the Commission has granted a derogation pursuant to Article 66(2a) and 2b), or where a derogation is granted under Article 66(2), the derogation should also cover any provisions in the Directive that is ancillary to or requires the prior enforcement of any of the provisions from which it has been granted a derogation.</u></b>
93.	(71) In accordance with the Joint Political Declaration of 28 September 2011 of Member States and the Commission on explanatory documents <sup>21</sup> , Member States have		(71) In accordance with the Joint Political Declaration of 28 September 2011 of Member States and the Commission on explanatory	

<sup>20</sup> Regulation (EU) No 182/2011 of the European Parliament and of the Council of 16 February 2011 laying down the rules and general principles concerning mechanisms for control by Member States of the Commission's exercise of implementing powers (OJ L 55, 28.2.2011, p. 13).

<sup>21</sup> OJ C 369, 17.12.2011, p. 14.

	undertaken to accompany, in justified cases, the notification of their transposition measures with one or more documents explaining the relationship between the components of a directive and the corresponding parts of national transposition instruments. With regard to this Directive, the legislator considers the transmission of such documents to be justified.		documents <sup>22</sup> , Member States have undertaken to accompany, in justified cases, the notification of their transposition measures with one or more documents explaining the relationship between the components of a directive and the corresponding parts of national transposition instruments. With regard to this Directive, the legislator considers the transmission of such documents to be justified.	
94.	(72) This Directive should be without prejudice to the obligations of the Member States relating to the time-limit for the transposition into national law and the date of application of the Directive set out in Annex IV.		(72) This Directive should be without prejudice to the obligations of the Member States relating to the time-limit for the transposition into national law and the date of application of the Directive set out in Annex IV.	
95.	HAVE ADOPTED THIS DIRECTIVE:		HAVE ADOPTED THIS DIRECTIVE:	

<sup>22</sup> OJ C 369, 17.12.2011, p. 14.

96.	<b>CHAPTER I SUBJECT MATTER AND DEFINITIONS</b>		
97.	Article 1 <i>Subject matter</i>		
98.	<p>This Directive establishes common rules for the generation, transmission, distribution, storage and supply of electricity, together with consumer protection provisions, with a view to creating truly integrated competitive, consumer-centred and flexible electricity markets in the Union. Using the advantages of an integrated market, the Directive aims at ensuring affordable energy prices for consumers, a high degree of security of supply and a smooth transition towards a decarbonised energy system. It lays down key rules relating to the organisation and functioning of the European electricity sector, in particular rules on consumer empowerment and protection, on open access to the integrated market, on third party access to transmission and distribution infrastructure, unbundling rules, and on independent national energy regulators.</p>	<p><b>AM 23</b> This Directive establishes common rules for the generation, transmission, distribution, storage and supply of electricity, together with consumer protection provisions, with a view to creating truly integrated competitive, consumer-centred and flexible electricity markets in the Union. Using the advantages of an integrated market, the Directive aims at ensuring affordable, <b>transparent</b> energy <b>costs</b> for consumers, a high degree of security of supply and a smooth transition towards a decarbonised <b>and sustainable</b> energy system. It lays down key rules relating to the organisation and functioning of the European electricity sector, in particular rules on consumer empowerment and protection, on open access to the integrated market, on third party access to transmission and distribution infrastructure, unbundling rules, and on independent national energy regulators.</p>	<p>This Directive establishes common rules for the generation, transmission, distribution, storage and supply of electricity, together with consumer protection provisions, with a view to creating truly integrated competitive, consumer-centred and flexible, <b>fair and transparent</b> electricity markets in the Union. Using the advantages of an integrated market, the Directive aims at ensuring affordable energy prices for consumers, a high degree of security of supply and a smooth transition towards a <b>low-carbon</b> energy system. It lays down key rules relating to the organisation and functioning of the European electricity sector, in particular rules on consumer empowerment and protection, on open access to the integrated market, on third party access to transmission and distribution infrastructure, unbundling rules, and on independent national energy regulators.</p> <p><i>Provisionally agreed in TM: (including AM 34, line 163):</i> This Directive establishes common rules for the generation, transmission, distribution, storage and supply of electricity, together with consumer protection provisions, with a view to creating truly integrated competitive, consumer-centred, flexible, <b>fair and transparent</b> electricity markets in the Union. Using the advantages of an integrated market, the Directive aims at ensuring affordable, <b>transparent</b> energy prices <b>and costs</b> for consumers, a high degree of security of supply and a smooth transition towards a <b>sustainable low-carbon</b> energy system. It lays down key rules relating to the organisation and functioning of the European electricity sector, in particular rules on consumer empowerment and protection, on open access to the integrated market, on third party access to transmission and distribution infrastructure, unbundling rules, and on independent national energy regulators. <b><i>This Directive also sets out modes of cooperation among</i></b></p>

				<i>Member States, regulatory authorities and transmission system operators towards the creation of a fully interconnected internal electricity market that increases the integration of renewable electricity, the free competition and security of supply.</i>
99.	Article 2 <i>Definitions</i>			
100.	For the purposes of this Directive, the following definitions apply:		For the purposes of this Directive, the following definitions apply:	<i>No change</i>
101.	1. 'customer' means a wholesale or final customer of electricity;		1. 'customer' means a wholesale or final customer of electricity;	<i>No change</i>
102.	2. 'wholesale customer' means a natural or legal person purchasing electricity for the purpose of resale inside or outside the system where he is established;		2. 'wholesale customer' means a natural or legal person purchasing electricity for the purpose of resale inside or outside the system where he is established;	<i>No change</i>
103.	3. 'final customer' means a customer purchasing electricity for his own use;		3. 'final customer' means a customer purchasing electricity for his own use;	<i>No change</i>
104.	4. 'household customer' means a customer purchasing electricity for his own household consumption, excluding commercial or professional activities;		4. 'household customer' means a customer purchasing electricity for his own household consumption, excluding commercial or professional activities;	<i>No change</i>
105.	5. 'non-household customer' means a natural or legal person purchasing electricity which is not for their own household use and includes producers industrial customers, small and medium sized enterprises, businesses and wholesale customers;		5. 'non-household customer' means a natural or legal person purchasing electricity which is not for their own household use and includes producers industrial customers, small and medium sized enterprises, businesses and wholesale customers;	<i>No change</i>

106.			5a. 'microenterprise' means an enterprise which employs fewer than 10 persons and whose annual turnover and/or annual balance sheet total does not exceed EUR 2 million;	<i>Provisionally agreed in TM:</i> 5a. 'microenterprise' means an enterprise which employs fewer than 10 persons and whose annual turnover and/or annual balance sheet total does not exceed EUR 2 million;
107.			5b. 'small enterprise' means an enterprise which employs fewer than 50 persons and whose annual turnover and/or annual balance sheet total does not exceed EUR 10 million;	<i>Provisionally agreed in TM:</i> 5b. 'small enterprise' means an enterprise which employs fewer than 50 persons and whose annual turnover and/or annual balance sheet total does not exceed EUR 10 million;
108.	6. 'active customer' means a customer or a group of jointly acting customers who consume, store or sell electricity generated on their premises, including through aggregators, or participate in demand response or energy efficiency schemes provided that these activities do not constitute their primary commercial or professional activity;	<b>AM 24</b> 6. 'active customer' means a <b>final</b> customer or a group of jointly acting <b>final</b> customers who consume, store or sell electricity generated <b>within</b> their premises, including through aggregators <b>or suppliers or traders</b> , or participate in demand response or energy efficiency schemes provided that these activities do not constitute their primary commercial or professional activity;	6. 'active customer' means a <b>final</b> customer or a group of jointly acting <b>final</b> customers who consume <b>or</b> store [] electricity generated <b>on the same site or sells self-generated electricity</b> [], provided that these activities do not constitute their primary commercial or professional activity;	<i>New compromise proposal (the change to "flexibility" was made in order to include storage services besides demand response):</i> 6. 'active customer' means a <b>final</b> customer or a group of jointly acting <b>final</b> customers who consume <u>or</u> <u>store</u> electricity generated <b>within their premises located within confined boundaries or where allowed by Member States, on other premises, and may store or sell self-generated electricity or participate in flexibility demand response or energy efficiency schemes</b> , provided that these activities do not constitute their primary commercial or professional activity;

109.			6a. 'electricity markets' shall include over-the-counter markets and electricity exchanges for trading energy, capacity, balancing and ancillary services in all timeframes, including forward, day-ahead and intra-day markets;	<i>Provisionally agreed in TM:</i> 6a. 'electricity markets' shall include over-the-counter markets and electricity exchanges for trading energy, capacity, balancing and ancillary services in all timeframes, including forward, day-ahead and intra-day markets;
110.			6b 'market participant' means a natural or legal person buying, selling or generating electricity, engaging in aggregation or storage services, including the placing of orders to trade, in one or more electricity markets including balancing energy markets;	<i>Provisionally agreed in TM:</i> 6b 'market participant' means a natural or legal person buying, selling or generating electricity, engaging in aggregation or storage services, including the placing of orders to trade, in one or more electricity markets including balancing energy markets;
111.	7. 'local energy community' means: an association, a cooperative, a partnership, a non-profit organisation or other legal entity which is effectively controlled by local shareholders or members, generally value rather than profit-driven, involved in distributed generation and in performing activities of a distribution system operator, supplier or aggregator at local level, including across borders;	<b>AM 25</b> 7. 'local energy community' means an association, a cooperative, a partnership, a non-profit organisation, <i>SME</i> or other legal entity which is <i>based on voluntary and open participation and is effectively controlled by local shareholders or members, the predominant aim of which is to provide local environmental, economic or social community benefits for its members or the local area or areas where it operates rather than where it generates profits, and which is</i> involved in	7. '[ ] energy community' means: [ ] a legal entity which is <b>based on voluntary and open participation</b> , effectively controlled by [ ] shareholders or members <b>who are natural persons, local authorities, including municipalities, or small enterprises and microenterprises [ ]</b> . The primary purpose of an energy community is to provide environmental, economic or social community benefits for its members or the local areas where it operates rather than financial profits. An energy community can be engaged [ ] in [ ] electricity	<i>Provisionally agreed:</i> 7. ' <b>citizens</b> energy community' means: a legal entity which is <b>based on voluntary and open participation</b> , effectively controlled by shareholders or members <b>who are natural persons, local authorities, including municipalities, or small enterprises and microenterprises. The primary purpose of a citizens energy community is to provide environmental, economic or social community benefits for its members or the local areas where it operates rather than financial</b>

		<i>activities such as</i> distributed generation, <i>storage, supply, provision of energy efficiency services, aggregation, electro-mobility and</i> distribution system <i>operation</i> , including across borders;	generation, <b>distribution and supply, consumption, aggregation, storage or energy efficiency services, generation of renewable electricity [] or provide other energy services to its shareholders or members [];</b>	<b>profits. A citizens energy community can be engaged in electricity generation, distribution and supply, consumption, aggregation, storage or energy efficiency services, generation of renewable electricity, <u>charging stations for electric vehicles</u> or provide other energy services to its shareholders or members;</b>
112.	8. 'supply' means the sale, including resale, of electricity to customers;		8. 'supply' means the sale, including resale, of electricity to customers;	<i>No change</i>
113.	9. 'electricity supply contract' means a contract for the supply of electricity, but does not include an electricity derivative;		9. 'electricity supply contract' means a contract for the supply of electricity, but does not include an electricity derivative;	<i>No change</i>
114.	10. 'electricity derivative' means a financial instrument specified in points 5, 6 or 7 of Section C of Annex I to Directive 2004/39/EC of the European Parliament and of the Council <sup>23</sup> , where that instrument relates to electricity;		10. 'electricity derivative' means a financial instrument specified in points 5, 6 or 7 of Section C of Annex I to Directive 2004/39/EC of the European Parliament and of the Council <sup>24</sup> , where that instrument relates to electricity;	<i>No change</i>
115.	11. 'dynamic electricity price contract' means an electricity supply contract between a supplier and a final customer that reflects the price at the spot market, including at the day ahead market at intervals at least equal to the		11. 'dynamic electricity price contract' means an electricity supply contract between a supplier and a final customer that reflects the price <b>variation at the spot markets including day ahead and intraday</b>	<i>Provisionally agreed in TM:</i> 11. 'dynamic electricity price contract' means an electricity supply contract between a supplier and a final customer that reflects the price <b>variation at the spot markets</b>

<sup>23</sup> Directive 2004/39/EC of the European Parliament and of the Council of 21 April 2004 on markets in financial instruments (OJ L 145, 30.4.2004, p. 1).

<sup>24</sup> Directive 2004/39/EC of the European Parliament and of the Council of 21 April 2004 on markets in financial instruments (OJ L 145, 30.4.2004, p. 1).

	market settlement frequency;		markets, [] at intervals at least equal to the market settlement frequency;	<b>including day ahead and intraday</b> markets, at intervals at least equal to the market settlement frequency;
116.	12. 'contract termination fee' means any charge or penalty imposed on customers by suppliers or aggregators for withdrawing from an electricity supply or service contract;		12. 'contract termination fee' means any charge or penalty imposed on customers by suppliers or [] <b>market participants engaged in aggregation</b> for withdrawing from an electricity supply or service contract;	<i>Provisionally agreed in TM:</i> 12. 'contract termination fee' means any charge or penalty imposed on customers by suppliers or <b>market participants engaged in aggregation</b> for withdrawing from an electricity supply or service contract;
117.	13. 'switching related fee' means any charge or penalty imposed on customers by suppliers or system operators directly or indirectly for changing suppliers, including contract termination fees;		13. 'switching related fee' means any charge or penalty imposed on customers by suppliers <b>or market participants engaged in aggregation</b> or system operators directly or indirectly for changing suppliers <b>or market participants engaged in aggregation</b> , including contract termination fees;	<i>Provisionally agreed in TM:</i> 13. 'switching related fee' means any charge or penalty imposed on customers by suppliers <b>or market participants engaged in aggregation</b> or system operators directly or indirectly for changing suppliers <b>or market participants engaged in aggregation</b> , including contract termination fees;
118.	14. 'aggregator' means a market participant that combines multiple customer loads or generated electricity for sale, for purchase or auction in any organised energy market;		14. [] <b>'aggregation'</b> means a <b>function taken by a natural or legal person</b> [] that combines multiple customer loads or generated electricity for sale, for purchase or auction in any [] <b>electricity</b> market;	<i>Provisionally agreed in TM:</i> 14. <b>'aggregation'</b> means a <b>function taken by a natural or legal person</b> that combines multiple customer loads or generated electricity for sale, for purchase or auction in any [] <b>electricity</b> market;
119.	15. 'independent aggregator' means an aggregator that is not affiliated to a supplier or any other market participant;	<b>AM 26</b> 15. 'independent aggregator' means an aggregator that is not affiliated to <i>the</i> supplier <i>of the customer</i> ;	15. 'independent aggregator' means [] <b>a market participant that performs aggregation</b> that is not affiliated to <b>its customer's</b> [] supplier [];	<i>Provisionally agreed in TM:</i> 15. 'independent aggregator' means a <b>market participant that performs aggregation</b> that is not affiliated to <b>its customer's</b> supplier;

120.	16. 'demand response' means the change of electricity load by final customers from their normal or current consumption patterns in response to market signals, including time-variable electricity prices or incentive payments, or in response to acceptance of the final customer's bid, alone or through aggregation, to sell demand reduction or increase at a price in organised markets as defined in Commission Implementing Regulation (EU) No 1348/2014 <sup>25</sup> ;		16. 'demand response' means the change of electricity load by final customers from their normal or current consumption patterns in response to market signals, including time-variable electricity prices or incentive payments, or in response to acceptance of the final customer's bid, alone or through aggregation, to sell demand reduction or increase at a price in organised markets as defined in Commission Implementing Regulation (EU) No 1348/2014 <sup>26</sup> ;	<i>No change</i>
121.			<b>16a. 'billing information' means all the information provided in final customers' bills, apart from a request for payment;</b>	<i>Provisionally agreed in TM:</i>  <b>16a. 'billing information' means all the information provided in final customers' bills, apart from a request for payment;</b>
122.	17. 'conventional meter' means an analogue meter or an electronic meter with no capability to both transmit and receive data;		17. 'conventional meter' means an analogue meter or an electronic meter with no capability to both transmit and receive data;	<i>No change</i>

<sup>25</sup> Commission Implementing Regulation (EU) No 1348/2014 of 17 December 2014 on data reporting implementing Article 8(2) and Article 8(6) of Regulation (EU) No 1227/2011 of the European Parliament and the Council on wholesale energy market integrity and transparency (OJ L 363, 18.12.2014, p. 121).

<sup>26</sup> Commission Implementing Regulation (EU) No 1348/2014 of 17 December 2014 on data reporting implementing Article 8(2) and Article 8(6) of Regulation (EU) No 1227/2011 of the European Parliament and the Council on wholesale energy market integrity and transparency (OJ L 363, 18.12.2014, p. 121).

123.	18. 'smart metering system' means an electronic system that can measure energy consumption, providing more information than a conventional meter, and can transmit and receive data for information, monitoring and control purposes, using a form of electronic communication;		18. 'smart metering system' means an electronic system that can measure energy consumption <b>or the amount of electricity put into the grid</b> , providing more information than a conventional meter, and can transmit and receive data for information, monitoring and control purposes, using a form of electronic communication;	<i>Provisionally agreed in TM:</i>  18. 'smart metering system' means an electronic system that can measure energy consumption <b>or the amount of electricity put into the grid</b> , providing more information than a conventional meter, and can transmit and receive data for information, monitoring and control purposes, using a form of electronic communication;
124.	19. 'interoperability' means, in the context of smart metering, the ability of two or more energy or communication networks, systems, devices, applications or components to interwork, to exchange and use information in order to perform required functions;		19. 'interoperability' means, in the context of smart metering, the ability of two or more energy or communication networks, systems, devices, applications or components to interwork, to exchange and use information in order to perform required functions;	<i>No change</i>
125.	20. 'near-real time' means, in the context of smart metering, the time, usually down to seconds, that elapses between data recording and their automated processing and transmission for use or information purposes;		20. 'near-real time' means, in the context of smart metering, <b>[] a short time period, usually down to seconds or up to the imbalance settlement timeframe in the national market [];</b>	<i>Provisionally agreed:</i>  20. 'near-real time' means, in the context of smart metering, <b>a short time period, usually down to seconds or up to the imbalance settlement timeframe in the national market;</b>
126.	21. 'best available techniques' means, in the context of data protection and security in a smart metering environment, the most effective and		21. 'best available techniques' means, in the context of data protection and security in a smart	<i>No change</i>

	advanced stage in the development of activities and their methods of operation, which indicates the practical suitability of particular techniques, designed to prevent or mitigate risks on privacy, personal data and security, for providing in principle the basis for complying with the Union data protection framework;		metering environment, the most effective and advanced stage in the development of activities and their methods of operation, which indicates the practical suitability of particular techniques, designed to prevent or mitigate risks on privacy, personal data and security, for providing in principle the basis for complying with the Union data protection framework;	
127.	22. 'distribution' means the transport of electricity on high-voltage, medium-voltage and low-voltage distribution systems with a view to its delivery to customers, but does not include supply;		22. 'distribution' means the transport of electricity on high-voltage, medium-voltage and low-voltage distribution systems with a view to its delivery to customers, but does not include supply;	<i>No change</i>
128.	23. 'distribution system operator' means a natural or legal person responsible for operating, ensuring the maintenance of and, if necessary, developing the distribution system in a given area and, where applicable, its interconnections with other systems and for ensuring the long-term ability of the system to meet reasonable demands for the distribution of electricity;		23. 'distribution system operator' means a natural or legal person responsible for operating, ensuring the maintenance of and, if necessary, developing the distribution system in a given area and, where applicable, its interconnections with other systems and for ensuring the long-term ability of the system to meet reasonable demands for the distribution of electricity;	<i>No change</i>
129.	24. 'energy efficiency' means the ratio of output of performance, service, goods or energy, to input of energy ;		24. 'energy efficiency' means the ratio of output of performance, service, goods or energy, to input of energy;	<i>No change</i>

130.	25. 'energy from renewable sources' means energy from renewable non-fossil sources, in particular wind, solar (solar thermal and solar photovoltaic), geothermal energy, ambient heat, hydropower and tide, ocean, wave energy, and combustible renewables: biofuels, bioliquids, biogas, solid biofuels and combustible wastes of renewable origin;		25. 'energy from renewable sources' means energy from renewable non-fossil sources, in particular wind, solar (solar thermal and solar photovoltaic), geothermal energy, ambient heat, hydropower and tide, ocean, wave, and other ocean energy, <b>hydropower and</b> combustible renewables: biofuels, bioliquids, biogas, solid biofuels and combustible wastes of renewable origin;	<i>Provisionally agreed in TM (aligned to the RED II):</i>  <b><u>25. 'energy from renewable sources' or 'renewable energy' means energy from renewable non-fossil sources, namely wind, solar (solar thermal and solar photovoltaic) and geothermal energy, ambient energy, tide, wave and other ocean energy, hydropower, biomass, landfill gas, sewage treatment plant gas, and biogas;</u></b>
131.	26. 'distributed generation' means generation plants connected to the distribution system;		26. 'distributed generation' means generation plants connected to the distribution system;	<i>No change</i>
132.	27. 'recharging point' means an interface that is capable of charging one electric vehicle at a time or exchanging a battery of one electric vehicle at a time;		27. 'recharging point' means an interface that is capable of charging one electric vehicle at a time or exchanging a battery of one electric vehicle at a time;	<i>No change</i>
133.	28. 'transmission' means the transport of electricity on the extra high-voltage and high-voltage interconnected system with a view to its delivery to final customers or to distributors, but does not include supply;		28. 'transmission' means the transport of electricity on the extra high-voltage and high-voltage interconnected system with a view to its delivery to final customers or to distributors, but does not include supply;	<i>No change</i>

134.	29. 'transmission system operator' means a natural or legal person responsible for operating, ensuring the maintenance of and, if necessary, developing the transmission system in a given area and, where applicable, its interconnections with other systems, and for ensuring the long-term ability of the system to meet reasonable demands for the transmission of electricity;		29. 'transmission system operator' means a natural or legal person responsible for operating, ensuring the maintenance of and, if necessary, developing the transmission system in a given area and, where applicable, its interconnections with other systems, and for ensuring the long-term ability of the system to meet reasonable demands for the transmission of electricity;	<i>No change</i>
135.	30. 'system user' means a natural or legal person supplying to, or being supplied by, a transmission or distribution system;		30. 'system user' means a natural or legal person supplying to, or being supplied by, a transmission or distribution system;	<i>No change</i>
136.	31. 'generation' means the production of electricity;		31. 'generation' means the production of electricity;	<i>No change</i>
137.	32. 'producer' means a natural or legal person generating electricity;		32. 'producer' means a natural or legal person generating electricity;	<i>No change</i>
138.	33. 'interconnector' means a transmission line which crosses or spans a border between bidding zones, between Member States or, up to the border of EU jurisdiction, between Member States and third countries ;		[33. 'interconnector' means <b>an equipment used to link electricity systems</b> [] which crosses or spans a border between bidding zones <b>or</b> between Member States or, up to the border of [] <b>Union territorial</b> jurisdiction, between Member States and third countries;] <sup>27</sup>	<i>Council compromise proposal:</i>  33. 'interconnector' means <b>equipment used to link electricity systems</b> ;

<sup>27</sup> This definition is not part of the general approach.

139.	34. 'interconnected system' means a number of transmission and distribution systems linked together by means of one or more interconnectors;		34. 'interconnected system' means a number of transmission and distribution systems linked together by means of one or more interconnectors;	<i>No change</i>
140.	35. 'direct line' means either an electricity line linking an isolated generation site with an isolated customer or an electricity line linking an electricity producer and an electricity supply undertaking to supply directly their own premises, subsidiaries and customers;		35. 'direct line' means either an electricity line linking an isolated generation site with an isolated customer or an electricity line linking an electricity producer and an electricity supply undertaking to supply directly their own premises, subsidiaries and customers;	<i>No change</i>
141.	36. 'small isolated system' means any system with consumption of less than 3 000 GWh in the year 1996, where less than 5 % of annual consumption is obtained through interconnection with other systems;		36. 'small isolated system' means any system with consumption of less than 3 000 GWh in the year 1996, where less than 5 % of annual consumption is obtained through interconnection with other systems;	<i>No change</i>

142.			<p><b>36a. 'small connected system' means any system with consumption of less than 3 000 GWh in the year 1996, where more than 5 % of annual consumption is obtained through interconnection with other systems;</b></p>	<p><i>Provisionally agreed in TM:</i></p> <p><b>36a. 'small connected system' means any system with consumption of less than 3 000 GWh in the year 1996, where more than 5 % of annual consumption is obtained through interconnection with other systems;</b></p>
143.	<p>37. 'ancillary service' means a service necessary for the operation of a transmission or distribution system including balancing and non-frequency ancillary services but not congestion management;</p>		<p>37. 'ancillary service' means a service necessary for the operation of a transmission or distribution system including balancing and non-frequency ancillary services but not congestion management;</p>	<p><i>No change</i></p>
144.	<p>38. 'non-frequency ancillary service' means a service used by a transmission or distribution system operator for steady state voltage control, fast reactive current injections, inertia and black start capability;</p>	<p><b>AM 27</b></p> <p>38. 'non-frequency ancillary service' means a service used by a transmission or distribution system operator for steady state voltage control, fast reactive current injections, inertia <i>for local grid stability, short-circuit current</i>, and black start capability <i>and island operation capability</i>;</p>	<p>38. 'non-frequency ancillary service' means a service used by a transmission [] system operator for steady state voltage control, fast reactive current injections, inertia <b>for grid stability, short circuit current, [] black start capability and island operation capability or a service used by a distribution system operator, including storage facility, for steady state voltage control, fast reactive current injections and short circuit current</b>;</p>	<p><i>Provisionally agreed (specification of DSO's tasks set out in Article 31(5a), line 449):</i></p> <p>38. 'non-frequency ancillary service' means a service used by a transmission <b>or distribution</b> system operator for steady state voltage control, fast reactive current injections, inertia <i>for local grid stability, short-circuit current</i>, and black start capability <i>and island operation capability</i>;</p>

145.	39. 'regional operational centre' means the regional operational centre as defined in Article 32 of the [recast of Regulation 714/2009 as proposed by COM(2016)861/2].	<b>AM 28</b> 39. 'regional <i>coordination</i> centre' means the regional <i>coordination</i> centre as <i>established pursuant to</i> Article 32 of <i>Regulation (EU)</i> ... [recast of Regulation 714/2009 as proposed by COM(2016)861/2]. <i>(This amendment applies throughout the text. Adopting it will necessitate corresponding changes throughout.)</i>	39. <b>Regional Security Coordinators</b> means the <b>Regional Security Coordinators pursuant to</b> Article 32 of the [recast of Regulation 714/2009 as proposed by COM(2016)861/2];	<i>Provisionally agreed in TM:</i> 39. 'regional <i>coordination</i> centre' means the regional <i>coordination</i> centre as <i>established pursuant to</i> Article 32 of <i>Regulation (EU)</i> ... [recast of Regulation 714/2009 as proposed by COM(2016)861/2].
146.		<b>AM 29</b> <b>39a. (new) 'integral part of the transmission system' means network components that are integrated in the transmission or distribution system, including storage facilities, and are used for the sole purpose of ensuring a secure and reliable operation of the transmission or distribution system, however not for balancing or congestion management, except for the reactive instantaneous restoration of network security in case of network contingencies;</b>	<b>39a. 'fully integrated network components' means static network components that are integrated in the transmission or distribution system, including storage facility, and are used for the only purpose of ensuring a secure and reliable operation of the transmission or distribution system but not for balancing nor congestion management;</b>	<i>Council compromise proposal:</i> <b>39a. 'fully integrated network components' means network components that are integrated in the transmission or distribution system, including storage facility, and are used for the only purpose of ensuring a secure and reliable operation of the transmission or distribution system but not for balancing nor congestion management;</b>
147.	40. 'integrated electricity undertaking' means a vertically or horizontally integrated undertaking;		40. 'integrated electricity undertaking' means a vertically or horizontally integrated undertaking;	<i>No change</i>

148.	41. 'vertically integrated undertaking' means an electricity undertaking or a group of electricity undertakings where the same person or the same persons are entitled, directly or indirectly, to exercise control, and where the undertaking or group of undertakings perform at least one of the functions of transmission or distribution, and at least one of the functions of generation or supply of electricity;		41. 'vertically integrated undertaking' means an electricity undertaking or a group of electricity undertakings where the same person or the same persons are entitled, directly or indirectly, to exercise control, and where the undertaking or group of undertakings perform at least one of the functions of transmission or distribution, and at least one of the functions of generation or supply of electricity;	<i>No change</i>
149.	42. 'related undertaking' means affiliated undertakings, within the meaning of Article 2(12) of Directive 2013/34/EU of the European Parliament and of the Council <sup>28</sup> , and undertakings which belong to the same shareholders;		42. 'related undertaking' means affiliated undertakings, within the meaning of Article 2(12) of Directive 2013/34/EU of the European Parliament and of the Council <sup>29</sup> and undertakings which belong to the same shareholders;	<i>No change</i>
150.	43. 'horizontally integrated undertaking' means an undertaking performing at least one of the functions of generation for sale, or transmission, or distribution, or supply of electricity, and another non-electricity activity;		43. 'horizontally integrated undertaking' means an undertaking performing at least one of the functions of generation for sale, or transmission, or distribution, or supply of electricity, and another non-electricity activity;	<i>No change</i>

<sup>28</sup> Directive 2013/34/EU of the European Parliament and of the Council of 26 June 2013 on the annual financial statements, consolidated financial statements and related reports of certain types of undertakings, amending Directive 2006/43/EC of the European Parliament and of the Council and repealing Council Directives 78/660/EEC and 83/349/EEC (OJ L 182, 29.6.2013, p. 19).

<sup>29</sup> Directive 2013/34/EU of the European Parliament and of the Council of 26 June 2013 on the annual financial statements, consolidated financial statements and related reports of certain types of undertakings, amending Directive 2006/43/EC of the European Parliament and of the Council and repealing Council Directives 78/660/EEC and 83/349/EEC (OJ L 182, 29.6.2013, p. 19).

151.	44. 'control' means rights, contracts or any other means which, either separately or in combination and having regard to the considerations of fact or law involved, confer the possibility of exercising decisive influence on an undertaking, in particular by:		44. 'control' means rights, contracts or any other means which, either separately or in combination and having regard to the considerations of fact or law involved, confer the possibility of exercising decisive influence on an undertaking, in particular by:	<i>No change</i>
152.	(a) ownership or the right to use all or part of the assets of an undertaking;		(a) ownership or the right to use all or part of the assets of an undertaking;	<i>No change</i>
153.	(b) rights or contracts which confer decisive influence on the composition, voting or decisions of the organs of an undertaking;		(b) rights or contracts which confer decisive influence on the composition, voting or decisions of the organs of an undertaking;	<i>No change</i>
154.	45. 'electricity undertaking' means any natural or legal person carrying out at least one of the following functions: generation, transmission, distribution, supply, or purchase of electricity, which is responsible for the commercial, technical or maintenance tasks related to those functions, but does not include final customers;		45. 'electricity undertaking' means any natural or legal person carrying out at least one of the following functions: generation, transmission, distribution, <b>aggregation, demand response, storage</b> , supply, or purchase of electricity, which is responsible for the commercial, technical or maintenance tasks related to those functions, but does not include final customers;	<i>Provisionally agreed in TM:</i>  45. 'electricity undertaking' means any natural or legal person carrying out at least one of the following functions: generation, transmission, distribution, <b>aggregation, demand response, <u>energy storage</u></b> , supply, or purchase of electricity, which is responsible for the commercial, technical or maintenance tasks related to those functions, but does not include final customers;
155.	46. 'security' means both security of supply and provision of electricity, and technical safety;		46. 'security' means both security of supply and provision of electricity, and technical safety;	<i>No change</i>

156.	47. 'energy storage' means, in the electricity system, deferring an amount of the electricity that was generated to the moment of use, either as final energy or converted into another energy carrier.	<b>AM 30</b> 47. 'energy storage' means, in the electricity system, deferring <i>the use of</i> electricity to <i>a later</i> moment <i>than when it was generated or the conversion of electrical energy into a form of energy which can be stored, the storing of that energy, and the subsequent reconversion of that energy back into electrical energy or another energy carrier.</i>	47. 'energy storage' means, in the electricity system, <b>the conversion of</b> an amount of the electricity that was generated <b>into a form of energy which can be stored, the storing of that energy, and the subsequent direct use or reconversion of that energy back into electrical energy or into another energy carrier and use of that reconverted energy at a later moment than it was generated;</b>	<i>Provisionally agreed in TM:</i> 47. 'energy storage' means, in the electricity system, deferring <i>the final use of</i> electricity to <i>a later</i> moment <i>than when it was generated or the conversion of electrical energy into a form of energy which can be stored, the storing of that energy, and the subsequent reconversion of that energy back into electrical energy or direct use as another energy carrier.</i>
157.			47a. 'energy storage facility' in the electricity system means a facility where energy storage occurs.	<i>Provisionally agreed in TM:</i> 47a. 'energy storage facility' in the electricity system means a facility where energy storage occurs.

158.	<b>CHAPTER II GENERAL RULES FOR THE ORGANISATION OF THE SECTOR</b>			
159.	Article 3 <i>Competitive, consumer-centred, flexible and non-discriminatory electricity market</i>			
160.	1. Member States shall ensure that their national legislation does not unduly hamper cross-border flows of electricity, consumer participation including through demand-side response, investments into flexible energy generation, energy storage, the deployment of electro-mobility or new interconnectors, and that electricity prices reflect actual demand and supply.	<b>AM 31</b> 1. Member States shall ensure that their national legislation does not unduly hamper cross-border <b>trade and</b> flows of electricity, consumer participation including through demand-side response, investments into flexible energy generation, energy storage, the deployment of electro-mobility or new interconnectors, and that electricity prices reflect actual demand and supply.	1. Member States shall ensure that their national legislation does not unduly hamper cross-border <b>trade</b> of electricity, consumer participation including through demand-side response, investments into <b>energy</b> generation, energy storage, the deployment of electro-mobility or new interconnectors <b>between Member States</b> , and that electricity prices reflect actual demand and supply. <b>Any public intervention in electricity prices shall be subject to conditions in Article 5.</b>	<i>Provisionally agreed:</i> 1. Member States shall ensure that their national legislation does not unduly hamper cross-border <b>trade</b> of electricity, consumer participation including through demand-side response, investments into <b>in particular variable and flexible</b> energy generation, energy storage, the deployment of electro-mobility or new interconnectors <b>between Member States</b> , and that electricity prices reflect actual demand and supply.
161.		<b>AM 32</b> <i>1a. (new) Member States shall ensure that their national legislation ensures an equal level-playing field and does not discriminate against any market participant, including those from other Member States.</i>	<b>1a. When developing new interconnectors, Member States shall take into account the electricity interconnection targets.</b>	<i>Provisionally agreed (text included in para.2a, line 165)</i>  <i>Council text of para.1a to be discussed in conjunction with interconnectors.</i>
162.		<b>AM 33</b> <i>1b. (new) Without prejudice to the competences in relation to third countries, Member States shall ensure that no undue barriers exist within the internal electricity market as regards market entry, operation and exit. Market</i>		<i>Provisionally agreed (text included in paras.2 and 2b, lines 164 and 166)</i>

		<i>participants from third countries shall comply with applicable Union and Member States' laws, including those concerning environmental and safety policy.</i>		
163.		<b>AM 34</b> <i>1c. (new) This Directive also sets out means of cooperation among Member States, regulatory authorities and transmission system operators towards the creation of a fully interconnected internal market that increases the integration of renewable electricity, the mechanisms of solidarity among Member States, the free competition and the security of supply.</i>		<i>Provisionally agreed (included in Article 1, line 98)</i>
164.	2. Members States shall ensure that no undue barriers exist for market entry and market exit of electricity generation and electricity supply undertakings.	<b>AM 35</b> 2. Members States shall ensure that no undue barriers exist for market entry and market exit of electricity generation, <b>energy storage, demand-response</b> and electricity supply undertakings.	2. Members States shall ensure that no undue barriers exist <b>within the internal electricity market as regards</b> [] market entry, <b>operation</b> and [] exit [], <b>without prejudice to those competences which Member States retain in relation to third countries. Market participants from third countries, operating within the internal electricity market shall comply with applicable Union and Member States' laws, including those concerning environmental and safety policy.</b>	<i>Provisionally agreed (however second part of the paragraph moved to new para.2b, line 166):</i>  2. Members States shall ensure that no undue barriers exist <b>within the internal electricity market as regards market entry, operation and exit, without prejudice to those competences which Member States retain in relation to third countries.</b>
165.			<b>2a. Member States shall ensure that electricity undertakings are subject to transparent, proportionate and non-discriminatory rules, fees and</b>	<i>Provisionally agreed:</i>  <b>2a. Member States shall ensure a level-playing field where electricity undertakings are</b>

			treatment, in particular in the fields of balancing responsibility, access to wholesale markets, access to data, customer switching and billing and, where applicable, in the Member States licensing.	subject to transparent, proportionate and non-discriminatory rules, fees and treatment, in particular in the fields of balancing responsibility, access to wholesale markets, access to data, customer switching and billing and, where applicable, in the Member States licensing.
166.				Provisionally agreed:  <b>2b. Market participants from third countries, operating within the internal electricity market shall comply with applicable Union and Member States' laws, including those concerning environmental and safety policy.</b>
167.	Article 4 <b>Free choice of electricity supplier</b>			
168.	Member States shall ensure that all customers are free to purchase electricity from the supplier of their choice.	<b>AM 36</b> Member States shall ensure that all customers are free to purchase electricity from the <i>producer or</i> supplier of their choice <b>and are free to contract simultaneously with several suppliers.</b>	Member States shall ensure that all customers are free to purchase electricity from the supplier of their choice.	Provisionally agreed in TM: Member States shall ensure that all customers are free to purchase electricity from the supplier of their choice <b><u>and are free to have more than one supply contract at the same time provided that the required connection and metering points are established.</u></b>
169.	Article 5 <b>Market based supply prices</b>			
170.	1. Electricity suppliers shall be free to determine the price at which they supply electricity to customers. Member States shall take appropriate actions to ensure effective competition		1. Electricity suppliers shall be free to determine the price at which they supply electricity to customers. Member States shall take appropriate actions to ensure effective	

	between electricity suppliers.		competition between electricity suppliers.	
171.	2. Member States shall ensure the protection of energy poor or vulnerable customers in a targeted manner by other means than public interventions in the price-setting for the supply of electricity.	<b>AM 37</b> 2. Member States <i>may</i> ensure the protection of energy poor or vulnerable <i>household</i> customers in a targeted manner by <i>social policy or</i> other means than public interventions in the price-setting for the supply of electricity.	2. Member States shall ensure the protection of energy poor or vulnerable customers <b>pursuant to Article 28</b> [] by other means than public interventions in the price-setting for the supply of electricity.	
172.	3. By way of derogation from paragraphs 1 and 2, Member States which apply public interventions in price setting for the supply of electricity for energy poor or vulnerable household customers at the [OP: please insert the date of entry into force of this Directive] may continue to apply such public interventions until [OP: insert the date – five years from the entry into force of this Directive]. Such public interventions shall pursue a general economic interest, be clearly defined, transparent, non-discriminatory, verifiable and guarantee equal access for Union electricity companies to customers. The interventions shall not go beyond what is necessary to achieve the general economic interest which they pursue, be limited in time and proportionate as regards their beneficiaries.		3. By way of derogation from paragraphs 1 and 2, Member States [] <b>may</b> apply public interventions in price setting for the supply of electricity <b>subject to the conditions in paragraphs 3a and 3b</b> [].	<i>New compromise proposal:</i> <b><u>3. By way of derogation from paragraphs 1 and 2, Member States may apply public interventions in price setting for the supply of electricity for energy poor or vulnerable household customers. Member States which apply public interventions in price setting for the supply of electricity for other customers may continue to apply such public interventions until [OP: insert the date – ten years from the entry into force of this Directive]. Public interventions shall be subject to the conditions in paragraphs 3a and 3b.</u></b>  <b><u>(3-a) By end of 2022 the Commission shall present a report to the European Parliament and the Council assessing the public interventions of Member States in</u></b>

				<b><u>price setting for the supply of electricity to households, and, if appropriate, present legislative and non-legislative proposals addressing the functioning of the internal market as well as measures to combat energy poverty.</u></b>
173.			<b>3a. <input type="checkbox"/> Public interventions pursuant to paragraph 3 shall:</b>	<i>Maintain Council GA</i>
174.			<b>(a) pursue a general economic interest;</b>	
175.			<b>(b) be clearly defined, transparent, non-discriminatory and verifiable <input type="checkbox"/></b> ;	
176.			<b>(c) guarantee equal access for Union electricity companies to customers. The interventions shall not go beyond what is necessary to achieve the general economic interest which they pursue,</b>	
177.			<b>(d) be limited in time and proportionate as regards their beneficiaries.</b>	
178.			<b>3b. Public interventions pursuant to paragraph 3 shall:</b>	<i>Maintain Council GA</i>
179.			<b>(-a) avoid influencing the wholesale electricity market;</b>	
180.			<b>(a) not result in additional costs for market participants in a discriminatory way;</b>	
181.			<b>(b) not lead to direct cross-subsidisation between customers supplied at free market prices and those supplied at regulated supply prices;</b>	

182.			(c) ensure that all beneficiaries of such public intervention have the possibility to choose competitive market offers and are directly informed of the availability of offers and savings on the competitive market, in particular dynamic electricity price contracts, at least every quarter and that they are provided with assistance to switch to a market based offer;	
183.			(d) ensure that, pursuant to Article 19 and 21, all beneficiaries of such public interventions are entitled to and are offered to have smart meters being installed at no extra costs for these customers and are directly informed of the possibility to install smart meters and are provided with necessary assistance.	
184.			3c. By way of derogation from paragraph 3b, Member States which apply public interventions in price setting for the supply of electricity to households as part of the support programme [ <i>under the European Stability Mechanism</i> ], may continue to apply such public interventions subject to the terms stipulated in that support programme and the implementing documents.	<i>Maintain Council GA</i>
185.	4. After[OP – insert the date – five years from the entry into force of this Directive], Member States may still apply public interventions in the price-	AM 38 4. <i>Between</i> [OP – insert the date – five years from the entry into force of this Directive] <i>and [OP – insert</i>	¶	<i>Maintain Council GA</i>

	<p>setting for the supply of electricity for vulnerable household customers in so far as it is strictly necessary for reasons of extreme urgency. Such interventions shall comply with the conditions set out in paragraph 3.</p>	<p><i>the date – ten years from the entry into force of this Directive], Member States may still apply public interventions in the price-setting for the supply of electricity for vulnerable household customers. Such interventions shall comply with all the following conditions:</i></p> <ul style="list-style-type: none"> <li><i>(a) they shall not go beyond what is necessary to achieve the general economic interest which they pursue;</i></li> <li><i>(b) they shall be limited in time;</i></li> <li><i>(c) they shall be proportionate as regards their beneficiaries;</i></li> <li><i>(d) they shall be limited to energy poor and vulnerable customers;</i></li> <li><i>(e) they shall not impede market entry by new participants;</i></li> <li><i>(f) they shall not negatively impact the wholesale electricity market;</i></li> <li><i>(g) they shall not result in additional costs for market participants in a discriminatory way; and</i></li> <li><i>(h) all beneficiaries of such public intervention shall have the possibility to choose competitive</i></li> </ul>		
--	---	--	--	--

		<i>market offers and shall be directly informed of the availability of offers and savings on the competitive market, in particular dynamic electricity price contracts, at least every quarter and they shall be provided with assistance to switch to a market based offer.</i>		
186.	Member States shall notify the measures taken in accordance with the first subparagraph to the Commission within one month after adoption and may apply them immediately. The notification shall be accompanied by an explanation why other instruments could not sufficiently address the situation and how the beneficiaries and the duration of the measure have been determined. The notification shall be considered as complete if, within two months from its receipt, or from the receipt of any additional information requested, the Commission does not request any further information.		4. ¶ Member States shall notify the measures taken in accordance with <b>paragraph 3</b> ¶ to the Commission within one month after adoption and may apply them immediately. The notification shall be accompanied by an explanation why ¶ other instruments could not sufficiently address the situation and how the beneficiaries and the duration of the measure have been determined. ¶	<i>Maintain Council GA</i>
187.	The Commission may take a decision asking the national authorities to amend or withdraw the measures within two months from receipt of a complete notification where it considers that the requirements set out in the first subparagraph are not fulfilled. The decision-making period can be extended with the consent of both the Commission and the Member State concerned.		¶	<i>Maintain Council GA</i>

188.	The public intervention applied on the basis of this paragraph shall be deemed valid as long as the Commission has not taken a decision asking the national authorities to amend or withdraw the measure.		II	<i>Maintain Council GA</i>
189.	Article 6 <i>Third-party access</i>			
190.	1. Member States shall ensure the implementation of a system of third party access to the transmission and distribution systems based on published tariffs, applicable to all customers and applied objectively and without discrimination between system users. Member States shall ensure that those tariffs, or the methodologies underlying their calculation, are approved prior to their entry into force in accordance with Article 59 and that those tariffs, and the methodologies — where only methodologies are approved — are published prior to their entry into force.		1. Member States shall ensure the implementation of a system of third party access to the transmission and distribution systems based on published tariffs, applicable to all customers and applied objectively and without discrimination between system users. Member States shall ensure that those tariffs, or the methodologies underlying their calculation, are approved prior to their entry into force in accordance with Article 59 and that those tariffs, and the methodologies — where only methodologies are approved — are published prior to their entry into force.	<i>No change.</i>
191.	2. The transmission or distribution system operator may refuse access where it lacks the necessary capacity. Duly substantiated reasons shall be given for such refusal, in particular having regard to Article 9, and based on objective and technically and economically justified criteria.		2. The transmission or distribution system operator may refuse access where it lacks the necessary capacity. Duly substantiated reasons shall be given for such refusal, in particular having regard to Article 9, and based on objective and technically and	<i>No change</i>

	Member States or, where Member States have so provided, the regulatory authorities shall ensure that those criteria are consistently applied and that the system user who has been refused access can make use of a dispute settlement procedure. The regulatory authorities shall also ensure, where appropriate and when refusal of access takes place, that the transmission or distribution system operator provides relevant information on measures that would be necessary to reinforce the network. Such information shall be provided in all cases when access for recharging points was denied. The party requesting such information may be charged a reasonable fee reflecting the cost of providing such information.		economically justified criteria. Member States or, where Member States have so provided, the regulatory authorities shall ensure that those criteria are consistently applied and that the system user who has been refused access can make use of a dispute settlement procedure. The regulatory authorities shall also ensure, where appropriate and when refusal of access takes place, that the transmission or distribution system operator provides relevant information on measures that would be necessary to reinforce the network. Such information shall be provided in all cases when access for recharging points was denied. The party requesting such information may be charged a reasonable fee reflecting the cost of providing such information.	
192.			<b>2a. The provisions of this Article apply also to energy communities that manage distribution networks.</b>	<i>Provisionally agreed:</i> <b>2a. The provisions of this Article apply also to <u>citizens</u> energy communities that manage distribution networks.</b>
193.	Article 7 <i>Direct lines</i>			
194.	1. Member States shall take the measures necessary to enable:		1. Member States shall take the measures necessary to enable:	<i>No change</i>
195.	(a) all electricity producers and electricity supply undertakings established within their territory to	<b>AM 39</b> (a) all electricity producers and electricity supply undertakings	(a) all electricity producers and electricity supply undertakings established within their territory to	<i>Provisionally agreed:</i> (a) all electricity producers and

	supply their own premises, subsidiaries and customers through a direct line;	established within their territory to supply their own premises, subsidiaries and customers through a direct line <i>without being subject to disproportionate administrative procedures or costs related for instance to the need for a supply licence</i> ;	supply their own premises, subsidiaries and customers through a direct line;	electricity supply undertakings established within their territory to supply their own premises, subsidiaries and customers through a direct line <i>without being subject to disproportionate administrative procedures or costs</i> ;
196.	(b) all customers within their territory to be supplied through a direct line by a producer and supply undertakings.	<b>AM 40</b> (b) all customers within their territory <i>individually or jointly</i> , to be supplied through a direct line by a producer and supply undertakings.	(b) all customers within their territory to be supplied through a direct line by a producer and supply undertakings.	<i>Provisionally agreed:</i> (b) all customers within their territory <i>individually or jointly</i> , to be supplied through a direct line by a producer and supply undertakings.
197.	2. Member States shall lay down the criteria for the grant of authorisations for the construction of direct lines in their territory. Those criteria shall be objective and non-discriminatory.		2. Member States shall lay down the criteria for the grant of authorisations for the construction of direct lines in their territory. Those criteria shall be objective and non-discriminatory.	<i>No change</i>
198.	3. The possibility of supplying electricity through a direct line as referred to in paragraph 1 shall not affect the possibility of contracting electricity in accordance with Article 6.	<b>AM 41</b> 3. The possibility of supplying electricity through a direct line as referred to in paragraph 1 shall not affect the possibility of contracting electricity in accordance with Article 6 <i>and shall not affect the right of the customer to sign a second supply contract for the residual electricity demand</i> .	3. The possibility of supplying electricity through a direct line as referred to in paragraph 1 shall not affect the possibility of contracting electricity in accordance with Article 6.	<i>Provisionally agreed in TM:</i> 3. The possibility of supplying electricity through a direct line as referred to in paragraph 1 shall not affect the possibility of contracting electricity in accordance with Article 6.
199.	4. Member States may issue an authorisation to construct a direct line subject either to the refusal of system access on the basis, as appropriate, of Article 6 or to the opening of a dispute settlement procedure under Article 60.		4. Member States may issue an authorisation to construct a direct line subject either to the refusal of system access on the basis, as appropriate, of Article 6 or to the opening of a dispute settlement procedure under Article 60.	<i>No change</i>

200.	5. Member States may refuse to authorise a direct line if the granting of such an authorisation would obstruct application of the provisions on public service obligations pursuant to Article 9 . Duly substantiated reasons shall be given for such refusal.		5. Member States may refuse to authorise a direct line if the granting of such an authorisation would obstruct application of the provisions on public service obligations pursuant to Article 9. Duly substantiated reasons shall be given for such refusal.	<i>No change</i>
201.	Article 8 <i>Authorisation procedure for new capacity</i>			
202.	1. For the construction of new generating capacity, Member States shall adopt an authorisation procedure, which shall be conducted in accordance with objective, transparent and non-discriminatory criteria.		1. For the construction of new generating capacity, Member States shall adopt an authorisation procedure, which shall be conducted in accordance with objective, transparent and non-discriminatory criteria.	<i>No change</i>
203.	2. Member States shall lay down the criteria for the grant of authorisations for the construction of generating capacity in their territory. In determining appropriate criteria, Member States shall consider:		2. Member States shall lay down the criteria for the grant of authorisations for the construction of generating capacity in their territory. In determining appropriate criteria, Member States shall consider:	<i>No change</i>
204.	(a) the safety and security of the electricity system, installations and associated equipment;		(a) the safety and security of the electricity system, installations and associated equipment;	<i>No change</i>
205.	(b) the protection of public health and safety;		(b) the protection of public health and safety;	<i>No change</i>
206.	(c) the protection of the environment;		(c) the protection of the environment;	<i>No change</i>
207.	(d) land use and siting;		(d) land use and siting;	<i>No change</i>
208.	(e) the use of public ground;		(e) the use of public ground;	<i>No change</i>
209.	(f) energy efficiency;		(f) energy efficiency;	<i>No change</i>

210.	(g) the nature of the primary sources;		(g) the nature of the primary sources;	<i>No change</i>
211.	(h) the characteristics particular to the applicant, such as technical, economic and financial capabilities;		(h) the characteristics particular to the applicant, such as technical, economic and financial capabilities;	<i>No change</i>
212.	(i) compliance with measures adopted pursuant to Article 9;		(i) compliance with measures adopted pursuant to Article 9;	<i>No change</i>
213.	(j) the contribution of the generating capacity to meeting the overall Union target of at least a 20 % share of energy from renewable sources in the Union 's gross final consumption of energy in 2020 referred to in Article 3(1) of Directive 2009/28/EC of the European Parliament and of the Council <sup>30</sup> ; and		(j) the contribution of the generating capacity to meeting the overall Union target of at least a 20 % share of energy from renewable sources in the Union's gross final consumption of energy in 2020 referred to in Article 3(1) of Directive 2009/28/EC of the European Parliament and of the Council <sup>31</sup> ; and	<i>No change</i>
214.	(k) the contribution of generating capacity to reducing emissions.		(k) the contribution of generating capacity to reducing emissions.	<i>No change</i>
215.		<b>AM 42</b> <i>(ka) (new) the assessment of alternatives, such as demand-response solutions and energy storage, to the construction of new generating capacity.</i>		<i>Provisionally agreed in TM:</i> <b><u>(ka) the assessment of alternatives, such as demand-response solutions and energy storage, to the construction of new generating capacity.</u></b>
216.	3. Member States shall ensure that specific authorisation procedures exist for small decentralised and/or distributed generation, which take into account their limited size and potential	<b>AM 43</b> Member States shall ensure that specific, <b><i>simplified and streamlined</i></b> authorisation procedures exist for small decentralised and/or distributed	3. Member States shall ensure that specific authorisation procedures exist for small decentralised and/or distributed generation, which take into account their limited size and	<i>Provisionally agreed in TM:</i> 3. Member States shall ensure that specific, <b><i>simplified and streamlined</i></b> authorisation procedures exist for small

<sup>30</sup> Directive 2009/28/EC of the European Parliament and the Council of 23 April 2009 on the promotion of the use of energy sources (OJ L 140, 5.6.2009, p. 16).

<sup>31</sup> Directive 2009/28/EC of the European Parliament and the Council of 23 April 2009 on the promotion of the use of energy sources (OJ L 140, 5.6.2009, p. 16).

	impact.	generation, which take into account their limited size and potential impact.	potential impact.	decentralised and/or distributed generation, which take into account their limited size and potential impact.
217.	Member States may set guidelines for that specific authorisation procedure. National regulatory authorities or other competent national authorities including planning authorities shall review those guidelines and may recommend amendments thereto.		Member States may set guidelines for that specific authorisation procedure. National regulatory authorities or other competent national authorities including planning authorities shall review those guidelines and may recommend amendments thereto.	<i>No change</i>

218.	Where Member States have established particular land use permit procedures applying to major new infrastructure projects in generation capacity, Member States shall, where appropriate, include the construction of new generation capacity within the scope of those procedures and shall implement them in a non-discriminatory manner and within an appropriate time-frame.		Where Member States have established particular land use permit procedures applying to major new infrastructure projects in generation capacity, Member States shall, where appropriate, include the construction of new generation capacity within the scope of those procedures and shall implement them in a non-discriminatory manner and within an appropriate time-frame.	<i>No change</i>
219.	4. The authorisation procedures and criteria shall be made public. Applicants shall be informed of the reasons for any refusal to grant an authorisation. Those reasons shall be objective, non-discriminatory, well-founded and duly substantiated. Appeal procedures shall be made available to the applicant.		4. The authorisation procedures and criteria shall be made public. Applicants shall be informed of the reasons for any refusal to grant an authorisation. Those reasons shall be objective, non-discriminatory, well-founded and duly substantiated. Appeal procedures shall be made available to the applicant.	<i>No change</i>

220.	Article 9 <i>Public service obligations</i>		
221.	1. Member States shall ensure, on the basis of their institutional organisation and with due regard to the principle of subsidiarity, that, without prejudice to paragraph 2, electricity undertakings are operated in accordance with the principles of this Directive with a view to achieving a competitive, secure and environmentally sustainable market in electricity, and shall not discriminate between those undertakings as regards either rights or obligations.		1. Member States shall ensure, on the basis of their institutional organisation and with due regard to the principle of subsidiarity, that, without prejudice to paragraph 2, electricity undertakings are operated in accordance with the principles of this Directive with a view to achieving a competitive, secure and environmentally sustainable market in electricity, and shall not discriminate between those undertakings as regards either rights or obligations. <i>No change</i>
222.	2. Having full regard to the relevant provisions of the Treaty, in particular Article 106 thereof, Member States may impose on undertakings operating in the electricity sector, in the general economic interest, public service obligations which may relate to security, including security of supply, regularity, quality and price of supplies and environmental protection, including energy efficiency, energy from renewable sources and climate protection. Such obligations shall be clearly defined, transparent, non-discriminatory, verifiable and shall guarantee equality of access for electricity undertakings of the Union to national consumers. <b>Public service</b>	<b>AM 44</b> 2. Having full regard to the relevant provisions of the Treaty, in particular Article 106 thereof, Member States may impose on undertakings operating in the electricity sector, in the general economic interest, public service obligations which may relate to security, including security of supply, regularity, quality and price of supplies and environmental protection, including energy efficiency, energy from renewable sources and climate protection. Such obligations shall be clearly defined, transparent, non-discriminatory, verifiable and shall guarantee equality of access for electricity undertakings of the Union to national	2. Having full regard to the relevant provisions of the Treaty, in particular Article 106 thereof, Member States may impose on undertakings operating in the electricity sector, in the general economic interest, public service obligations which may relate to security, including security of supply, regularity, quality and price of supplies and environmental protection, including energy efficiency, energy from renewable sources and climate protection. Such obligations shall be clearly defined, transparent, non-discriminatory, verifiable and shall guarantee equality of access for electricity undertakings of the Union to national <i>Provisionally agreed in TM:</i> 2. Having full regard to the relevant provisions of the Treaty, in particular Article 106 thereof, Member States may impose on undertakings operating in the electricity sector, in the general economic interest, public service obligations which may relate to security, including security of supply, regularity, quality and price of supplies and environmental protection, including energy efficiency, energy from renewable sources and climate protection. Such obligations shall be clearly defined, transparent, non-discriminatory, verifiable and shall guarantee equality of access for electricity

	obligations which concern the price setting for the supply of electricity shall comply with the requirements set out in Article 5.	consumers. <b><i>In relation to security of supply, energy efficiency/demand-side management and for the fulfilment of environmental goals and aims for energy from renewable sources, as referred to in this paragraph, Member States may introduce the implementation of long-term planning, taking into account the possibility of third parties seeking access to the system.</i></b> Public service obligations which concern the price setting for the supply of electricity shall comply with the requirements set out in Article 5.	consumers. Public service obligations which concern the price setting for the supply of electricity shall comply with the requirements set out in Article 5.	undertakings of the Union to national consumers. Public service obligations which concern the price setting for the supply of electricity shall comply with the requirements set out in Article 5.
223.	3. Where financial compensation, other forms of compensation and exclusive rights which a Member State grants for the fulfilment of the obligations set out in paragraph 2 or for the provision of universal service as set out in Article 27 are provided, this shall be done in a non-discriminatory and transparent way.		3. Where financial compensation, other forms of compensation and exclusive rights which a Member State grants for the fulfilment of the obligations set out in paragraph 2 or for the provision of universal service as set out in Article 27 are provided, this shall be done in a non-discriminatory and transparent way.	<i>No change</i>
224.	4. Member States shall, upon implementation of this Directive, inform the Commission of all measures adopted to fulfil universal service and public service obligations, including consumer protection and environmental protection, and their possible effect on national and international competition, whether or not such measures require a derogation		4. Member States shall, upon implementation of this Directive, inform the Commission of all measures adopted to fulfil universal service and public service obligations, including consumer protection and environmental protection, and their possible effect on national and international competition, whether or not such	<i>No change</i>

	from this Directive. They shall inform the Commission subsequently every two years of any changes to such measures, whether or not they require a derogation from this Directive.		measures require a derogation from this Directive. They shall inform the Commission subsequently every two years of any changes to such measures, whether or not they require a derogation from this Directive.	
225.	5. Member States may decide not to apply the provisions of Articles 6, 7 and 8 insofar as their application would obstruct the performance, in law or in fact, of the obligations imposed on electricity undertakings in the general economic interest and insofar as the development of trade would not be affected to such an extent as would be contrary to the interests of the Union. The interests of the Union include, inter alia, competition with regard to customers in accordance with this Directive and Article 106 of the Treaty.		5. Member States may decide not to apply the provisions of Articles 6, 7 and 8 insofar as their application would obstruct the performance, in law or in fact, of the obligations imposed on electricity undertakings in the general economic interest and insofar as the development of trade would not be affected to such an extent as would be contrary to the interests of the Union. The interests of the Union include, inter alia, competition with regard to customers in accordance with this Directive and Article 106 of the Treaty.	<i>No change</i>

226.	CHAPTER III CONSUMER EMPOWERMENT AND PROTECTION		
227.	Article 10 <i>Basic contractual rights (Article 10 provisionally agreed)</i>		
228.	1. Member States shall ensure that all customers are entitled to have their electricity provided by a supplier, subject to the supplier's agreement, regardless of the Member State in which the supplier is registered, as long as the supplier follows the applicable trading rules. In this regard, Member States shall take all measures necessary to ensure that administrative procedures do not discriminate against supply undertakings already registered in another Member State.		1. Member States shall ensure that all customers are entitled to have their electricity provided by a supplier, subject to the supplier's agreement, regardless of the Member State in which the supplier is registered, as long as the supplier follows the applicable trading <b>and balancing</b> rules. In this regard, Member States shall take all measures necessary to ensure that administrative procedures do not discriminate against supply undertakings already registered in another Member State.
229.	2. Without prejudice to Union rules on consumer protection, in particular Directive 2011/83/EU of the European Parliament and of the Council <sup>32</sup> and Council Directive 93/13/EEC <sup>(33)</sup> .		2. Without prejudice to Union rules on consumer protection, in particular Directive 2011/83/EU of the European Parliament and of the Council <sup>34</sup> and Council Directive 93/13/EEC <sup>(35)</sup> . Member States shall
			<i>Provisionally agreed:</i> 1. Member States shall ensure that all customers are entitled to have their electricity provided by a supplier, subject to the supplier's agreement, regardless of the Member State in which the supplier is registered, as long as the supplier follows the applicable trading <b>and balancing</b> rules. In this regard, Member States shall take all measures necessary to ensure that administrative procedures do not discriminate against supply undertakings already registered in another Member State.
			<i>Provisionally agreed:</i> 2. Without prejudice to Union rules on consumer protection, in particular Directive 2011/83/EU of the European Parliament and of the

<sup>32</sup> OJ L 304, 22.11.2011, p. 64–88

<sup>33</sup> OJ L 95, 21.4.1993, p. 29–34

<sup>34</sup> OJ L 304, 22.11.2011, p. 64–88

<sup>35</sup> OJ L 95, 21.4.1993, p. 29–34

	Member States shall ensure that customers:		ensure that []:	Council <sup>36</sup> and Council Directive 93/13/EEC <sup>(37)</sup> . Member States shall ensure that:
230.	(a) have a right to a contract with their electricity service provider that specifies:		(a) <b>customers</b> have a right to a contract with their [] <b>supplier</b> that specifies:	<i>Provisionally agreed:</i> (a) <b>customers</b> have a right to a contract with their <b>supplier</b> that specifies:
231.	– the identity and address of the supplier,		– the identity and address of the supplier,	<i>Provisionally agreed:</i> – the identity and address of the supplier,
232.	– the services provided, the service quality levels offered, as well as the time for the initial connection,		– the services provided, the service quality levels offered, as well as the time for the initial connection,	<i>Provisionally agreed:</i> – the services provided, the service quality levels offered, as well as the time for the initial connection,
233.	– the types of maintenance service offered,		– the types of maintenance service offered,	<i>Provisionally agreed:</i> – the types of maintenance service offered,
234.	– the means by which up-to-date information on all applicable tariffs and maintenance charges may be obtained,	<b>AM 45</b> - the means by which up-to-date information on all applicable tariffs and maintenance charges <i>and additional products and /or services (bundled offers)</i> may be obtained,	– the means by which up-to-date information on all applicable tariffs and maintenance charges may be obtained,	<i>Provisionally agreed:</i> - the means by which up-to-date information on all applicable tariffs and maintenance charges <i>and additional products and /or services (bundled offers)</i> may be obtained,

<sup>36</sup> OJ L 304, 22.11.2011, p. 64–88

<sup>37</sup> OJ L 95, 21.4.1993, p. 29–34

235.	– the duration of the contract, the conditions for renewal and termination of services and of the contract,	<b>AM 46</b> - the duration of the contract, the conditions for renewal and termination of services <i>including additional products and/or services (bundled services)</i> and of the contract <i>and whether withdrawal from the contract without charge is permitted,</i>	– the duration of the contract, the conditions for renewal and termination of services and of the contract ,	<i>Provisionally agreed:</i> - the duration of the contract, the conditions for renewal and termination of services <i>including additional products and/or services (bundled services)</i> and of the contract <i>and whether withdrawal from the contract without charge is permitted,</i>
236.	– any compensation and the refund arrangements which apply if contracted service quality levels are not met, including inaccurate and delayed billing,		– any compensation and the refund arrangements which apply if contracted service quality levels are not met, including inaccurate and delayed billing,	<i>Provisionally agreed:</i>  – any compensation and the refund arrangements which apply if contracted service quality levels are not met, including inaccurate and delayed billing,

237.	– the method of initiating procedures for settlement of disputes in accordance with Article 26 ,		– the method of initiating procedures for settlement of disputes in accordance with Article 26,	<i>Provisionally agreed:</i> – the method of initiating procedures for settlement of disputes in accordance with Article 26,
238.	– information relating to consumer rights, including on the complaint handling and all of the information referred to in this point, clearly communicated through billing or the electricity undertaking’s web site.		– information relating to consumer rights, including on the complaint handling and all of the information referred to in this point, clearly communicated through billing or the electricity undertaking’s web site.	<i>Provisionally agreed:</i> – information relating to consumer rights, including on the complaint handling and all of the information referred to in this point, clearly communicated through billing or the electricity undertaking’s web site.
239.	Conditions shall be fair and well-known in advance. In any case, this information should be provided prior to the conclusion or confirmation of the contract. Where contracts are concluded through intermediaries, the information relating to the matters set out in this point shall also be provided prior to the conclusion of the contract;		Conditions shall be fair and well-known in advance. In any case, this information should be provided prior to the conclusion or confirmation of the contract. Where contracts are concluded through intermediaries, the information relating to the matters set out in this point shall also be provided prior to the conclusion of the contract;	<i>Provisionally agreed:</i> Conditions shall be fair and well-known in advance. In any case, this information should be provided prior to the conclusion or confirmation of the contract. Where contracts are concluded through intermediaries, the information relating to the matters set out in this point shall also be provided prior to the conclusion of the contract;
240.	(b) are given adequate notice of any intention to modify contractual conditions and are informed about their right to dissolve the contract when the notice is given. Suppliers shall notify their customers directly of	<b>AM 47</b> (b) are given adequate notice of any intention to modify contractual conditions and are informed about their right to dissolve the contract when the notice is given. Suppliers	(b) <b>customers</b> are given adequate notice of any intention to modify contractual conditions and are informed about their right to dissolve the contract when the notice is given. Suppliers shall notify their customers	<i>Provisionally agreed:</i>  (b) <b>customers</b> are given adequate notice of any intention to modify contractual conditions and are informed about their right to

	<p>any adjustment in the supply price as well as of the reasons and preconditions for the adjustment and its scope, at an appropriate time no later than one normal billing period before the adjustment comes into effect in a transparent and comprehensible manner. Member States shall ensure that customers are free to withdraw from contracts if they do not accept the new contractual conditions or adjustments in the supply price notified to them by their electricity supplier ;</p>	<p>shall notify their customers directly of any adjustment in the supply price as well as of the reasons and preconditions for the adjustment and its scope, <i>as soon as they have the information on the adjustment, and</i> no later than <i>one month</i> before the adjustment comes into effect in a transparent and comprehensible manner. Member States shall ensure that customers are free to withdraw from contracts if they do not accept the new contractual conditions or adjustments in the supply price notified to them by their electricity supplier;</p>	<p>directly of any adjustment in the supply price as well as of the reasons and preconditions for the adjustment and its scope, at an appropriate time no later than <b>two weeks, and as far as household consumers are considered, one month</b> before the adjustment comes into effect in a transparent and comprehensible manner. Member States shall ensure that customers are free to withdraw from contracts if they do not accept the new contractual conditions or adjustments in the supply price notified to them by their electricity supplier;</p>	<p>dissolve the contract when the notice is given. Suppliers shall notify their customers directly of any adjustment in the supply price as well as of the reasons and preconditions for the adjustment and its scope, at an appropriate time no later than <b>two weeks, and as far as household consumers are considered, one month</b> before the adjustment comes into effect in a transparent and comprehensible manner. Member States shall ensure that customers are free to withdraw from contracts if they do not accept the new contractual conditions or adjustments in the supply price notified to them by their electricity supplier;</p>
241.	<p>(c) receive transparent information on applicable prices and tariffs and on standard terms and conditions, in respect of access to and use of electricity services;</p>		<p>(c) <b>customers</b> receive transparent information on applicable prices and tariffs and on standard terms and conditions, in respect of access to and use of electricity services;</p>	<p><i>Provisionally agreed:</i></p> <p>(c) <b>customers</b> receive transparent information on applicable prices and tariffs and on standard terms and conditions, in respect of access to and use of electricity services;</p>
242.	<p>(d) are offered a wide choice of payment methods, which do not unduly discriminate between customers. Any difference in charges related to payment methods shall reflect the relevant costs incurred by</p>	<p><b>AM 48</b></p> <p>(d) are offered a wide choice of payment methods, which do not unduly discriminate between customers. Any difference in charges related to payment methods shall</p>	<p>(d) <b>customers</b> are offered a wide choice of payment methods, which do not unduly discriminate between customers. Any difference in charges related to payment methods shall <b>be objective, non-discriminatory and</b></p>	<p><i>Provisionally agreed:</i></p> <p>(d) <b>customers</b> are offered a wide choice of payment methods, which do not unduly discriminate between customers. Any difference in</p>

	the supplier .	reflect the relevant costs incurred by the supplier, <i>in line with Article 62 of Directive (EU) 2015/2366 which forbids surcharges for any payment instrument</i> ;	<b>proportionate and shall not exceed the direct costs borne by the payee for the use of the specific payment method []</b> .	charges related to payment methods shall be <b>objective, non-discriminatory and proportionate and shall not exceed the direct costs borne by the payee for the use of the specific payment method, in line with Article 62 of Directive (EU) 2015/2366</b> .
243.	(e) are not placed at an excessive disadvantage in comparison to the average market price by the prepayment systems;	<b>AM 49</b> (e) are not placed at a <i>disproportionate</i> disadvantage in comparison to the average market price by the prepayment systems;	(e) <b>pursuant to subparagraph (d), household customers, who have access to prepayment systems</b> , are not placed at a [] disadvantage [] by the prepayment systems;	<i>Provisionally agreed:</i> (e) <b>pursuant to subparagraph (d), household customers, who have access to prepayment systems</b> , are not placed at a disadvantage by the prepayment systems;
244.	(f) are offered fair and transparent general terms and conditions. The general terms and conditions shall be given in clear and comprehensible language and shall not include non-contractual barriers to the exercise of customers' rights, for example excessive contractual documentation. Customers shall be protected against unfair or misleading selling methods;		(f) <b>customers</b> are offered fair and transparent general terms and conditions . The general terms and conditions shall be given in clear and comprehensible language and shall not include non-contractual barriers to the exercise of customers' rights, for example excessive contractual documentation. Customers shall be protected against unfair or misleading selling methods;	<i>Provisionally agreed:</i> (f) <b>customers</b> are offered fair and transparent general terms and conditions . The general terms and conditions shall be given in clear and comprehensible language and shall not include non-contractual barriers to the exercise of customers' rights, for example excessive contractual documentation. Customers shall be protected against unfair or misleading selling methods;
245.	(g) have the right to a good standard of service and complaint handling by their electricity service provider. Electricity service providers shall handle complaints in a simple, fair and prompt manner;		(g) <b>customers</b> have the right to a good standard of service and complaint handling by their <b>suppliers []</b> . [] <b>Suppliers</b> shall handle complaints in a simple, fair and prompt manner;	<i>Provisionally agreed:</i> (g) <b>customers</b> have the right to a good standard of service and complaint handling by their <b>suppliers</b> . <b>Suppliers</b> shall handle complaints in a simple, fair and prompt manner;

246.	(h) when having access to universal service under the provisions adopted by Member States pursuant to Article 27 , are informed about their rights regarding universal service;		(h) <b>customers</b> when having access to universal service under the provisions adopted by Member States pursuant to Article 27 , are informed about their rights regarding universal service;	<i>Provisionally agreed:</i>  (h) <b>customers</b> when having access to universal service under the provisions adopted by Member States pursuant to Article 27 , are informed about their rights regarding universal service;
247.	(i) are given adequate information on alternatives to disconnection sufficiently in advance before the planned disconnection. These alternatives may refer to sources of support to avoid disconnection, alternative payment plans, debt management advice or disconnection moratorium and should not constitute an extra cost to customers;		(i) <b>household costumers</b> are given adequate information on alternatives to disconnection sufficiently in advance before the planned disconnection. These alternatives may refer to sources of support to avoid disconnection, <b>prepayment systems, energy audits, energy consultancy services,</b> alternative payment plans, debt management advice or disconnection <b>   moratoria. The information on the available alternatives   </b> should not constitute an extra cost to <b>the customers facing disconnection;</b>	<i>Provisionally agreed:</i> (i) <b>household costumers</b> are given adequate information on alternatives to disconnection sufficiently in advance before the planned disconnection. These alternatives may refer to sources of support to avoid disconnection, <b>prepayment systems, energy audits, energy consultancy services,</b> alternative payment plans, debt management advice or disconnection <b>moratoria and</b> should not constitute an extra cost to <b>the customers facing disconnection;</b>
248.	(j) receive a final closure account following any change of electricity supplier no later than six weeks after the change of supplier has taken place.	<b>AM 50</b> (j) receive a final closure account following any change of electricity supplier no later than <b>two</b> weeks after the change of supplier has taken place.	(j) <b>customers</b> receive a final closure account following any change of <b>  </b> supplier no later than six weeks after the change of supplier has taken place.	<i>Provisionally agreed:</i> (j) <b>customers</b> receive a final closure account following any change of supplier no later than six weeks after the change of supplier has taken place.
249.		<b>AM 51</b> <i>(ja) (new) are provided with a summary of the key contractual conditions (such as the main</i>		<i>Provisionally agreed:</i> <i>(ja) customers are provided with a summary of the key contractual conditions in a prominent way in</i>

		<i>features of the service, detailed information on prices, conditions for switching and price increase) in concise and simple language on the first page of the contract or together with the contract.</i>		<i>concise and simple language.</i>
250.	Article 11 <b>Entitlement to a dynamic electricity price contract (Article 11 provisionally agreed)</b>			
251.	1. Member States shall ensure that every final customer is entitled, on request, to a dynamic electricity price contract by his supplier.		1. Member States shall ensure that the national regulatory framework enables electricity suppliers to offer a dynamic electricity price contract. Member States shall ensure that <input type="checkbox"/> final customers who have a smart meter installed can <input type="checkbox"/> request to conclude a dynamic electricity price contract from at least one <input type="checkbox"/> supplier.	<i>Provisionally agreed:</i> 1. Member States shall ensure that the national regulatory framework enables electricity suppliers to offer a dynamic electricity price contract. Member States shall ensure that final customers who have a smart meter installed can request to conclude a dynamic electricity price contract from at least one supplier and from every supplier that has more than 200,000 final customers.
252.	2. Member States shall ensure that final customers are fully informed by the suppliers of the opportunities and risks of such dynamic electricity price contract.	<b>AM 52</b> 2. Member States shall ensure that final customers are fully informed by the suppliers of the opportunities and risks of such dynamic electricity price contract <i>including the need to have an adequate electricity meter installed.</i>	2. Member States shall ensure that final customers are <input type="checkbox"/> well informed by the suppliers of the opportunities, costs and risks of such dynamic electricity price contract and that suppliers are required to provide information to the final customers accordingly. Regulatory authorities shall monitor the market developments and assess the risks that the new products and services may entail and modify safeguards in case of abusive	<i>Provisionally agreed:</i> 2. Member States shall ensure that final customers are fully informed by the suppliers of the opportunities, costs and risks of such dynamic electricity price contract and that suppliers are required to provide information to the final customers accordingly, <i>including the need to have an adequate electricity meter installed.</i> Regulatory authorities shall monitor the market developments

			practices.	and assess the risks that the new products and services may entail and deal with abusive practices.
253.		AM 53 <i>2a. (new) Every final customer shall always be required to give consent before being switched to a dynamic price contract.</i>		<i>Provisionally agreed:</i> <i>2a. Every final customer shall always be required to give consent before being switched to a dynamic price contract.</i>
254.		AM 54 <i>2b. (new) Member States shall aim at reducing the share of fixed components in final customers' electricity bills.</i>		<i>Provisionally agreed (covered by new recital 25a, line 39):</i> []
255.	3. Member States, through their National Regulatory Authorities, shall monitor and report annually, for at least a ten-year period after such contracts become available, on the main developments of such contracts including market offers, the impact on consumers' bills and specifically the level of price volatility, and on consumers' sensitivity to the level of financial risk.		3. <b>Where dynamic electricity price contracts account for less than 80% of the electricity consumed by households, Member States [] or their National Regulatory Authorities, shall monitor and publish an annual report [], for at least a ten-year period after such contracts become available, on the main developments of such contracts including market offers[].</b>	<i>Provisionally agreed:</i> 3. Member States <b>or</b> their National Regulatory Authorities, shall monitor and <b>publish an annual</b> report, for at least a ten-year period after <b>dynamic electricity price</b> contracts become available, on the main developments of such contracts including market offers <b>and the impact on consumers' bills and specifically the level of price volatility.</b>
256.		AM 55 <i>3a. (new) Member States shall ensure that adequate safeguards on the exposure of price changes for final customers are in place to avoid bill shocks or high levels of financial liability.</i>		<i>Provisionally agreed:</i> []

257.	Article 12 <i>Right to switch [] and rules on switching-related fees</i>			
258.	1. Member States shall ensure that a customer wishing to change supplier, while respecting contractual conditions, is entitled to such change within three weeks.		1. Member States shall ensure that a customer wishing to change suppliers or market participant engaged in aggregation, while respecting contractual conditions, is entitled to such a change within a maximum of three weeks. By no later than 2025, the technical process of switching supplier shall take no longer than 24 hours and shall be possible on any working day, unless a Member State concludes there is a negative cost-benefit analysis.	<i>New compromise proposal:</i> 1. <b>Changing suppliers or market participants engaged in aggregation shall be carried out within the shortest possible time.</b> Member States shall ensure that a customer wishing to change suppliers or market participant engaged in aggregation, while respecting contractual conditions, is entitled to such a change within a maximum of three weeks. By no later than <del>2023</del> 2027, the technical process of switching supplier shall take no longer than 24 hours and shall be possible on any working day, unless a Member State concludes there is a negative cost-benefit analysis.
259.		AM 56 <i>(new) By 1 January 2022, the technical process of switching supplier shall take no longer than 24 hours and shall be possible on any working day.</i>		<i>See compromise proposal in para.1 above.</i>
260.	2. Member States shall ensure that customers are not charged any switching-related fees.	AM 57 2. Member States shall ensure that <i>final</i> customers are not charged any switching-related fees.	2. Member States shall ensure that <b>at least household</b> customers, <b>microenterprises and small enterprises</b> are not charged any	<i>Provisionally agreed:</i> 2. Member States shall ensure that <b>at least household</b> customers, <b>microenterprises and small</b>

			switching-related fees.	<b>enterprises</b> are not charged any switching-related fees.
<b>261.</b>	<p>3. By way of derogation from paragraph 2, Member States may choose to permit suppliers to charge contract termination fees to customers willingly terminating fixed term supply contracts before their maturity. Such fees may only be charged if customers receive a demonstrable advantage from these contracts. In addition, such fees shall not exceed the direct economic loss to the supplier of the customer terminating the contract, including the cost of any bundled investments or services already provided to the customer as part of the contract.</p>	<p><b>AM 58</b></p> <p>3. By way of derogation from paragraph 2, Member States may choose to permit suppliers to charge contract termination fees to <i>final</i> customers willingly terminating fixed term, <i>fixed price</i> supply contracts before their maturity <b>provided that the customer has willingly entered into such a contract</b>. Such fees may only be charged if <i>final</i> customers receive a demonstrable advantage from these contracts. In addition, such fees shall <b>be proportionate to the advantage provided to the customer and shall</b> not exceed the direct economic loss to the supplier of the <i>final</i> customer terminating the contract, including the cost of any bundled investments or services already provided to the <i>final</i> customer as part of the contract. <b>The burden of proof of the direct economic loss shall be on the supplier and shall be monitored by the national regulatory authority.</b></p>	<p>3. By way of derogation from paragraph 2, Member States may choose to permit suppliers <b>or market participants engaged in aggregation</b> to charge contract termination fees to customers, willingly terminating fixed term, <b>fixed price supply []</b> contracts before their maturity, <b>as long as such fees are part of a contract that the customer has willingly entered into and such fees are clearly communicated to the customer before the contract is entered into.</b> Such fees [] shall [] be <b>proportionate and</b> not exceed the direct economic loss to the supplier <b>or market participant engaged in aggregation</b> of the customer terminating the contract, including the costs of any bundled investments or services already provided to the customer as part of the contract.</p>	<p><i>Provisionally agreed:</i></p> <p>3. By way of derogation from paragraph 2, Member States may choose to permit suppliers <b>or market participants engaged in aggregation</b> to charge contract termination fees to customers, willingly terminating fixed term, <b>fixed price</b> supply contracts before their maturity, <b>as long as such fees are part of a contract that the customer has willingly entered into and such fees are clearly communicated to the customer before the contract is entered into.</b> Such fees <b>shall be proportionate and</b> not exceed the direct economic loss to the supplier <b>or market participant engaged in aggregation</b> of the customer terminating the contract, including the costs of any bundled investments or services already provided to the customer as part of the contract. <b>The burden of proof of the direct economic loss shall be on the supplier or market participant engaged in aggregation and the permissibility of contract termination fees shall be monitored by the national regulatory authority, or any other competent authority.</b></p>

262.	4. Member States shall ensure that the right to switch suppliers is granted to customers in a non-discriminatory manner as regards cost, effort or time.		4. Member States shall ensure that the right to switch suppliers or <b>market participant engaged in aggregation</b> is granted to customers in a non-discriminatory manner as regards cost, effort or time.	<i>Provisionally agreed:</i>  4. Member States shall ensure that the right to switch suppliers or <b>market participant engaged in aggregation</b> is granted to customers in a non-discriminatory manner as regards cost, effort or time.
263.		<b>AM 59</b> <i>4a. (new) Household customers shall be entitled to participate in collective switching schemes. Member States shall remove all regulatory or administrative barriers for collective switching while providing a framework that ensures utmost protection for consumers to avoid any abusive practices.</i>		<i>Provisionally agreed:</i>  <i>4a. Household customers shall be entitled to participate in collective switching schemes. Member States shall remove all regulatory or administrative barriers for collective switching while providing a framework that ensures utmost protection for consumers to avoid any abusive practices.</i>
264.	<b>Article 13</b> <b>¶ Aggregation contract (Article 13 provisionally agreed)</b>			
265.			<b>-1. Member States shall ensure that all customers are free to purchase and sell electricity services, other than electricity supply, including aggregation, independently from their supply contract and from an electricity undertaking of their choice.</b>	<i>Provisionally agreed:</i>  <b>-1. Member States shall ensure that all customers are free to purchase and sell electricity services, other than electricity supply, including aggregation, independently from their supply contract and from an electricity undertaking of their choice.</b>

266.	1. Member States shall ensure that, where a final customer wishes to conclude a contract with an aggregator, such engagement shall not require the consent of the final customer's supplier.	<b>AM 60</b> 1. Member States shall ensure that <i>final customers are entitled</i> to conclude a contract with an aggregator <i>and that</i> such engagement shall not require the consent of the final customer's supplier.	1. Member States shall ensure that, where a final customer wishes to conclude an <b>aggregation</b> contract [], <b>this</b> shall not require the consent of the final customer's [] <b>electricity undertaking</b> . <b>Member States may allow suppliers to require such consent only in cases where the customer's supplier does neither receive a regulated compensation payment in line with Article 17(3)(db) nor a compensation for positive imbalances and the need for the supplier's consent is clearly specified in the contract between the customer and his supplier. Such contractual terms and conditions should be subject to monitoring and approval by the regulatory authorities.</b>	<i>Provisionally agreed:</i> 1. Member States shall ensure that, where a final customer wishes to conclude an <b>aggregation</b> contract, <b>this</b> shall not require the consent of the final customer's <b>electricity undertaking</b>
267.		<i>Member States shall ensure that aggregators fully inform customers of the terms and conditions of the contracts offered to them.</i>		<i>Provisionally agreed:</i> <b>Member States shall ensure that market participants engaged in aggregation fully inform customers of the terms and conditions of the contracts offered to them.</b>
268.		<i>Member States shall ensure that suppliers do not discriminate between customers on the basis of whether they have a contract with an aggregator.</i>		<i>Provisionally agreed (EP text included in para.5, line 273):</i>  []

269.	2. Member States shall ensure that a final customer wishing to terminate the contract with an aggregator, while respecting contractual conditions, is entitled to such termination within three weeks.	<b>AM 61</b> 2. Member States shall ensure that a final customer wishing to terminate the contract with an aggregator <i>may do so in accordance with Article 12.</i>	2. <input type="checkbox"/>	<i>Provisionally agreed:</i> 2. <input type="checkbox"/>
270.	3. Member States shall ensure that final customers terminating a fixed term contract with an aggregator before its maturity are not charged any termination fee that exceeds the direct economic loss to the aggregator, including the cost of any bundled investments or services already provided to the final customer as part of the contract.		3. <input type="checkbox"/>	<i>Provisionally agreed:</i> 3. <input type="checkbox"/>
271.		<b>AM 62</b> <i>(new) The burden of proof of the direct economic loss shall be on the aggregator and shall be monitored by the national regulatory authority.</i>		<i>Provisionally agreed in TM (AM 62 covered by Article 12(3), line 261):</i> <input type="checkbox"/>
272.	4. Member States shall ensure that final customers are entitled to receive all relevant demand response data or data on supplied and sold electricity at least once per year.	<b>AM 63</b> 4. Member States shall ensure that final customers are entitled to receive all relevant demand response data or data on supplied and sold electricity <i>and settlement data upon request and without being charged any additional fees and</i> at least once per <i>month.</i>	4. Member States shall ensure that final customers are entitled to receive all relevant demand response data or data on supplied and sold electricity <b>free of charge</b> at least once <b>every billing period <input type="checkbox"/> if requested by the customer.</b>	<i>Provisionally agreed:</i> 4. Member States shall ensure that final customers are entitled to receive all relevant demand response data or data on supplied and sold electricity <b>free of charge</b> at least once <b>every billing period if requested by the customer.</b>
273.	5. Member States shall ensure that the rights referred to in paragraphs 1, 2, 3 and 4 are granted to final customers in a non-discriminatory		5. Member States shall ensure that the rights referred to in paragraphs 1 <input type="checkbox"/> and 4 are granted to final customers in a non-	<i>Provisionally agreed (EP text from AM 60, line 268):</i> 5. Member States shall ensure

	manner as regards cost, effort or time.		discriminatory manner as regards cost, effort or time.	that the rights referred to in paragraphs 1 and 4 are granted to final customers in a non-discriminatory manner as regards cost, effort or time. <b>In particular, Member States shall ensure that customers are not subject to discriminatory technical and administrative requirements, procedures and charges from their supplier on the basis of whether they have a contract with a market participant engaged in aggregation.</b>
274.	Article 14 <b>Comparison tools (Article 14 provisionally agreed)</b>			
275.	1. Member States shall ensure that customers have access, free of charge, to at least one tool comparing the offers of suppliers that meets the certification criteria set out in Annex I. The comparison tools may be operated by any entity, including private companies and public authorities or bodies. Customers should be informed of the availability of such tools.	<b>AM 64</b> 1. Member States shall ensure that customers have access, free of charge, to at least one tool comparing the offers <b>from both individual and bundled contracts, including dynamic price contracts, offers from electricity suppliers, electricity service providers and independent aggregators</b> that meets <b>at least</b> the certification criteria set out in Annex I. The comparison tools may be operated by any entity, including private companies and public authorities or bodies. <b>At least one tool per Member States shall cover the whole of the market.</b> Customers <b>shall</b> be informed of the availability of such tools <b>in or together with their bills.</b>	1. Member States shall ensure that <b>at least household customers, and microenterprises with an expected yearly consumption of below 100,000 kWh</b> have access, free of charge, to at least one tool comparing the offers of suppliers that meets [] <b>at least the following criteria:</b> <b>The tools shall:</b>	<i>Provisionally agreed:</i> 1. Member States shall ensure that <b>at least household customers, and microenterprises with an expected yearly consumption of below 100,000 kWh</b> have access, free of charge, to at least one tool comparing the offers of suppliers, <b>including dynamic price contracts.</b> <b>Customers shall be informed of the availability of such tools in or together with their bills or by other means. The tools shall meet at least the following criteria:</b>

276.			<b>(a) be operationally independent and ensure that electricity undertakings are given equal treatment in search results;</b>	<i>Provisionally agreed:</i> <b>(a) be independent from market participants and ensure that electricity undertakings are given equal treatment in search results;</b>
277.			<b>(b) clearly disclose their owners and the natural or legal person operating the tool;</b>	<i>Provisionally agreed:</i> <b>(b) clearly disclose their owners and the natural or legal person operating and controlling the tool as well as information on how the tools are financed;</b>
278.			<b>(c) set out clear, objective criteria on which the comparison will be based and disclose them;</b>	<i>Provisionally agreed:</i> <b>(c) set out clear, objective criteria on which the comparison will be based, including services, and disclose them;</b>
279.			<b>(d) use plain and unambiguous language;</b>	<i>Provisionally agreed:</i> <b>(d) use plain and unambiguous language;</b>
280.			<b>(e) provide accurate and up-to-date information and state the time of the last update;</b>	<i>Provisionally agreed:</i> <b>(e) provide accurate and up-to-date information and state the time of the last update;</b>
281.				<i>Provisionally agreed:</i> <i>(AM 182, Annex I point (da), line 944):</i> <b>(ea) be accessible for persons with disabilities by making them perceivable, operable, understandable and robust;</b>

282.			<b>(f) where multiple tools cover the market, include, as complete as practicable, a range of electricity offers covering a significant part of the market and, where the information presented is not a complete overview of the market, a clear statement to that effect, before displaying results. In such cases the Member State shall ensure that at least one tool provides an overview of the whole of the market; and</b>	<i>Provisionally agreed:</i> <b>(f) Member States shall ensure that at least one tool covers the whole of the market. Where multiple tools cover the market, include, as complete as practicable, a range of electricity offers covering a significant part of the market and, where the information presented does not completely cover the market, a clear statement to that effect, before displaying results, and;</b>
283.			<b>(g) provide an effective procedure to report incorrect information on published offers.</b>	<i>Provisionally agreed:</i> <b>(g) provide an effective procedure to report incorrect information on published offers.</b>
284.				<i>Provisionally agreed (AM 184, line 949):</i> <b>(ga) perform comparisons while limiting personal information requested to data strictly necessary for the comparison.</b>
285.			<b>1a The tools referred to in paragraph 1 may be operated by any entity, including private companies and public authorities or bodies.</b>	<i>Provisionally agreed:</i> <b>1a The tools referred to in paragraph 1 may be operated by any entity, including private companies and public authorities or bodies.</b>
286.			<b>1b Household customers and microenterprises with an expected</b>	<i>Provisionally agreed:</i>

			yearly consumption of below 100,000 kWh shall be informed of the availability of the tools referred to in paragraph 1.	[]
287.	2. Member States shall appoint an independent competent authority responsible for certifying comparison tools and ensuring that certified comparison tools continue to meet the criteria set out in Annex I.		2. Member States shall appoint a [] competent authority to be responsible for [] verifying comparison tools and ensuring that [] verified comparison tools continue to meet the criteria set out in paragraph 1 []. This authority shall be independent from any market participants and comparison tool operators.	<i>Provisionally agreed:</i> 2. Member States shall appoint a competent authority to be responsible for <b>issuing</b> comparison tools that meet the criteria set out in paragraph 1 with a trust mark, and ensuring that comparison tools bearing a trust mark continue to meet the criteria set out in paragraph 1. This authority shall be independent from any market participants and comparison tool operators.
288.	3. Member States may require the comparison tools referred to in paragraph 1 to include comparative determinants relating to the nature of the services offered by the suppliers.	<b>AM 65</b> 3. Member States <i>shall</i> require the comparison tools referred to in paragraph 1 to include comparative determinants relating to the nature of the services offered by the suppliers.	3. []	<i>Provisionally agreed:</i> <b>3. Member States may require the comparison tools referred to in paragraph 1 to include comparative determinants relating to the nature of the services offered by the suppliers.</b>
289.	4. Any tool comparing the offers of suppliers shall be eligible to apply for certification in accordance with this Article on a voluntary and non-discriminatory basis.	<b>AM 66</b> 4. Any tool comparing the offers of <i>electricity</i> suppliers, <i>electricity service providers and aggregators, including independent aggregators</i> , shall apply for certification in accordance with this Article on a non-discriminatory basis.	4. Any tool comparing the offers of [] <b>market participants</b> shall be eligible to apply for [] <b>verification</b> in accordance with this Article on a voluntary and non-discriminatory basis.	<i>Provisionally agreed:</i> 4. Any tool comparing the offers of <b>market participants</b> shall be eligible to apply for a <b>trust mark</b> in accordance with this Article on a voluntary and non-discriminatory basis.

290.			4a. By way of derogation from paragraphs 2 and 4, Member States may choose not to provide for verification of comparison tools should a public authority or body provide a comparison tool fulfilling the obligation set out in paragraph 1.	<i>Provisionally agreed:</i> 4a. By way of derogation from paragraphs 2 and 4, Member States may choose not to provide for the issuance of trust mark to comparison tools should a public authority or body provide a comparison tool fulfilling the obligation set out in paragraph 1.
291.	Article 15 <b>Active customers</b>			
292.	1. Member States shall ensure that final customers:		1. Member States shall ensure that final customers:	<i>Provisionally agreed in TM:</i> 1. Member States shall ensure that final customers:
293.	(a) are entitled to generate, store, consume and sell self-generated electricity in all organised markets either individually or through aggregators without being subject to disproportionately burdensome procedures and charges that are not cost reflective;	<b>AM 67</b> (a) are entitled to generate, store, consume and sell self-generated electricity in all organised markets either individually or through aggregators without being subject to <b>discriminatory or</b> disproportionately burdensome procedures and charges that are not cost reflective;	(a) are entitled <b>to act as active customers</b> , without being subject to <b>discriminatory technical and administrative requirements</b> , procedures and charges;	<i>Provisionally agreed in TM:</i> (a) are entitled <b>to act as active customers</b> , without being subject to <b>disproportionate or discriminatory technical and administrative requirements</b> , procedures and charges <b>and network charges that are not cost reflective</b> ;
294.	(b) are subject to cost reflective, transparent and non-discriminatory network charges, accounting separately for the electricity fed into the grid and the electricity consumed from the grid, in line with Article 59(8).		(b) []	<i>Provisionally agreed in TM:</i> []
295.			1a. Member States shall ensure that active consumers:	<i>Provisionally agreed in TM:</i> 1a. Member States shall ensure that active consumers:

296.			<b>(a) are entitled to operate either directly or through aggregation;</b>	<i>Provisionally agreed in TM:</i> <b>(a) are entitled to operate either directly or through aggregation;</b>
297.			<b>(b) are entitled to sell self-generated electricity including through power purchase agreements;</b>	<i>Provisionally agreed in TM:</i> <b>(b) are entitled to sell self-generated electricity including through power purchase agreements;</b>
298.			<b>(c) are entitled to participate in demand response and energy efficiency schemes;</b>	<i>Provisionally agreed in TM (the change was made to align with corresponding change in line 108):</i> <b>(c) are entitled to participate in <del>demand response</del> flexibility and energy efficiency schemes;</b>
299.			<b>(d) are entitled to delegate the management of the installations required for their activities to a third party, including installation, operation, data handling and maintenance;</b>	<i>Provisionally agreed in TM:</i> <b>(d) are entitled to delegate the management of the installations required for their activities to a third party, including installation, operation, data handling and maintenance. The third party should not be considered an active customer itself;</b>
300.			<b>(e) are subject to cost reflective, transparent and non-discriminatory network charges, accounting separately for the electricity fed into the grid and the electricity consumed from the grid, in line with Article 59(8) ensuring they contribute in an adequate and balanced way to the overall cost sharing of system of producing, distributing and consuming electricity in line with Article 16 of the [Electricity Regulation];</b>	<i>Provisionally agreed in TM:</i> <b>(e) are subject to cost reflective, transparent and non-discriminatory network charges, accounting separately for the electricity fed into the grid and the electricity consumed from the grid, in line with Article 59(8) ensuring they contribute in an adequate and balanced way to the overall cost sharing of system of producing, distributing and consuming electricity in line with</b>

				<b>Article 16 of the [<i>Electricity Regulation</i>];</b>
301.			<b>(f) are financially responsible for the imbalances they cause in the electricity system. To this extent they shall be balance responsible parties or shall delegate their balance responsibility in accordance with Article 4 of the [<i>Electricity Regulation</i>].</b>	<i>Provisionally agreed in TM:</i> <b>(f) are financially responsible for the imbalances they cause in the electricity system. To this extent they shall be balance responsible parties or shall delegate their balance responsibility in accordance with Article 4 of the [<i>Electricity Regulation</i>].</b>
302.			<b>1b. Member States may have different governing provisions for individual and jointly acting final customers in their national legislation provided that all rights and obligations as stipulated in this article are applied to all active customers.</b>	<i>Provisionally agreed in TM:</i> <b>1b. Member States may have different governing provisions for individual and jointly acting final customers in their national legislation provided that all rights and obligations as stipulated in this article are applied to all active customers. Any different treatment towards jointly acting active customers shall be proportionate and duly justified.</b>
303.			<b>1c. Member States that have existing schemes not accounting separately for the electricity fed into the grid and the electricity consumed from the grid, shall grant no new rights under these schemes beyond the end of the year 2025.</b>	<i>New compromise proposal::</i> <b>1c. Member States that have existing schemes not accounting separately for the electricity fed into the grid and the electricity consumed from the grid, <u>shall not grant new rights under these schemes beyond the end of the year 2024. All customers subject to existing schemes must at any time have the possibility to opt for a new scheme accounting</u></b>

				<b><u>separately for the electricity fed into the grid and the electricity consumed from the grid as the basis for calculating network charges.</u></b>
304.	2. The energy installation required for the activities of the active customer may be managed by a third party for installation, operation, including metering and maintenance.	<b>AM 68</b> 2. The energy installation required for the activities of the active customer may be managed by a third party for installation, operation, including metering and maintenance <i>provided that the economic risk connected to the operation of the installation remains with the active customer.</i>	2.  <b>II</b>	<i>Provisionally agreed in TM (covered in para.1a(d), line 299):</i> <b>II</b>
305.		<i>Member States shall ensure that active customers owning a storage facility:</i>		<i>Provisionally agreed in TM:</i> <b>Member States shall ensure that active customers owning a storage facility:</b>
306.		<i>(a) have the right to a grid connection within a reasonable time following the request;</i>		<i>Provisionally agreed in TM:</i> <b>(a) have the right to a grid connection within a reasonable time following the request if all necessary conditions such as balancing responsibility and adequate metering are fulfilled;</b>
307.		<i>(b) are not subject to additional taxes, surcharges, and fees for the electricity stored in the storage facility;</i>		<i>Provisionally agreed in TM (aligned to RED II Article 21(2)(b):</i> <b>(b) are not subject to any double charge, including network charges, for stored electricity remaining within their premises</b> <i>surcharges and fees for the electricity stored in the storage facility which remains within their premises;</i>

308.		<i>(c) are distinguished from generators and not subject to related licensing requirements and fees;</i>		<i>Provisionally agreed in TM: (c) are not subject to <del>un-</del><b>proportional disproportionate</b> licensing requirements and fees;</i>
309.		<i>(d) are allowed to provide several services simultaneously, if technically feasible.</i>		<i>Provisionally agreed in TM: (d) are allowed to provide several services simultaneously, if technically feasible.</i>
310.	Article 16 <b><i>Citizens energy communities (Article 16 provisionally agreed)</i></b>			
311.	1. Member States shall ensure that local energy communities;		1. Member States shall <input type="checkbox"/> provide an enabling regulatory framework for <input type="checkbox"/> energy communities ensuring that;	<i>Provisionally agreed:</i> 1. Member States shall <b>provide an enabling regulatory framework for citizens</b> energy communities ensuring that:
312.	(a) are entitled to own, establish, or lease community networks and to autonomously manage them;	<b>AM 69</b> (a) are entitled to own, establish, or lease community networks and autonomously manage them, <b>as long as the concession system of the Member State is respected;</b>	(a) <input type="checkbox"/>	<i>Provisionally agreed:</i> (covered in Council text, paras.2(b) and 2b, lines 338 and 347) <input type="checkbox"/>
313.	(b) can access all organised markets either directly or through aggregators or suppliers in a non-discriminatory manner;		(b) <input type="checkbox"/>	<i>Provisionally agreed:</i> <input type="checkbox"/>
314.		<b>AM 70</b> <b>(ba) (new) shall be subject to balance responsibility in accordance with Article 4 of Regulation (EU) ... [recast of Regulation 714/2009 as proposed by COM (2016)861/2];</b>		<i>Provisionally agreed:</i> (covered in Council text, para.2a (c), line 344) <input type="checkbox"/>
315.	(c) benefit from a non-discriminatory treatment with regard to their activities, rights and obligations as final customers, generators,	<b>AM 71</b> (c) benefit from a non-discriminatory treatment with regard to their activities, rights and	(c) <input type="checkbox"/>	<i>Provisionally agreed:</i> (covered in Council text, para.2a (b), line 343) <input type="checkbox"/>

	distribution system operators or aggregators;	obligations as final customers, generators, distribution system operators, <i>suppliers</i> or aggregators;		
316.		<b>AM 72</b> <i>(ca) (new) adequately contribute to the costs of the electricity system to which they remain connected;</i>		<i>Provisionally agreed:</i> <i>(covered in Council text, para.1(f), line 324)</i> []
317.		<b>AM 73</b> <i>(cb) (new) operate on the market on a level playing field without distorting competition;</i>		<i>Provisionally agreed:</i> <i>(covered in Council text, para.2a (a) and (b), lines 342 and 343)</i> []
318.	(d) are subject to fair, proportionate and transparent procedures and cost reflective charges.		(d) []	<i>Provisionally agreed:</i> []
319.			<b>(a) participation in an energy community is open and voluntary;</b>	<i>Provisionally agreed:</i> <b>(a) participation in a <u>citizens</u> energy community is open and voluntary;</b>
320.			<b>(b) shareholders or members are allowed to leave an energy community; in such cases Article 12 shall apply;</b>	<i>Provisionally agreed:</i> <b>(b) shareholders or members are allowed to leave a <u>citizens</u> energy community; in such cases Article 12 shall apply;</b>
321.			<b>(c) shareholders or members of an energy community shall not lose their rights and obligations as household customers or active customers;</b>	<i>Provisionally agreed:</i> <b>(c) shareholders or members of a <u>citizens</u> energy community shall not lose their rights and obligations as household customers or active customers;</b>
322.			<b>(d) energy communities that supply electricity, provide aggregation or other commercial electricity services are subject to</b>	<i>Provisionally agreed:</i> []

			the provisions relevant for such activities;	
323.			(e) relevant distribution system operator shall, subject to fair compensation as assessed by the regulatory authority, cooperate with energy communities to facilitate electricity transfers within energy communities;	<i>Provisionally agreed:</i> (e) relevant distribution system operator shall, subject to fair compensation as assessed by the regulatory authority, cooperate with <u>citizens</u> energy communities to facilitate electricity transfers within <u>citizens</u> energy communities;
324.			(f) energy communities are subject to non-discriminatory fair, proportionate and transparent procedure, including registration and licensing, and transparent and non-discriminatory and cost reflective network charges ensuring they contribute in an adequate and balanced way to the overall cost sharing of the system in line with Article 16 of the [ <i>Electricity Regulation</i> ].	<i>Provisionally agreed:</i> (f) <u>citizens</u> energy communities are subject to non-discriminatory fair, proportionate and transparent procedure and charges, including registration and licensing, and transparent and non-discriminatory and cost reflective network charges in line with Article 16 of the [ <i>Electricity Regulation</i> ] ensuring they contribute in an adequate and balanced way to the overall cost sharing of the system.
325.	2. Member States shall provide an enabling regulatory framework that ensures that:		2. Member States <input type="checkbox"/> may provide <input type="checkbox"/> in the enabling regulatory framework that <input type="checkbox"/> energy communities:	<i>Provisionally agreed:</i> 2. Member States <b>may</b> provide <b>in the</b> enabling regulatory framework that <u>citizens</u> energy communities:

326.		<b>AM 74</b> <i>(-a) (new) conditions for creating, operating and dissolving local energy networks are well defined;</i>		<i>Provisionally agreed:</i> []
327.	(a) participation in a local energy community is voluntary;		(a) []	<i>Provisionally agreed:</i> []
328.		<b>AM 75</b> <i>(aa) (new) conditions and standards are set up for local energy communities with networks in order to preserve efficient network planning. These conditions and standards shall also ensure that customers and members in the local energy community receive the same quality and standard of network services that are available to customers outside the local energy community;</i>		<i>Provisionally agreed:</i> []
329.		<b>AM 76</b> <i>(ab) (new) final customers are entitled to participate in a local energy community;</i>		<i>Provisionally agreed:</i> <i>(covered in Council text, para.1(a), line 319)</i> []
330.	(b) shareholders or members of a local energy community shall not lose their rights as household customers or active customers;		(b) []	<i>Provisionally agreed:</i> []

331.	(c) shareholders or members are allowed to leave a local energy community; in such cases Article 12 shall apply;		(c) ¶	<i>Provisionally agreed:</i> ¶
332.	(d) Article 8 (3) applies to generating capacity installed by local energy communities as long as such capacity can be considered small decentralised or distributed generation;		(d) ¶	<i>Provisionally agreed:</i> ¶
333.	(e) provisions of Chapter IV apply to local energy communities that perform activities of a distribution system operator;	<b>AM 77</b> (e) provisions of Chapter IV <i>as well as other rules and regulations applying to distribution system operators</i> apply to local energy communities that perform activities of a distribution system operator;	(e) ¶	<i>Provisionally agreed:</i> (covered in Council text, para.2b, lines 347-350) ¶
334.	(f) where relevant, a local energy community may conclude an agreement with a distribution system operator to which their network is connected on the operation of the local energy community's network;		(f) ¶	<i>Provisionally agreed:</i> ¶

335.	(g) where relevant system users that are not shareholders or members of the local energy community connected to the distribution network operated by a local energy community shall be subject to fair and cost-reflective network charges. If such system users and local energy communities cannot reach an agreement on network charges, both parties may request the regulatory authority to determine the level of network charges in a relevant decision;	<b>AM 78</b> (g) where relevant system users that are not shareholders or members of the local energy community connected to the distribution network operated by a local energy community shall be subject to <b>non-discriminatory</b> , fair and cost-reflective network charges. If such system users and local energy communities cannot reach an agreement on network charges, both parties may request the regulatory authority to determine the level of network charges in a relevant decision;	(g) ¶	<i>Provisionally agreed:</i> (covered in Council text, para.2b, lines 347-350) ¶
336.	(h) where relevant local energy communities are subject to appropriate network charges at the connection points between the community network and the distribution network outside the energy community. Such network charges shall account separately for the electricity fed into distribution network and the electricity consumed from the distribution network outside the local energy community in line with Article 59 (8).		(h) ¶	<i>Provisionally agreed:</i> ¶
337.			<b>(a) are open to cross-border participation;</b>	<i>Provisionally agreed:</i> <b>(a) are open to cross-border participation;</b>

338.			<b>(b) are entitled to own, establish, purchase or lease distribution networks and to autonomously manage them subject to conditions set out in Article 16 (2b);</b>	<i>Provisionally agreed:</i> <b>(b) are entitled to own, establish, purchase or lease distribution networks and to autonomously manage them subject to conditions set out in Article 16 (2b);</b>
339.			<b>(c) are subject to exemptions foreseen by Article 38(2);</b>	<i>Provisionally agreed:</i> <b>(c) are subject to exemptions foreseen by Article 38(2);</b>
340.			<b>(d) are entitled to arrange within the community sharing of electricity that is produced by the production units owned by the community, subject to the provisions of this article and retaining community members' rights and obligations as final consumers.</b>	<i>Provisionally agreed:</i> []
341.			<b>2a. Member States shall ensure that energy communities:</b>	<i>Provisionally agreed:</i> <b>2a. Member States shall ensure that <u>citizens</u> energy communities:</b>
342.			<b>(a) can access all electricity markets either directly or through aggregation in a non-discriminatory manner;</b>	<i>Provisionally agreed:</i> <b>(a) can access all electricity markets either directly or through aggregation in a non-discriminatory manner;</b>
343.			<b>(b) are treated in a non-discriminatory manner with regard to their activities, and are subject to the same rights and obligations when acting as final customers, generators, suppliers, distribution system operators, or other market participants;</b>	<i>Provisionally agreed:</i> <b>(b) are treated in a non-discriminatory and proportionate manner with regard to their activities, rights and obligations as final customers, generators, suppliers, distribution system operators or market participants engaged in aggregation;</b>

344.			(c) shall be financially responsible for the imbalances they cause in the electricity system. To this extend they shall be balance responsible parties or shall delegate their balance responsibility in accordance with Article 4 of the [ <i>Electricity Regulation</i> ];	<i>Provisionally agreed:</i> (c) shall be financially responsible for the imbalances they cause in the electricity system. To this extend they shall be balance responsible parties or shall delegate their balance responsibility in accordance with Article 4 of the [ <i>Electricity Regulation</i> ];
345.			(d) with regard to self-consumption, energy communities shall be treated like active customers in accordance with Article 15(1)b;	<i>Provisionally agreed:</i> (d) with regard to self-consumption, <u>citizens</u> energy communities shall be treated like active customers in accordance with Article 15(1)b;
346.			(e) are subject to Article 8 (3) in relation to generating capacity installed by energy communities as long as such capacity can be considered small decentralised or distributed generation.	<i>Provisionally agreed:</i> (ea) are entitled to arrange within the community sharing of electricity that is produced by the production units owned by the community subject to the provisions of this article and retaining community members' rights and obligations as consumers. Where electricity is shared, this shall be without prejudice to applicable network charges, tariffs and levies, in line with a transparent cost-benefit analysis of distributed energy resources developed by the national competent authority.

347.			<p><b>2b. Member States may decide, to grant energy communities with a right to manage distribution network in their area of operation and define the relevant procedures, without prejudice to the provisions of Chapter IV and other rules and regulations applying to distribution system operators. If such right is granted, Member States shall ensure that:</b></p>	<p><i>Provisionally agreed:</i>  <b>2b. Member States may decide, to grant <u>citizens</u> energy communities with a right to manage distribution network in their area of operation and define the relevant procedures, without prejudice to the provisions of Chapter IV and other rules and regulations applying to distribution system operators. If such right is granted, Member States shall ensure that:</b></p>
348.			<p><b>(a) energy communities may conclude an agreement with a relevant distribution system operator or transmission system operator to which their network is connected on the operation of the energy community's network;</b></p>	<p><i>Provisionally agreed:</i>  <b>(a) <u>citizens</u> energy communities may conclude an agreement with a relevant distribution system operator or transmission system operator to which their network is connected on the operation of the <u>citizens</u> energy community's network;</b></p>
349.			<p><b>(b) energy communities are subject to appropriate network charges at the connection points between the community network and the distribution network outside the energy community. Such network charges shall account separately for the electricity fed into distribution network and the electricity consumed from the distribution network outside the energy community in line with Article 59</b></p>	<p><i>Provisionally agreed:</i>  <b>(b) <u>citizens</u> energy communities are subject to appropriate network charges at the connection points between the community network and the distribution network outside the <u>citizens</u> energy community. Such network charges shall account separately for the electricity fed into distribution network and the electricity consumed from the distribution network outside the</b></p>

			(8);	<b>citizens energy community in line with Article 59 (8);</b>
350.			(c) energy communities do not discriminate or harm customers remaining connected to the distribution system.	<i>Provisionally agreed:</i> (c) <b>citizens energy communities do not discriminate or harm customers remaining connected to the distribution system.</b>
351.		AM 79 <i>Article 16a (new) Electricity sharing Local energy communities are entitled to share electricity from generation assets within the community between its members or shareholders based on market principles, including applying existing or future ICT technologies such as virtual net metering schemes and those based on distributed ledger technologies, as well as through power purchase agreements or peer-to-peer trade arrangements for example.</i>		<i>Provisionally agreed: (covered in new compromise proposal, para.2a(ea), line 346)</i> []
352.	Article 17 <b><i>Demand response through aggregation</i></b>			
353.	1. Member States shall ensure that national regulatory authorities encourage final customers, including those offering demand response through aggregators, to participate alongside generators in a non-discriminatory manner in all organised markets.	AM 80 1. Member States shall ensure that <i>the regulatory framework allows</i> final customers, including those offering demand response through aggregators, to participate alongside generators in a non-discriminatory manner in all organised markets <i>and capacity mechanisms.</i>	1. <b>Member States shall allow and foster participation of demand response through aggregation.</b> Member States shall [] allow final customers, including those offering demand response through [] <b>aggregation</b> , to participate alongside <b>electricity</b> generators in a non-discriminatory manner in all []	<i>Provisionally agreed (linked to definition of electricity markets set out in Article 2(6a), line 109):</i> 1. <b>Member States shall allow and foster participation of demand response through aggregation.</b> Member States shall <b>allow</b> final customers, including those offering demand response through <b>aggregation</b> , to participate

			electricity markets.	alongside electricity generators in a non-discriminatory manner in all electricity markets.
354.	2. Member States shall ensure that transmission system operators and distribution system operators when procuring ancillary services, treat demand response providers, including independent aggregators, in a non-discriminatory manner, on the basis of their technical capabilities.	AM 81 2. Member States shall ensure that transmission system operators and distribution system operators when procuring ancillary services, treat demand response providers, including independent aggregators, in a non-discriminatory manner <b>alongside generators</b> , on the basis of their technical capabilities.	2. Member States shall ensure that transmission system operators and distribution system operators when procuring ancillary services, treat <input type="checkbox"/> <b>market participants engaging in demand response aggregation</b> , in a non-discriminatory manner, on the basis of their technical capabilities.	<i>Provisionally agreed:</i> 2. Member States shall ensure that transmission system operators and distribution system operators when procuring ancillary services, treat <b>market participants engaging in demand response aggregation</b> , in a non-discriminatory manner <b>alongside generators</b> , on the basis of their technical capabilities.
355.	3. Member States shall ensure that their regulatory framework encourages the participation of aggregators in the retail market and that it contains at least the following elements:	AM 82 3. Member States shall ensure that their regulatory framework encourages the participation of aggregators in <b>all markets</b> and that it contains at least the following elements:	3. Member States shall ensure that their <b>relevant</b> regulatory framework <input type="checkbox"/> contains at least the following elements:	<i>Provisionally agreed:</i> 3. Member States shall ensure that their <b>relevant</b> regulatory framework contains at least the following elements:
356.	(a) the right for each aggregator to enter the market without consent from other market participants;		(a) the right for each <b>market participant engaged in aggregation, including independent aggregators</b> , to enter <input type="checkbox"/> electricity markets without consent from other <input type="checkbox"/> <b>market participants</b> ;	<i>Provisionally agreed:</i> (a) the right for each <b>market participant engaged in aggregation, including independent aggregators</b> , to enter <b>electricity</b> markets without consent from other <b>market participants</b> ;
357.	(b) transparent rules clearly assigning roles and responsibilities to all market participants;	AM 83 (b) <b>non-discriminatory and</b> transparent rules clearly assigning roles and responsibilities to all market participants;	(b) <b>non-discriminatory and</b> transparent rules clearly assigning roles and responsibilities to all <input type="checkbox"/> <b>electricity undertakings engaged in aggregation or affected by the participation of demand response through aggregation</b> ;	<i>Provisionally agreed:</i> (b) <b>non-discriminatory and</b> transparent rules clearly assigning roles and responsibilities to all <b>electricity undertakings and customers</b> ;

358.	(c) transparent rules and procedures for data exchange between market participants that ensure easy access to data on equal and non-discriminatory terms while fully protecting commercial data;	<b>AM 84</b> (c) <i>non-discriminatory and</i> transparent rules and procedures for data exchange between market participants that ensure easy access to data on equal and non-discriminatory terms while fully protecting commercial data <i>and customers' personal data, including minimum information requirements for the aggregator, as well as minimum criteria for the protection of commercially sensitive data for all parties concerned;</i>	(c) <b>non-discriminatory and</b> transparent rules and procedures for data exchange between <b>market participants engaged in aggregation and other</b> <b>¶</b> electricity undertakings that ensure easy access to data on equal and non-discriminatory terms while fully protecting commercial data;	<i>Provisionally agreed:</i> (c) <i>non-discriminatory and</i> transparent rules and procedures for data exchange between <b>market participants engaged in aggregation and other electricity undertakings</b> that ensure easy access to data on equal and non-discriminatory terms while fully protecting commercial data <i>and customers' personal data;</i>
359.	(d) aggregators shall not be required to pay compensation to suppliers or generators;	<b>AM 85</b> <i>deleted</i>	(d) <b>¶</b>	<i>Provisionally agreed:</i> <b>¶</b>
360.		<b>AM 86</b> <i>(da) (new) market participants engaged in aggregation shall be financially responsible for the imbalances they cause in the electricity system as defined in accordance with Article 4 of Regulation (EU) ... [recast of Regulation 714/2009 as proposed by COM (2016)861/2];</i>	<b>(da) market participants engaged in aggregation shall be financially responsible for the imbalances they cause in the electricity system. To this extent they shall be balance responsible parties or shall delegate their balance responsibility in accordance with Art 4 of the electricity Regulation;</b>	<i>Provisionally agreed:</i> <b>(da) market participants engaged in aggregation shall be financially responsible for the imbalances they cause in the electricity system. To this extent they shall be balance responsible parties or shall delegate their balance responsibility in accordance with Art 4 of the electricity Regulation;</b>
361.		<b>AM 87</b> <i>(db) (new) non-discriminatory and transparent rules and procedures to compensate market participants for the energy they deliver during the demand response period in a proportionate manner, under the supervision of the national</i>	<b>(db) Member States may require undertakings, including independent aggregators to pay compensation to other market participants or their balancing responsible party if they directly induce imbalances to these market participants including situations</b>	<i>Council compromise proposal:</i> <b>(db) Member States may require <u>electricity undertakings or participating final customers</u> to pay compensation to other market participants or their balancing responsible party <u>that are directly affected by demand response</u></b>

		<p><i>regulatory authority, without creating a barrier for market entry of aggregators or a barrier for flexibility. Compensation shall be strictly limited to cover the resulting costs. The calculation method for such compensation may take account of the benefits induced by the independent aggregators to other market participants and be subject to approval by the regulatory authority;</i></p>	<p>where a perimeter correction is introduced without creating a barrier for market entry of aggregators or a barrier for flexibility. In such cases the compensation payment shall be strictly limited to cover the resulting costs. The calculation method for such compensation may take account of the benefits induced by the independent aggregators to other market participants and be subject to approval by the regulatory authority;</p>	<p><u>activation if they directly induce imbalances to these market participants</u> <del>without creating</del> <u>Such payments shall not create a barrier for market entry of market participants engaged in aggregation or a barrier for flexibility.</u> In such cases the compensation payment shall be strictly limited to cover the resulting costs <u>incurred</u> <del>induced</del> <u>by the suppliers of participating customers or their balance responsible party during activation of demand response. The calculation method for compensation may take account of the benefits induced by the independent aggregators to other market participants and in such a case aggregators or participating consumers may contribute to such compensation only if ever and insofar as the benefits for all suppliers, customers and their balance responsible parties do not exceed the direct costs they incurred. The calculations method shall be subject to approval by the regulatory authority or other national competent authority;</u></p>
--	--	---	---	---

362.		<p><b>AM 88</b>  <i>(dc) (new) final customers who have a contract with independent aggregators shall not face undue payments, penalties or other undue contractual restriction from their suppliers;</i></p>	<p><b>(dc) final customers who have a contract with independent aggregators shall not face undue payments, penalties or other undue contractual restriction from their suppliers;</b></p>	<p><i>Provisionally agreed:</i>  <b>(dc) final customers who have a contract with independent aggregators shall not face undue payments, penalties or other undue contractual restriction from their suppliers;</b></p>
363.	<p>(e) a conflict resolution mechanism between market participants.</p>		<p>(e) a conflict resolution mechanism between market participants engaged in aggregation and other market participants, including responsibility for imbalance.</p>	<p><i>Provisionally agreed:</i>  (e) a conflict resolution mechanism between market participants engaged in aggregation and other market participants, including responsibility for imbalance.</p>
364.	<p>4. In order to ensure that balancing costs and benefits induced by aggregators are fairly assigned to market participants, Member States may exceptionally allow compensation payments between aggregators and balance responsible parties. Such compensation payments must be limited to situations where one market participant induces imbalances to another market participant resulting in a financial cost. Such exceptional compensation payments shall be subject to approval by the national regulatory authorities and monitored by the Agency.</p>	<p><b>AM 89</b>  <i>deleted</i></p>	<p>4. []</p>	<p><i>Provisionally agreed:</i>  []</p>
365.	<p>5. Member States shall ensure access to and foster participation of demand response, including through independent aggregators in all organised markets. Member States</p>		<p>5. [] Member States shall ensure that national regulatory authorities or, where their national legal system so requires, transmission system operators and distribution system</p>	<p><i>Provisionally agreed:</i>  5. Member States shall ensure that national regulatory authorities or, where their national legal system so requires, transmission system</p>

	shall ensure that national regulatory authorities or, where their national legal system so requires, transmission system operators and distribution system operators in close cooperation with demand service providers and final customers define technical modalities for participation of demand response in these markets on the basis of the technical requirements of these markets and the capabilities of demand response. Such specifications shall include the participation of aggregators.		operators in close cooperation with <input type="checkbox"/> <b>market participants</b> and final customers define technical <input type="checkbox"/> <b>characteristics</b> for participation of demand response in <input type="checkbox"/> <b>all electricity</b> markets on the basis of the technical requirements of these markets and the capabilities of demand response. Such specifications shall include the participation of <input type="checkbox"/> <b>aggregated loads</b> .	operators and distribution system operators in close cooperation with <b>market participants</b> and final customers define technical <b>characteristics</b> for participation of demand response in <b>all electricity</b> markets on the basis of the technical requirements of these markets and the capabilities of demand response. Such specifications shall include the participation of <b>aggregated loads</b> .
366.	Article 18 <b><input type="checkbox"/> Bills and billing information (Article 18 and Annex II provisionally agreed)</b>			
367.	1. Member States shall ensure that bills fulfil the minimum requirements for billing and billing information as set out in Annex II. The information contained in bills shall be correct, clear, concise and presented in a manner that facilitates comparison by consumers.	<b>AM 90</b> 1. Member States shall ensure that bills fulfil the minimum requirements for billing and billing information as set out in Annex II. The information contained in bills shall be correct, clear, concise, <i>user-friendly</i> and presented in a manner that facilitates comparison by consumers. <i>The information indicated in Annex II that is not obligatory in the bills shall be made available to the customers by other means as chosen by the Member States.</i>	1. Member States shall ensure that bills <input type="checkbox"/> <b>and billing information are accurate, easy to understand</b> , clear, concise and presented in a manner that facilitates comparison by consumers. <b>On request, final customers shall receive a clear and understandable explanation of how their bill was derived, especially where bills are not based on actual consumption.</b>	<i>Provisionally agreed:</i> 1. Member States shall ensure that bills <b>and billing information are accurate, easy to understand</b> , clear, concise, <i>user-friendly</i> and presented in a manner that facilitates comparison by consumers. <b>On request, final customers shall receive a clear and understandable explanation of how their bill was derived, especially where bills are not based on actual consumption.</b>
368.	2. Member States ensure that final customers receive all their bills and billing information for electricity consumption free of charge and that		2. Member States <b>shall</b> ensure that final customers receive all their bills and billing information <input type="checkbox"/> free of	<i>Provisionally agreed:</i> 2. Member States <b>shall</b> ensure

	bills are clear, accurate and easy to understand.		charge [].	that final customers receive all their bills and billing information free of charge.
369.	3. Billing shall take place on the basis of actual consumption at least once a year. Billing information shall be made available at least once every three months, upon request or where the final customers have opted to receive electronic billing or else twice a year.	<b>AM 91</b> Billing shall take place on the basis of actual consumption at least once a year. Billing information <b>including information on actual consumption</b> shall be made available at least once <b>a month</b> , upon request or where the final customers have opted to receive electronic billing or else twice a year.	3. []	<i>Provisionally agreed (covered in Council text, see Annex II para. 1a, lines 970-974):</i>  []
370.	This obligation may be fulfilled by a system of regular self-reading by the final customers whereby they communicate readings from their meter to the supplier. Only when the final customer has not been provided a meter reading for a given billing interval may billing be based on estimated consumption or a flat rate.			
371.	4. Where final customers have meters that allow remote reading by the operator, accurate billing information based on actual consumption shall be provided at least once a month.	<b>AM 92</b> 4. Where final customers have meters that allow remote reading by the operator, accurate billing information based on actual consumption shall be provided at least once a month <b>also through websites or other innovative means.</b>	4. []	<i>Provisionally agreed (covered in Council text, see Annex II para. 1a(d), line 976):</i>  []
372.	5. Member States shall require that, to the extent that information on the electricity billing and historical consumption is available, it is made		5. []	<i>Provisionally agreed: (covered in Council text, see Annex II para. 3, subpara. 1, line 981)</i>

	available, at the request of the final customer, to a supplier or service provider designated by the consumer in accordance with point 3 of Annex II.			☐
373.	6. Member States shall ensure that final customers are offered the option of electronic billing information and bills and that they receive, on request, a clear and understandable explanation of how their bill was derived, especially where bills are not based on actual consumption.		6. Member States shall ensure that final customers are offered the option of electronic <b>bills and billing information, and flexible arrangements for actual payment</b> ☐.	<i>Provisionally agreed:</i> 6. Member States shall ensure that final customers are offered the option of electronic <b>bills and billing information, and flexible arrangements for actual payment</b>
374.	7. Member States may lay down that, at the request of the final customers, the information contained in these bills shall not be considered to constitute a request for payment. In such cases, Member States shall ensure that suppliers offer flexible arrangements for payments.	<b>AM 93</b> <i>deleted</i>	7. ☐	<i>Provisionally agreed:</i> ☐
375.	8. Member States shall require that information and estimates for electricity costs are provided to final customers on demand in a timely manner and in an easily understandable format.	<b>AM 94</b> 8. Member States shall require that information and estimates for electricity costs are provided to final customers on demand in a timely manner and in an easily understandable format. <i>If the contract includes a future change of product or price or a discount, this should be indicated on the bill together with the date when the change takes place.</i>	8. ☐	<i>Provisionally agreed:</i> <b>8. If the contract includes a future change of product or price or a discount, this should be indicated on the bill together with the date when the change takes place.</b>

376.		<b>AM 95</b> <i>8a. (new) Member States shall consult consumer organisations when they consider changes to the format of bills.</i>		<i>Provisionally agreed:</i> <b>8a. Member States shall consult consumer organisations when they consider changes to the bill content requirements.</b>
377.			<b>8a. Member States shall ensure that bills and billing information fulfil the minimum requirements set out in Annex II.</b>	<i>Provisionally agreed:</i> <b>8aa. Member States shall ensure that bills and billing information fulfil the minimum requirements set out in Annex II.</b>
378.		<b>AM 96</b> <i>8b. (new) Where a final customer has been on the same tariff for more than 2 years, Member States shall require suppliers to notify the customer, in or alongside the energy bill, whether a more suitable or advantageous tariff is available, and facilitate their move to the new tariff.</i>		<i>Provisionally agreed (AM 96 covered in Annex II, para.1(ga), line 962):</i>  []
379.	Article 19 <b>Smart metering (Article 19 and Annex III provisionally agreed)</b>			
380.	1. In order to promote energy efficiency and empower customers, Member States or, where a Member State has so provided, the regulatory authority shall strongly recommend that electricity undertakings and aggregators optimise the use of electricity, inter alia by providing energy management services, developing innovative pricing formulas, or introducing interoperable	<b>AM 97</b> 1. In order to promote energy efficiency and empower customers, Member States or, where a Member State has so provided, the regulatory authority shall strongly recommend that electricity undertakings and aggregators optimise the use of electricity, <i>where cost-effective</i> , inter alia by providing energy management services, developing	1. In order to promote energy efficiency and empower [] <b>final customers</b> , Member States or, where a Member State has so provided, the regulatory authority shall strongly recommend that electricity undertakings and [] <b>other market participants</b> optimise the use of electricity, inter alia by providing energy management services, developing innovative pricing	<i>Provisionally agreed:</i> 1. In order to promote energy efficiency and empower <b>final customers</b> , Member States or, where a Member State has so provided, the regulatory authority shall strongly recommend that electricity undertakings and <b>other market participants</b> optimise the use of electricity, inter alia by providing energy management

	smart metering systems or smart grids, where appropriate.	innovative pricing formulas, <i>and</i> introducing interoperable smart metering systems <i>in particular with consumer energy management systems</i> , smart grids, <i>and</i> where appropriate <i>smart appliances and 'smart homes' in accordance with the applicable Union data protection legislation</i> .	formulas, or introducing interoperable smart metering systems or smart grids, where appropriate.	services, developing innovative pricing formulas, <i>and</i> introducing interoperable smart metering systems <i>in particular with consumer energy management systems and</i> smart grids <i>in accordance with the applicable Union data protection legislation</i> .
381.	2. Member States shall ensure the implementation of smart metering systems in their territories that shall assist the active participation of customers in the electricity market. Such implementation may be subject to a cost-benefit assessment which shall be undertaken according to the principles laid down in Annex III.		2. Member States shall ensure the implementation of smart metering systems in their territories that shall assist the active participation of customers in the electricity market. Such implementation may be subject to a cost-benefit assessment which shall be undertaken according to the principles laid down in Annex III.	<i>Provisionally agreed:</i> 2. Member States shall ensure the implementation of smart metering systems in their territories that shall assist the active participation of customers in the electricity market. Such implementation may be subject to a cost-benefit assessment which shall be undertaken according to the principles laid down in Annex III.
382.	3. Member States that proceed with deployment shall adopt and publish the minimum functional and technical requirements for the smart metering systems to be rolled out in their territories in line with the provisions laid down in Article 20 and Annex III. Member States shall ensure the interoperability of these smart metering systems as well as their connectivity with consumer energy management platforms. To this respect, Member States shall have due regard to the use of relevant available standards including those enabling interoperability, best practices and the importance of the development of the	<b>AM 98</b> 3. Member States that proceed with <i>smart metering</i> deployment shall adopt and publish the minimum functional and technical requirements for the smart metering systems to be rolled out in their territories in line with the provisions laid down in Article 20 and Annex III. Member States shall ensure the interoperability of these smart metering systems, <i>their user-centricity</i> as well as their connectivity with consumer energy management platforms. To this respect, Member States shall have due regard to the use of relevant	3. Member States that proceed with deployment shall adopt and publish the minimum functional and technical requirements for the smart metering systems to be rolled out in their territories in line with the provisions laid down in Article 20 and Annex III. Member States shall ensure the interoperability of these smart metering systems as well as their <input type="checkbox"/> <b>ability to provide output for</b> <input type="checkbox"/> consumer energy management <input type="checkbox"/> <b>systems</b> . To this respect, Member States shall have due regard to the use of relevant available standards including those enabling interoperability, best practices and	<i>Provisionally agreed:</i> 3. Member States that proceed with <i>smart metering</i> deployment shall adopt and publish the minimum functional and technical requirements for the smart metering systems to be rolled out in their territories in line with the provisions laid down in Article 20 and Annex III. Member States shall ensure the interoperability of these smart metering systems as well as their <b>ability to provide output for</b> consumer energy management <b>systems</b> . To this respect, Member States shall have due regard to the use of relevant available standards

	internal market in electricity.	available standards including those enabling interoperability <i>on the data model and application layer level</i> , best practices and the importance of the development of <i>data exchange, future and innovative energy services, the deployment of smart grids and</i> the internal market in electricity. <i>For existing smart metering systems, the requirements must be met when the metering system is replaced by a new one, at the end of its economic lifetime or earlier.</i>	the importance of the development of the internal market in electricity.	including those enabling interoperability, best practices and the importance of the development of <b>smart grids and of</b> the internal market in electricity.
383.	4. Member States that proceed with smart metering deployment shall ensure that final customers contribute to the associated costs of the roll-out in a transparent and non-discriminatory manner. Member States shall regularly monitor this deployment in their territories to track the evolution of costs and benefits for the whole value chain, including the delivery of net benefits to consumers.	<b>AM 99</b> 4. Member States that proceed with smart metering deployment shall ensure that final customers contribute to the associated costs of the roll-out in a transparent and non-discriminatory manner <i>while taking into account the long-term benefits for the whole value chain</i> . Member States shall regularly monitor this deployment in their territories to track the evolution of costs and benefits for the whole value chain, including the delivery of net benefits <i>such as savings</i> to consumers <i>and their overall satisfaction with the deployment</i> .	4. Member States that proceed with smart metering deployment shall ensure that final customers contribute to the associated costs of the roll-out in a transparent and non-discriminatory manner. Member States <b>or, where a Member State has so provided, the designated competent authorities</b> , shall regularly monitor this deployment in their territories to track the <b>delivery</b> [] of [] benefits [] to consumers.	<i>Provisionally agreed:</i> 4. Member States that proceed with smart metering deployment shall ensure that final customers contribute to the associated costs of the roll-out in a transparent and non-discriminatory manner <i>while taking into account the long-term benefits for the whole value chain</i> . Member States <b>or, where a Member State has so provided, the designated competent authorities</b> , shall regularly monitor this deployment in their territories to track the <b>delivery</b> of benefits to consumers.
384.	5. When the deployment of smart metering is negatively assessed as a result of cost-benefit assessment referred to in paragraph 2, Member States shall ensure that this assessment	<b>AM 100</b> 5. When the deployment of smart metering is negatively assessed as a result of cost-benefit assessment referred to in paragraph 2, Member	5. When the deployment of smart metering is negatively assessed as a result of cost-benefit assessment referred to in paragraph 2, Member States shall ensure that this	<i>Provisionally agreed:</i> 5. When the deployment of smart metering is negatively assessed as a result of cost-benefit assessment referred to in paragraph

	is revised periodically in response to changes in the underlying assumptions and to technology and market developments. Member States shall notify to the responsible Commission services the outcome of their updated economic assessment as it becomes available.	States shall ensure that this assessment is revised periodically <b>and at least every two years</b> in response to changes in the underlying assumptions and to technology and market developments. Member States shall notify to the responsible Commission services the outcome of their updated economic assessment as it becomes available.	assessment is revised periodically <b>or</b> in response to <b>significant</b> changes in the underlying assumptions and to technology and market developments. Member States shall notify to the responsible Commission services the outcome of their updated economic assessment as it becomes available.	2, Member States shall ensure that this assessment is revised <b>and at least every four years, or more frequently</b> in response to <b>significant</b> changes in the underlying assumptions and to technology and market developments. Member States shall notify to the responsible Commission services the outcome of their updated economic assessment as it becomes available.
385.			<b>5a. The smart metering provisions in this Directive shall apply to future installations and to installations replacing older smart meters. Smart metering systems that are already installed, or for which the “start of work” as defined in Communication 2014/C 200/01 1.3. 19 (44) has started before the date of entry into force of this Directive, may remain in operation over their lifetime.</b>	<i>Provisionally agreed:</i> <b>5a. The smart metering provisions in this Directive shall apply to future installations and to installations replacing older smart meters. Smart metering systems that are already installed, or for which the “start of work” as defined in Communication 2014/C 200/01 1.3. 19 (44) has started before the date of entry into force of this Directive, may remain in operation over their lifetime but, in the case of smart meters that do not meet the requirements of Article 20 and Annex III, not longer than 12 years from the entry into force of this Directive.</b>

386.	Article 20 <i>Smart metering functionalities (Article 20 provisionally agreed)</i>			
387.	Where smart metering is positively assessed as a result of cost-benefit assessment referred to in Article 19(2), or systematically rolled out, Member States shall implement smart metering systems in accordance with European standards, the provisions in Annex III, and in line with the following principles:	<b>AM 101</b> Where smart metering is positively assessed as a result of cost-benefit assessment referred to in Article 19(2), or systematically rolled out <b>after the entry into force of this Directive</b> , Member States shall implement smart metering systems in accordance with European standards, the provisions in Annex III, and in line with the following principles:	Where smart metering is positively assessed as a result of cost-benefit assessment referred to in Article 19(2), or systematically rolled out, Member States shall implement smart metering systems in accordance with European standards, the provisions in Annex III, and in line with the following principles:	<i>Provisionally agreed:</i> Where smart metering is positively assessed as a result of cost-benefit assessment referred to in Article 19(2), or systematically rolled out <b>after the entry into force of this Directive</b> , Member States shall implement smart metering systems in accordance with European standards, the provisions in Annex III, and in line with the following principles:
388.	(a) the metering systems accurately measure actual electricity consumption and provide to final customers information on actual time of use. That information shall be made easily available and visualised to final customers at no additional cost and at near-real time in order to support automated energy efficiency programmes, demand response and other services;	<b>AM 102</b> (a) the metering systems accurately measure actual electricity consumption and provide to final customers information on actual time of use. <b>Validated historical consumption data</b> shall be made easily available and visualised to final customers <b>on at least an in-home display</b> at no additional cost. <b>Unvalidated</b> near-real time <b>consumption data shall be made available to final customers through a standardized interface</b> in order to support automated energy efficiency programmes, demand response and other services;	(a) the metering systems accurately measure actual electricity consumption and <b>are able to provide</b> to final customers information on actual time of use. <b>Validated historical consumption data</b> shall be made easily <b>and securely</b> available and visualised to final customers <b>on request and</b> at no additional cost. <b>Non-validated near-real time consumption data shall also be made easily and securely available to final customers at no additional cost, through a standardised interface or remote access,</b> in order to support automated energy efficiency programmes, demand response and other services;;	<i>Provisionally agreed:</i> (a) the metering systems accurately measure actual electricity consumption and <b>are able to provide</b> to final customers information on actual time of use. <b>Validated historical consumption data</b> shall be made easily <b>and securely</b> available and visualised to final customers <b>on request and</b> at no additional cost. <b>Non-validated near-real time consumption data shall also be made easily and securely available to final customers at no additional cost, through a standardised interface or remote access,</b> in order to support automated energy efficiency programmes, demand response and other services;

389.	(b) the security of the smart metering systems and data communication is ensured in compliance with relevant Union security legislation having due regard of the best available techniques for ensuring the highest level of cybersecurity protection;		(b) the security of the smart metering systems and data communication is ensured in compliance with relevant Union security legislation having due regard of the best available techniques for ensuring the highest level of cybersecurity protection <b>whilst bearing in mind the costs and principles of proportionality</b> ;	<i>Provisionally agreed:</i> (b) the security of the smart metering systems and data communication is ensured in compliance with relevant Union security legislation having due regard of the best available techniques for ensuring the highest level of cybersecurity protection <b>whilst bearing in mind the costs and principles of proportionality</b> ;
390.	(c) the privacy and data protection of final customers is ensured in compliance with relevant Union data protection and privacy legislation;	<b>AM 103</b> (c) the privacy and data protection of final customers is ensured in compliance with relevant Union data protection and privacy legislation; <i>it shall in particular be possible for the final customer to have access to information on the identity of other parties which access their personal data, and on the moment of access, in order to be able to enforce their rights under Union data protection legislation</i> ;	(c) the privacy and data protection of final customers is ensured in compliance with relevant Union data protection and privacy legislation;	<i>Provisionally agreed:</i> (c) the privacy and data protection of final customers is ensured in compliance with relevant Union data protection and privacy legislation;
391.	(d) meter operators shall ensure that the meter or meters of active customers who self-generate electricity can account for electricity put into the grid from the active customers' premises;		(d) meter operators shall ensure that the meter or meters of active customers who self-generate electricity can account for electricity put into the grid from the active customers' premises;	<i>Provisionally agreed:</i> (d) meter operators shall ensure that the meter or meters of active customers who self-generate electricity can account for electricity put into the grid from the active customers' premises;

392.	(e) if final customers request it, metering data on their electricity input and off-take shall be made available to them, via a local standardised communication interface and/or remote access, or to a third party acting on their behalf, in an easily understandable format as provided for in Article 24, allowing them to compare deals on a like-for-like basis;	<b>AM 104</b> (e) metering data on their electricity input and off-take shall be made available to them, via a local standardised communication interface and/or remote access, or to a third party acting on their behalf, in an easily understandable format as provided for in Article 24 <b>and as close to real time as possible</b> allowing them to compare deals on a like-for-like basis; <b>it shall equally be possible for final customers to download their metering data or transmit them to another party at no additional cost and in accordance with their right to data portability under Union data protection legislation;</b>	(e) if final customers request it, metering data on their electricity input and off-take shall be made available to them, via a [] standardised communication interface and/or remote access, or to a third party acting on their behalf, in an easily understandable format as provided for in Article 24, allowing them to compare deals on a like-for-like basis;	<i>Provisionally agreed:</i> (e) if final customers request it, metering data on their electricity input and off-take shall be made available to them, via a standardised communication interface and/or remote access, or to a third party acting on their behalf, in an easily understandable format as provided for in Article 24, allowing them to compare deals on a like-for-like basis <b>it shall equally be possible for final customers to download their metering data or transmit them to another party at no additional cost and in accordance with their right to data portability under Union data protection legislation;</b>
393.	(f) appropriate advice and information shall be given to final customers at the time of installation of smart meters, in particular about their full potential with regard to meter reading management and the monitoring of energy consumption, and on the collection and processing of personal data in accordance with the applicable Union data protection legislation;	<b>AM 105</b> (f) appropriate advice and information shall be given to final customers <b>prior to and/or</b> at the time of installation of smart meters, in particular about their full potential with regard to meter reading management and the monitoring of energy consumption, and on the collection and processing of personal data in accordance with the applicable Union data protection legislation;	(f) appropriate advice and information shall be given to final customers <b>prior to and/or</b> at the time of installation of smart meters, in particular about their full potential with regard to meter reading management and the monitoring of energy consumption, and on the collection and processing of personal data in accordance with the applicable Union data protection legislation;	<i>Provisionally agreed:</i> (f) appropriate advice and information shall be given to final customers <b>prior to and/or</b> at the time of installation of smart meters, in particular about their full potential with regard to meter reading management and the monitoring of energy consumption, and on the collection and processing of personal data in accordance with the applicable Union data protection legislation;

394.	(g) smart metering systems shall enable final customers to be metered and settled at the same time resolution as the imbalance period in the national market.		(g) smart metering systems shall enable final customers to be metered and settled at the same time resolution as the imbalance period in the national market.	<i>Provisionally agreed:</i> (g) smart metering systems shall enable final customers to be metered and settled at the same time resolution as the imbalance period in the national market.
395.	Article 21 <i>Entitlement to a smart meter (Article 21 provisionally agreed)</i>			
396.	1. Where smart metering is negatively assessed as a result of cost-benefit assessment referred to in Article 19(2), nor systematically rolled out, Member States shall ensure that every final customer is entitled to have installed or, where applicable, to have upgraded, on request and under fair and reasonable conditions, a smart meter that complies with the following requirements:	<b>AM 106</b> 1. Where smart metering is negatively assessed as a result of cost-benefit assessment referred to in Article 19(2), nor systematically rolled out, Member States shall ensure that every final customer is entitled to have installed or, where applicable, to have upgraded, on request and under fair, reasonable <b>and cost-effective</b> conditions, a smart meter that complies with the following requirements:	1. Where smart metering is negatively assessed as a result of cost-benefit assessment referred to in Article 19(2), nor systematically rolled out, Member States shall ensure that every final customer is entitled, <b>while bearing associated costs</b> , to have installed or, where applicable, to have upgraded, on request and under fair and reasonable conditions, a smart meter that complies with the following requirements:	<i>Provisionally agreed:</i> 1. Where smart metering is negatively assessed as a result of cost-benefit assessment referred to in Article 19(2), nor systematically rolled out, Member States shall ensure that every final customer is entitled, <b>while bearing associated costs</b> , to have installed or, where applicable, to have upgraded, on request and under fair, reasonable <b>and cost-effective</b> conditions, a smart meter that complies with the following requirements:
397.	(a) is equipped where technically feasible with functionalities referred to in Article 20, or with a minimum set of functionalities to be defined and published by Member States at national level and in line with the provisions in Annex III,	<b>AM 107</b> (a) is equipped with functionalities referred to in Article 20, or with a minimum set of functionalities to be defined and published by Member States at national level and in line with the provisions in Annex III,	(a) is equipped where technically feasible with functionalities referred to in Article 20, or with a minimum set of functionalities to be defined and published by Member States at national level and in line with the provisions in Annex III,	<i>Provisionally agreed:</i> (a) is equipped where technically feasible with functionalities referred to in Article 20, or with a minimum set of functionalities to be defined and published by Member States at national level and in line with the provisions in Annex III,

398.	(b) is interoperable and able to deliver the desired connectivity of the metering infrastructure with consumer energy management systems in near-real time.		(b) is interoperable and able to deliver the desired connectivity of the metering infrastructure with consumer energy management systems in near-real time.	<i>Provisionally agreed:</i> (b) is interoperable and able to deliver the desired connectivity of the metering infrastructure with consumer energy management systems in near-real time.
399.	2. In the context of a customer request for a smart meter pursuant to paragraph 1, Member States or, where a Member State has so provided, the designated competent authorities shall:		2. In the context of a customer request for a smart meter pursuant to paragraph 1, Member States or, where a Member State has so provided, the designated competent authorities shall:	<i>Provisionally agreed:</i> 2. In the context of a customer request for a smart meter pursuant to paragraph 1, Member States or, where a Member State has so provided, the designated competent authorities shall:
400.	(a) ensure that the offer to the final customer requesting the installation of a smart meter explicitly states and clearly describes:		(a) ensure that the offer to the final customer requesting the installation of a smart meter explicitly states and clearly describes:	<i>Provisionally agreed:</i> (a) ensure that the offer to the final customer requesting the installation of a smart meter explicitly states and clearly describes:
401.	– (i) the functions and interoperability that can be supported by the smart meter and the services that are feasible as well as the benefits that can be realistically attained by having that smart meter at that moment in time;		– (i) the functions and interoperability that can be supported by the smart meter and the services that are feasible as well as the benefits that can be realistically attained by having that smart meter at that moment in time;	<i>Provisionally agreed:</i> – (i) the functions and interoperability that can be supported by the smart meter and the services that are feasible as well as the benefits that can be realistically attained by having that smart meter at that moment in time;

402.	– (ii) any associated costs to be borne by the final customer		– (ii) any associated costs to be borne by the final customer;	<i>Provisionally agreed:</i> – (ii) any associated costs to be borne by the final customer;
403.	(b) ensure that it is installed within a reasonable time and no later than three months after the customer's request;		(b) ensure that it is installed within a reasonable time and no later than <b>four</b> months after the customer's request;	<i>Provisionally agreed:</i> (b) ensure that it is installed within a reasonable time and no later than <b>four</b> months after the customer's request;
404.	(c) regularly, and at least every two years, review and make publicly available the associated costs, and trace their evolution as a result of technology developments and potential metering system upgrades.		(c) regularly, and at least every two years, review and make publicly available the associated costs, and trace their evolution as a result of technology developments and potential metering system upgrades.	<i>Provisionally agreed:</i> (c) regularly, and at least every two years, review and make publicly available the associated costs, and trace their evolution as a result of technology developments and potential metering system upgrades.
405.	Article 22 <b><i>Conventional metering (Article 22 provisionally agreed)</i></b>			
406.	1. Where final customers do not have smart meters, Member States shall ensure that they are provided with individual conventional meters that accurately measure their actual consumption.		1. Where final customers do not have smart meters, Member States shall ensure that they are provided with individual conventional meters that accurately measure their actual consumption.	<i>Provisionally agreed:</i> 1. Where final customers do not have smart meters, Member States shall ensure that they are provided with individual conventional meters that accurately measure their actual consumption.
407.	2. Member States shall ensure that final customers are able to easily read their conventional meters, either directly or indirectly through an on-line interface or through another appropriate interface.		2. Member States shall ensure that final customers are able to easily read their conventional meters, either directly or indirectly through an on-line interface or through another appropriate interface.	<i>Provisionally agreed:</i> 2. Member States shall ensure that final customers are able to easily read their conventional meters, either directly or indirectly through an on-line interface or through another appropriate interface.

408.	Article 23 <b>Data management (Article 23 provisionally agreed in TM)</b>			
409.	<p>1. When setting up the rules regarding the management and exchange of data, Member States or, where a Member State has so provided, the designated competent authorities shall specify the eligible parties which may have access to data of the final customer with their explicit consent in accordance with Regulation (EU) 2016/679 of the European Parliament and of the Council<sup>38</sup>. For the purpose of this Directive, data shall include metering and consumption data as well as data required for consumer switching. Eligible parties shall include at least customers, suppliers, transmission and distribution system operators, aggregators, energy service companies, and other parties which provide energy or other services to customers.</p>	<p><b>AM 108</b></p> <p>1. When setting up the rules regarding the management and exchange of data, Member States or, where a Member State has so provided, the designated competent authorities shall specify the eligible parties which may have access to data of the final customer with their explicit consent in accordance with Regulation (EU) 2016/679 of the European Parliament and of the Council<sup>52</sup>. For the purpose of this Directive, data shall include metering and consumption data as well as data required for consumer switching, <b>automated energy efficiency programmes, energy management services and demand response services</b>. Eligible parties shall include at least customers, suppliers, transmission and distribution system operators, aggregators, energy service companies, and other parties which provide energy or other services to customers.</p>	<p>1. When setting up the rules regarding the management and exchange of data, Member States or, where a Member State has so provided, the designated competent authorities shall specify the <b>rules on the</b> access to data of the final customer <b>by eligible parties on the basis of the</b> consent of the final customer <b>or other basis foreseen by</b> in accordance with Regulation (EU) 2016/679 of the European Parliament and of the Council<sup>39</sup>. For the purpose of this Directive, data shall include metering and consumption data as well as data required for consumer switching <b>].</b></p>	<p><i>Provisionally agreed in TM:</i></p> <p>1. When setting up the rules regarding the management and exchange of data, Member States or, where a Member State has so provided, the designated competent authorities shall specify the <b>rules on the</b> access to data of the final customer <b>by eligible parties according to the provisions of this Article and the applicable European Union legal framework. on the basis of the consent of the final customer or other basis foreseen by</b> in accordance with Regulation (EU) 2016/679 of the European Parliament and of the Council. For the purpose of this Directive, data shall include <b>personal</b> metering and consumption data as well as <b>personal</b> data required for consumer switching <b>demand response and other services. The rules on access to data shall be compliant with the respective European Union regulatory framework for different kinds of data, in</b></p>

<sup>38</sup> Regulation (EU) 2016/679 of the European Parliament and of the Council of 27 April 2016 on the protection of natural persons with regard to the processing of personal data and on the free movement of such data, and repealing Directive 95/46/EC (General Data Protection Regulation) (OJ L 119, 4.5.2016, p. 1).

<sup>39</sup> Regulation (EU) 2016/679 of the European Parliament and of the Council of 27 April 2016 on the protection of natural persons with regard to the processing of personal data and on the free movement of such data, and repealing Directive 95/46/EC (General Data Protection Regulation) (OJ L 119, 4.5.2016, p. 1).

				<b><u>particular processing of personal data within the framework of this Directive, including access to data and data storage, shall be carried out in compliance with Regulation (EU) 2016/679 of the European Parliament and of the Council<sup>40</sup>.</u></b>
410.		<i>Upon request, eligible parties shall provide customers with an overview of the parties who have access to their data.</i>		<i>Provisionally agreed:</i> []
411.	2. Member States shall organise the management of data in order to ensure efficient data access and exchange. Independently of the data management model applied in each Member State, the party or parties responsible for data management shall provide to any eligible party with the explicit consent of the final customer, access to the data of the final customer. Eligible parties should have at their disposal in a non-discriminatory manner and simultaneously the requested data. Access to data shall be easy, while relevant procedures shall be made publicly available.	<b>AM 109</b> 2. Member States shall organise the <i>secure</i> management of data in order to ensure efficient data access and exchange, <b><i>data protection, data security, transparency, neutrality and data integrity</i></b> . Independently of the data management model applied in each Member State, the party or parties responsible for data management shall provide to any eligible party with the explicit consent of the final customer, access to the data of the final customer. Eligible parties should have at their disposal in a non-discriminatory manner and simultaneously the requested data. Access to data shall be easy, while relevant procedures shall be made publicly available.	2. Member States shall organise the management of data in order to ensure efficient <b>and secure</b> data access and exchange. Independently of the data management model applied in each Member State, the party or parties responsible for data management shall provide to any eligible party <b>access to the data of the final customer on the basis of the explicit consent of the final customer or other basis foreseen by Regulation (EU) 2016/679</b> []. Eligible parties should have at their disposal in a non-discriminatory manner and simultaneously the requested data. Access to data shall be easy, while relevant procedures shall be made publicly available.	<i>Provisionally agreed:</i> 2. Member States shall organise the management of data in order to ensure efficient <b>and secure</b> data access and exchange, <b>as well as data protection and data security</b> . Independently of the data management model applied in each Member State, the party or parties responsible for data management shall provide to any eligible party <b>access to the data of the final customer on the basis of the consent of the final customer or other basis foreseen by Regulation (EU) 2016/679</b> . Eligible parties should have at their disposal in a non-discriminatory manner and simultaneously the requested data. Access to data shall be easy, while relevant procedures shall be made publicly available.

<sup>40</sup> Regulation (EU) 2016/679 of the European Parliament and of the Council of 27 April 2016 on the protection of natural persons with regard to the processing of personal data and on the free movement of such data, and repealing Directive 95/46/EC (General Data Protection Regulation) (OJ L 119, 4.5.2016, p. 1).

412.			<p><b>2a. The processing of personal data carried out within the framework of this Directive including access to data and data storage shall be carried out in compliance with Regulation (EU) 2016/679.</b></p>	<p><i>Provisionally agreed:</i>  <b>2a. The processing of personal data carried out within the framework of this Directive including access to data and data storage shall be carried out in compliance with Regulation (EU) 2016/679.</b></p>
413.	<p>3. Member States or, where a Member State has so provided, the designated competent authorities shall authorise and certify the parties which are managing data in order to ensure that these parties comply with the requirements of this Directive. Without prejudice to the tasks of the data protection officers under Regulation (EU) 2016/679, Member States may decide to require from parties managing data the appointment of compliance officers who shall be responsible for monitoring the implementation of measures taken by the relevant parties for ensuring non-discriminatory access to data and compliance with the requirements of this Directive. Compliance officers or bodies designated pursuant to Article 35(2)(d) may be required to fulfil the obligations of this paragraph.</p>		<p>3. Member States or, where a Member State has so provided, the designated competent authorities shall authorise and certify <b>or, where applicable, supervise</b> the parties which are managing data in order to ensure that these parties comply with the requirements of this Directive. Without prejudice to the tasks of the data protection officers under Regulation (EU) 2016/679, Member States may decide to require from parties managing data the appointment of compliance officers who shall be responsible for monitoring the implementation of measures taken by the relevant parties for ensuring non-discriminatory access to data and compliance with the requirements of this Directive. Compliance officers or bodies designated pursuant to Article 35(2)(d) may be required to fulfil the obligations of this paragraph.</p>	<p><i>Provisionally agreed:</i>  3. Member States or, where a Member State has so provided, the designated competent authorities shall authorise and certify <b>or, where applicable, supervise</b> the parties which are managing data in order to ensure that these parties comply with the requirements of this Directive. Without prejudice to the tasks of the data protection officers under Regulation (EU) 2016/679, Member States may decide to require from parties managing data the appointment of compliance officers who shall be responsible for monitoring the implementation of measures taken by the relevant parties for ensuring non-discriminatory access to data and compliance with the requirements of this Directive. Compliance officers or bodies designated pursuant to Article 35(2)(d) may be required to fulfil the obligations of this paragraph.</p>

414.	4. No additional costs shall be charged to final customers for access to their data. Member States shall be responsible for setting the relevant costs for access to data by eligible parties. Regulated entities which provide data services shall not profit from that activity.	<b>AM 110</b> 4. No additional costs shall be charged to final customers for access to <b>their data or for a request to transfer</b> their data. Member States shall be responsible for setting the relevant costs for access to data by eligible parties. Regulated entities which provide data services shall not profit from that activity.	4. No additional costs shall be charged to final customers for access to their data. Member States shall be responsible for setting the relevant costs for access to data by eligible parties. ¶	<i>Provisionally agreed in TM:</i> 4. No additional costs shall be charged to final customers for access to <b>their data or for a request to make</b> their data <b>available</b> . Member States shall be responsible for setting the relevant costs for access to data by eligible parties. <b>Member States or, where a Member State has so provided, the designated competent authorities shall ensure that costs charged by regulated entities that provide data services are reasonable and duly justified.</b>
415.	Article 24 <b>¶ Interoperability requirements and procedures for access to data (Article 24 provisionally agreed)</b>			
416.	1. Member States shall define a common data format and a transparent procedure for eligible parties to have access to the data listed under Article 23 (1), in order to promote competition in the retail market and avoid excessive administrative costs for the eligible parties.	<b>AM 111</b> 1. Member States shall define a common data format <b>to enable interoperability and facilitate exchange of data</b> and a transparent procedure for eligible parties to have access to the data listed under Article 23 (1), in order to promote competition in the retail market and avoid excessive administrative costs for the eligible parties.	1. ¶	<i>Provisionally agreed:</i> ¶
417.	2. The Commission, by means of implementing acts adopted in accordance with the advisory procedure referred to in Article 68, shall determine a common European data format and non-discriminatory and transparent procedures for	<b>AM 112</b> 2. The Commission, by means of implementing acts adopted in accordance with the advisory procedure referred to in Article 68, shall determine <b>interoperability standards and</b> a common European	2. <b>In order to facilitate the full interoperability of cross-border energy services within the EU, the</b> Commission, by means of implementing acts adopted in accordance with the advisory procedure referred to in Article 68	<i>Provisionally agreed:</i> 2. <b>In order to promote competition in the retail market and avoid excessive administrative costs for the eligible parties, Member States shall facilitate the full interoperability of energy services</b>

	<p>accessing the data, listed under Article 23 (1), that will replace national data format and procedure adopted by Member States in accordance with paragraph 1. Member States shall ensure that market participants apply a common European data format.</p>	<p>data format and non-discriminatory and transparent procedures for accessing the data, listed under Article 23 (1), <b>and provide for a cost-effective transition, taking into account conditions in Member States</b>, that will replace national data format and procedure adopted by Member States in accordance with paragraph 1. Member States shall ensure that market participants apply <b>interoperability standards or the common European data format</b>. <b>Where necessary, the Commission may, following consultation of the committee referred to in Article 68, request that standards be drawn up by the relevant European standards organisations.</b></p>	<p>shall determine, <b>interoperability requirements</b> [] and non-discriminatory and transparent procedures for accessing the data, listed under Article 23 (1). <b>These requirements and procedures</b> [] <b>will build upon existing national practices</b> [] adopted by Member States. []</p>	<p><b>within the EU</b>. The Commission, by means of implementing acts adopted in accordance with the advisory procedure referred to in Article 68 shall determine <b>interoperability requirements</b> and non-discriminatory and transparent procedures for accessing the data, listed under Article 23 (1). <b>Member States shall ensure that electricity undertakings apply these interoperability requirements and procedures, which shall be built on existing national practices.</b></p>
418.	<p>Article 25 <b>Single points of contact</b></p>			
419.	<p>Member States shall ensure the provision of single points of contact to provide customers with all necessary information concerning their rights, current legislation and the means of dispute settlement available to them in the event of a dispute. Such contact points may be part of general consumer information points.</p>	<p><b>AM 113</b> Member States shall ensure the provision of single points of contact to provide customers with all necessary information concerning their rights, current legislation, <b>accredited comparison tools</b> and the means of dispute settlement available to them in the event of a dispute <b>with the electricity supplier, energy service provider, aggregator or any other intermediary</b>. Such contact points may be part of general consumer information points. <b>In</b></p>	<p>Member States shall ensure the provision of single points of contact to provide customers with all necessary information concerning their rights, current legislation and the means of dispute settlement available to them in the event of a dispute. Such contact points may be part of general consumer information points.</p>	<p><i>Maintain Council GA</i></p>

		<i>cases where the service provided is linked or is bundled with software, hardware or communication technology, final customers shall have their complaint handled through a single contact point.</i>		
420.	Article 26 <b>Right to out-of-court dispute settlement</b>			
421.	Member States shall ensure that customers have access to simple, fair, transparent, independent, effective and efficient out-of-court dispute resolution mechanisms for the settlement of disputes concerning rights and obligations established under this Directive. Where the customer is a consumer within the meaning of Directive 2013/11/EU of the European Parliament and of the Council <sup>41</sup> , such out-of-court mechanisms shall comply with the quality requirements established in Directive 2013/11/EU and provide, where warranted, for a system of reimbursement and/or compensation.	<b>AM 114</b> Member States shall ensure that customers have access to simple, fair, transparent, independent, effective and efficient out-of-court dispute resolution mechanisms for the settlement of disputes concerning rights and obligations established under this Directive <b>through an independent mechanism such as an energy ombudsman or a consumer body</b> . Where the customer is a consumer within the meaning of Directive 2013/11/EU of the European Parliament and of the Council <sup>53</sup> , such out-of-court mechanisms shall comply with the quality requirements established in Directive 2013/11/EU and provide, where warranted, for a system of reimbursement and/or compensation.	Member States shall ensure that <b>final</b> customers have access to simple, fair, transparent, independent, effective and efficient out-of-court dispute resolution mechanisms for the settlement of disputes concerning rights and obligations established under this Directive. Where the <b>final</b> customer is a consumer within the meaning of Directive 2013/11/EU of the European Parliament and of the Council <sup>42</sup> , such out-of-court mechanisms shall comply with the quality requirements established in Directive 2013/11/EU and provide, where warranted, for a system of reimbursement and/or compensation.	<i>Provisionally agreed:</i> Member States shall ensure that <b>final</b> customers have access to simple, fair, transparent, independent, effective and efficient out-of-court dispute resolution mechanisms for the settlement of disputes concerning rights and obligations established under this Directive <b>through an independent mechanism such as an energy ombudsman or a consumer body, or a national regulatory authority</b> . Where the <b>final</b> customer is a consumer within the meaning of Directive 2013/11/EU of the European Parliament and of the Council <sup>43</sup> , such out-of-court mechanisms shall comply with the quality requirements established in Directive 2013/11/EU and provide, where warranted, for a system of

<sup>41</sup> OJ L 165, 18.6.2013, p. 63–79

<sup>42</sup> OJ L 165, 18.6.2013, p. 63–79

<sup>43</sup> OJ L 165, 18.6.2013, p. 63–79

				reimbursement and/or compensation.
422.		<i>Such mechanisms shall be extended to all energy service providers, aggregators and all contracts with energy components, including bundled offers, and local energy communities, whose participation shall be mandatory.</i>		<i>New compromise proposal:</i> <b><u>Where necessary, Member States shall ensure that ADR entities cooperate to provide simple, fair, transparent, independent, effective and efficient out-of-court dispute resolution for any dispute that arises from products or services tied to, or bundled with, any product or service falling under the scope of this Directive.</u></b>
423.		<i>Member States shall ensure that electricity suppliers, energy service providers and aggregators provide information on the out-of-court dispute settlement on their website and in all communication with their customers.</i>		<i>Maintain Council GA</i>
424.		<i>Member States shall regularly assess the functioning of the out-of-court dispute settlement mechanisms, especially with regards to the participation and compliance of electricity suppliers, energy service providers, aggregators and intermediaries.</i>		<i>Maintain Council GA</i>

425.	Article 27 <i>Universal service</i>			
426.	<p>1. Member States shall ensure that all household customers, and, where Member States deem it appropriate, small enterprises (namely enterprises with fewer than 50 occupied persons and an annual turnover or balance sheet not exceeding EUR 10 million), enjoy universal service, that is the right to be supplied with electricity of a specified quality within their territory at <input checked="" type="checkbox"/> competitive <input checked="" type="checkbox"/> <del>reasonable</del>, easily and clearly comparable, transparent and non-discriminatory prices. To ensure the provision of universal service, Member States may appoint a supplier of last resort. Member States shall impose on distribution companies an obligation to connect customers to their network under terms, conditions and tariffs set in accordance with the procedure laid down in Article 59(6) . This Directive shall not prevent Member States from strengthening the market position of the household, small and medium-sized consumers by promoting the possibilities of voluntary aggregation of representation for that class of consumers.</p>		<p>1. Member States shall ensure that all household customers, and, where Member States deem it appropriate, small enterprises [], enjoy universal service, that is the right to be supplied with electricity of a specified quality within their territory at competitive <b>reasonable</b> easily and clearly comparable, transparent and non-discriminatory prices. To ensure the provision of universal service, Member States may appoint a supplier of last resort. Member States shall impose on distribution companies an obligation to connect customers to their network under terms, conditions and tariffs set in accordance with the procedure laid down in Article 59(6). This Directive shall not prevent Member States from strengthening the market position of the household, small and medium-sized consumers by promoting the possibilities of voluntary aggregation of representation for that class of consumers.</p>	<i>Maintain Council GA</i>

427.	2. Paragraph 1 shall be implemented in a transparent and non-discriminatory way and shall not impede the free choice of supplier provided for in Article 4 .		2. Paragraph 1 shall be implemented in a transparent and non-discriminatory way and shall not impede the free choice of supplier provided for in Article 4 .	<i>Maintain Council GA</i>
428.	<p>Article 28</p> <p><b><i>Vulnerable customers and energy poverty</i></b></p>			
429.	<p>1. Member States shall take appropriate measures to protect customers and shall, in particular, ensure that there are adequate safeguards to protect vulnerable customers. In this context, each Member State shall define the concept of vulnerable customers which may refer to energy poverty and, inter alia, to the prohibition of disconnection of electricity to such customers in critical times. Member States shall ensure that rights and obligations linked to vulnerable customers are applied. In particular, they shall take measures to protect customers in remote areas. They shall ensure high levels of consumer protection, particularly with respect to transparency regarding contractual terms and conditions, general information and dispute settlement mechanisms.</p>	<p><b>AM 115</b></p> <p>1. Member States shall take appropriate measures to protect customers and shall, in particular, ensure that there are adequate safeguards to protect vulnerable customers. In this context, each Member State shall define the concept of vulnerable customers which <b><i>shall</i></b> refer to energy poverty and <b><i>may ensure their protection through national social security systems</i></b> and, inter alia, the prohibition of disconnection of electricity to such customers in critical times. Member States shall ensure that rights and obligations linked to vulnerable customers are applied. In particular, they shall take measures to protect customers in remote areas. They shall ensure high levels of consumer protection, particularly with respect to transparency regarding contractual terms and conditions, general information and dispute settlement mechanisms.</p>	<p>1. Member States shall take appropriate measures to protect customers and shall, in particular, ensure that there are adequate safeguards to protect vulnerable customers. In this context, each Member State shall define the concept of vulnerable customers which may refer to energy poverty and, inter alia, to the prohibition of disconnection of electricity to such customers in critical times. Member States shall ensure that rights and obligations linked to vulnerable customers are applied. In particular, they shall take measures to protect customers in remote areas. They shall ensure high levels of consumer protection, particularly with respect to transparency regarding contractual terms and conditions, general information and dispute settlement mechanisms.</p>	<p><i>New compromise proposal:</i></p> <p>1. Member States shall take appropriate measures to protect customers and shall, in particular, ensure that there are adequate safeguards to protect vulnerable customers. In this context, each Member State shall define the concept of vulnerable customers which may refer to energy poverty and, inter alia, to the prohibition of disconnection of electricity to such customers in critical times. <b><u>The concept of vulnerable customers may include income levels, the share of energy expenditure of disposable income, the energy efficiency of homes, critical dependency on electrically powered equipment for health reasons, age or other criteria.</u></b> Member States shall ensure that rights and obligations linked to vulnerable customers are applied. In particular, they shall take measures to protect customers in remote areas.</p>

				They shall ensure high levels of consumer protection, particularly with respect to transparency regarding contractual terms and conditions, general information and dispute settlement mechanisms.
430.			<b>1a. Where Member States identified energy poverty among household customers they shall publish the parameters and criteria used to identify, measure and to monitor energy poverty.</b>	<i>New compromise proposal (covered in Article 29(1), line 433):</i> []
431.	2. Member States shall take appropriate measures, such as formulating national energy action plans, providing benefits in social security systems to ensure the necessary electricity supply to vulnerable customers, or providing for support for energy efficiency improvements, to address energy poverty where identified, including in the broader context of poverty. Such measures shall not impede the effective opening of the market set out in Article 4 or market functioning and shall be notified to the Commission, where relevant, in accordance with the provisions of Article 9(4) . Such notification may also include measures taken within the general social security system.	<b>AM 116 deleted</b>	2. Member States shall take appropriate measures, such as formulating national energy action plans, providing benefits in social security systems to ensure the necessary electricity supply to vulnerable customers, or providing for support for energy efficiency improvements, to address energy poverty where identified, including in the broader context of poverty. Such measures shall not impede the effective opening of the market set out in Article 4 or market functioning and shall be notified to the Commission, where relevant, in accordance with the provisions of Article 9(4). Such notifications may also include measures taken within the general social security system.	<i>New compromise proposal:</i> 2. Member States shall take appropriate measures, such as <del>formulating national energy action plans</del> , providing benefits in social security systems to ensure the necessary electricity supply to vulnerable customers, or providing for support for energy efficiency improvements, to address energy poverty where identified <b><u>pursuant to Article 3(3)(v) of [the Governance Regulation]</u></b> , including in the broader context of poverty. Such measures shall not impede the effective opening of the market set out in Article 4 or market functioning and shall be notified to the Commission, where relevant, in accordance with the provisions of Article 9(4). Such notifications may also include measures taken within the general social security system.

432.	Article 29 <i>Energy poverty</i>			
433.	Member States shall define a set of criteria for the purposes of measuring energy poverty. Member States shall continuously monitor the number of households in energy poverty and shall report on the evolution of energy poverty and measures taken to prevent it to the Commission every two years as part of their Integrated National Energy and Climate Progress Reports in accordance with Article 21 of [Governance Regulation as proposed by COM(2016)759].	AM 117 Member States, <i>in consultation with relevant stakeholders</i> , shall:	II	<i>New compromise proposal:</i> <b><u>When assessing the number of households in energy poverty pursuant to Article 3(3)(v) of [the Governance Regulation] Member States shall define and publish a set of criteria which may include low income, high energy expenditure of disposable income and poor energy efficiency.</u></b>
434.		<i>(a) define a set of criteria for the purposes of measuring energy poverty based on indicators such as low income, high energy expenditure, and poor energy efficiency;</i>		<i>Maintain Council GA</i>
435.		<i>(b) continuously monitor the number of households in energy poverty and analyse if these customers are sufficiently protected and improve their protection where needed;</i>		<i>Maintain Council GA</i>
436.		<i>(c) report on the evolution of energy poverty and measures taken to prevent it to the Commission every two years as part of their Integrated National Energy and Climate Progress Reports in accordance with Article 21a of</i>		<i>Maintain Council GA</i>

		<i>Regulation (EU) ... [Governance Regulation as proposed by COM(2016)759].</i>		
437.		<i>In order to address energy poverty where identified, including in the context of broader poverty, and protect vulnerable consumers as referred to in Article 28, Member States shall establish national action plans to reduce the number of households in energy poverty including objectives and measures, both short-term and long-term, and a timeframe for achieving the objectives. Measures may include, inter alia, providing benefits in social security systems to ensure the necessary electricity supply to vulnerable customers, providing for support for energy efficiency improvements and the prohibition of disconnection of electricity at critical times.</i>		<i>Maintain Council GA</i>
438.		<i>These action plans shall be incorporated into the Member State's integrated national energy and climate plan as part of Regulation (EU) ... [Governance Regulation as proposed by COM(2016)759].</i>		<i>Maintain Council GA</i>

439.		<i>The Commission, acting together with Eurostat and the Member States, shall improve the comparability of datasets including national monitoring data so that these become comparable across Member States.</i>		<i>Maintain Council GA</i>
440.	<b>CHAPTER IV DISTRIBUTION SYSTEM OPERATION</b>			
441.	Article 30 <i>Designation of distribution system operators</i>			
442.	Member States shall designate or shall require undertakings that own or are responsible for distribution systems to designate, for a period of time to be determined by Member States having regard to considerations of efficiency and economic balance, one or more distribution system operators.		Member States shall designate or shall require undertakings that own or are responsible for distribution systems to designate, for a period of time to be determined by Member States having regard to considerations of efficiency and economic balance, one or more distribution system operators.	<i>No change</i>
443.	Article 31 <i>Tasks of distribution system operators</i>			
444.	1. The distribution system operator shall be responsible for ensuring the long-term ability of the system to meet reasonable demands for the distribution of electricity, for operating, maintaining and developing under economic conditions a secure, reliable and efficient electricity distribution system in its area with due regard for the environment and energy efficiency.		1. The distribution system operator shall be responsible for ensuring the long-term ability of the system to meet reasonable demands for the distribution of electricity, for operating, maintaining and developing under economic conditions a secure, reliable and efficient electricity distribution system in its area with due regard for the environment and energy efficiency.	<i>No change</i>

445.	2. In any event, it must not discriminate between system users or classes of system users, particularly in favour of its related undertakings.		2. In any event, it must not discriminate between system users or classes of system users, particularly in favour of its related undertakings.	<i>No change</i>
446.	3. The distribution system operator shall provide system users with the information they need for efficient access to, including use of, the system.		3. The distribution system operator shall provide system users with the information they need for efficient access to, including use of, the system.	<i>No change</i>
447.	4. A Member State may require the distribution system operator, when dispatching generating installations, to give priority to generating installations using renewable energy sources or producing combined heat and power, in accordance with Article 11 [recast of Regulation 714/2009 as proposed by COM(2016)861/2].		4. A Member State may require the distribution system operator, when dispatching generating installations, to give priority to generating installations using renewable energy sources or producing combined heat and power, in accordance with Article 11 [recast of Regulation 714/2009 as proposed by COM(2016)861/2].	<i>No change</i>
448.	5. Each distribution system operator shall procure the energy it uses to cover energy losses and the non-frequency ancillary services in its system according to transparent, non-discriminatory and market based procedures, whenever it has such a function. Unless justified by a cost-benefit analysis, the procurement of non-frequency ancillary services by a distribution system operator shall be transparent, non-discriminatory and market-based ensuring effective participation of all market participants	<b>AM 118</b> 5. Each distribution system operator shall <b><i>act as a neutral market facilitator in procuring</i></b> the energy it uses to cover energy losses and the non-frequency ancillary services in its system according to transparent, non-discriminatory and market based procedures, whenever it has such a function. Unless justified by a cost-benefit analysis, the <b><i>methodology of which shall be developed in a transparent manner by the national regulatory authority in accordance with point c of Article</i></b>	5. Each distribution system operator shall procure the energy it uses to cover energy losses ¶ in its system according to transparent, non-discriminatory and market based procedures, whenever it has such a function. ¶	<i>Council compromise proposal:</i> 5. Each distribution system operator shall <b><i>act as a neutral market facilitator in procuring</i></b> the energy it uses to cover energy losses in its system according to transparent, non-discriminatory and market based procedures, whenever it has such a function.

	<p>including renewable energy sources, demand response, energy storage facilities and aggregators, in particular by requiring regulatory authorities or distribution system operators in close cooperation with all market participants, to define technical modalities for participation in these markets on the basis of the technical requirements of these markets and the capabilities of all market participants.</p>	<p><b>59 (1)</b>, procurement of non-frequency ancillary services by a distribution system operator shall be transparent, non-discriminatory and market-based ensuring effective participation of all market participants including renewable energy sources, demand response, energy storage facilities and aggregators, in particular by requiring regulatory authorities or distribution system operators in close cooperation with all market participants, to define technical modalities for participation in these markets on the basis of the technical requirements of these markets and the capabilities of all market participants.</p>		
449.			<p><b>5a. Where a distribution system operator is responsible for the procurement of products and services necessary for the efficient, reliable and secure operation of the distribution system, rules adopted by the distribution system operator for that purpose shall be objective, transparent and non-discriminatory and shall be elaborated in coordination with transmission system operators and other relevant market parties. Terms and conditions, including rules and tariffs where applicable, for the provision of such products and services by distribution system</b></p>	<p><i>Maintain Council GA</i></p>

			operators shall be established in accordance with Article 59(6) in a non-discriminatory and cost-reflective way and shall be published.	
450.			<b>5b. In performing the tasks described in paragraph 5a, the distribution system operator shall procure the non-frequency ancillary services needed for its system according to transparent, non-discriminatory and market-based procedures, unless the regulatory authority has assessed that the market-based provision of non-frequency ancillary services is economically not efficient and has granted a derogation. This obligation to procure non-frequency ancillary services does not apply to fully integrated network components.</b>	<i>Maintain Council GA</i>
451.			<b>5c. The procurement of such products and services shall ensure the effective participation of all qualified market participants including renewable energy sources, demand response, energy storage facilities and electricity undertakings engaged in aggregation, in particular by requiring regulatory authorities and distribution system operators in close cooperation with all market participants, including transmission system operators, to</b>	<i>Maintain Council GA</i>

			define technical modalities for participation in these markets on the basis of the technical requirements of these markets and the capabilities of all market participants.	
452.			<b>5d. Distribution system operators shall cooperate with transmission system operators for the effective participation of market participants connected to their grid to the retail, wholesale and balancing markets. Delivery of balancing services stemming from resources located in the distribution system shall be agreed with the respective transmission system operator in line with Article 182 of the Commission Regulation 2017/1485 establishing a guideline on electricity transmission system operation and Article 53 of the recast Electricity Regulation.</b>	<i>Maintain Council GA</i>
453.	Article 32 <b><i>]] Incentives for the use of flexibility in distribution networks</i></b>			
454.	1. Member States shall provide the necessary regulatory framework to allow and incentivise distribution system operators to procure services in order to improve efficiencies in the operation and development of the distribution system, including local congestion management. In particular, regulatory frameworks shall enable distribution system operators to	<b>AM 119</b> Member States shall provide the necessary regulatory framework to allow and incentivise distribution system operators to procure services in order to improve efficiencies in the operation and development of the distribution system, including local congestion management. In particular, regulatory frameworks	1. Member States shall provide the necessary regulatory framework to allow and incentivise distribution system operators to procure <b>flexibility services, including congestion management in their service area</b> , in order to improve efficiencies in the operation and development of the distribution	<i>Council compromise proposal:</i> 1. Member States shall provide the necessary regulatory framework to allow and incentivise distribution system operators to procure <b>flexibility services, including congestion management in their service area</b> , in order to improve efficiencies in the operation and development of the distribution

	<p>procure services from resources such as distributed generation, demand response or storage and consider energy efficiency measures, which may supplant the need to upgrade or replace electricity capacity and which support the efficient and secure operation of the distribution system. Distribution system operators shall procure these services according to transparent, non-discriminatory and market based procedures.</p>	<p>shall <b>ensure that</b> distribution system operators <b>can</b> procure services from resources such as distributed generation, demand response or storage and consider energy efficiency measures, <b>when such services cost-effectively</b> supplant the need to upgrade or replace electricity capacity and which support the efficient and secure operation of the distribution system. Distribution system operators shall procure these services according to transparent, non-discriminatory and market based procedures.</p>	<p>system []. In particular, regulatory frameworks shall enable distribution system operators to procure services from resources such as distributed generation, demand response or storage and consider energy efficiency measures, which may supplant the need to upgrade or replace electricity capacity and which support the efficient and secure operation of the distribution system. []</p>	<p>system. In particular, regulatory frameworks shall <b>ensure that</b> distribution system operators to procure services from resources such as distributed generation, demand response or storage and consider energy efficiency measures, <del>which may</del> <b>when such services cost-effectively</b> supplant the need to upgrade or replace electricity capacity and which support the efficient and secure operation of the distribution system. <b>Distribution system operators shall procure these services according to transparent, non-discriminatory and market based procedures unless regulatory authorities have established that the procurement of such services is economically not efficient or if this leads to severe market distortions or to higher congestions.</b></p>
455.	<p>Distribution system operators shall define standardised market products for the services procured ensuring effective participation of all market participants including renewable energy sources, demand response, and aggregators. Distribution system operators shall exchange all necessary information and coordinate with transmission system operators in order to ensure the optimal utilisation of resources, ensure the secure and</p>	<p><b>AM 120</b> <b><i>Standardised market products for such services shall be defined at least at the national level.</i></b> Distribution system operators shall, <b><i>in a transparent and participatory process that includes all relevant system users, the national regulatory authority and the transmission system operator,</i></b> define standardised market products for the services procured ensuring effective</p>	<p><b>1a.</b> Distribution system operators <b>subject to an oversight by the regulatory authority, or the regulatory authority itself,</b> shall define [] <b>the specifications</b> for the <b>flexibility</b> services procured <b>in close cooperation with the transmission system operators. The specifications shall ensure an [] effective and non-discriminatory</b> participation of all market participants including renewable</p>	<p><i>Council compromise proposal:</i> <b>1a.</b> Distribution system operators <b>subject to an approval by the regulatory authority, or the regulatory authority itself,</b> shall <b><i>in a transparent and participatory process that includes all relevant system users and the transmission system operator,</i></b> define the <b>specifications</b> for the <b>flexibility</b> services procured <b>and, where appropriate, standardised market</b></p>

	<p>efficient operation of the system and facilitate market development. Distribution system operators shall be adequately remunerated for the procurement of such services in order to recover at least the corresponding expenses, including the necessary information and communication technologies expenses, including expenses which correspond to the necessary information and communication infrastructure.</p>	<p>participation of all market participants including renewable energy sources, demand response, <b>storage</b> and aggregators. Distribution system operators shall exchange all necessary information and coordinate with transmission system operators in order to ensure the optimal utilisation of resources, ensure the secure and efficient operation of the system and facilitate market development. Distribution system operators shall be adequately remunerated for the procurement of such services in order to recover at least the corresponding expenses, including the necessary information and communication technologies expenses, including expenses which correspond to the necessary information and communication infrastructure.</p>	<p>energy sources, demand response, <b>energy storage facilities and [] market participants engaged in aggregation</b>. Distribution system operators shall exchange all necessary information and coordinate with transmission system operators in order to ensure the optimal utilisation of resources, ensure the secure and efficient operation of the system and facilitate market development. Distribution system operators shall be adequately remunerated for the procurement of such services in order to recover at least the corresponding <b>reasonable costs []</b>, including the necessary information and communication technologies expenses and [] infrastructure <b>costs</b>.</p>	<p><b>products for such services at least at national level. The specifications shall ensure an effective and non-discriminatory</b> participation of all market participants including renewable energy sources, demand response, <b>energy storage facilities and market participants engaged in aggregation</b>. Distribution system operators shall exchange all necessary information and coordinate with transmission system operators in order to ensure the optimal utilisation of resources, ensure the secure and efficient operation of the system and facilitate market development. Distribution system operators shall be adequately remunerated for the procurement of such services in order to recover at least the corresponding <b>reasonable costs</b>, including the necessary information and communication technologies expenses and infrastructure <b>costs</b>.</p>
456.	<p>2. The development of a distribution system shall be based on a transparent network development plan that distribution system operators shall submit every two years to the regulatory authority. The network development plan shall contain the planned investments for the next five to ten years, with particular emphasis</p>	<p><b>AM 121</b> The development of a distribution system shall be based on a transparent network development plan that distribution system operators shall submit every two years to the regulatory authority. <i><b>In developing the network development plan, the distribution system</b></i></p>	<p>2. The development of a distribution system shall be based on a transparent network development plan that distribution system operators shall [] <b>publish at least</b> every two years <b>and submit</b> to the regulatory authority <b>and the transmission system operator. The regulatory authority may request</b></p>	<p><i>Provisionally agreed:</i> 2. The development of a distribution system shall be based on a transparent network development plan that distribution system operators shall <b>publish at least</b> every two years <b>and submit</b> to the regulatory authority. <b>The regulatory authority may request</b></p>

	<p>on the main distribution infrastructure which is required in order to connect new generation capacity and new loads including re-charging points for electric vehicles. The network development plan shall also demonstrate the use of demand response, energy efficiency, energy storage facilities or other resources that distribution system operator is using as an alternative to system expansion.</p>	<p><i>operator shall involve, including through consultation, all current or potential system users.</i> The network development plan shall contain the planned investments for the next five to ten years, with particular emphasis on the main distribution infrastructure, <i>including energy efficiency, demand response and energy storage</i>, which is required in order to connect new generation capacity and new loads including re-charging points for electric vehicles. The network development plan shall also demonstrate the use of demand response, energy efficiency, energy storage facilities or other resources that distribution system operator is using as an alternative to system expansion.</p>	<p><b>amendments to the plans.</b> The network development plan shall <b>provide transparency on the medium and long-term flexibility services needed</b>, contain the planned investments for the next five to ten years, with particular emphasis on the main distribution infrastructure which is required in order to connect new generation capacity and new loads including re-charging points for electric vehicles. The network development plan shall also <b>include</b> <input type="checkbox"/> the use of demand response, energy efficiency, energy storage facilities or other resources that distribution system operator is using as an alternative to system expansion.</p>	<p><b>amendments to the plans.</b> The network development plan shall <b>provide transparency on the medium and long-term flexibility services needed</b>, contain the planned investments for the next five to ten years, with particular emphasis on the main distribution infrastructure which is required in order to connect new generation capacity and new loads including re-charging points for electric vehicles. The network development plan shall also <b>include</b> the use of demand response, energy efficiency, energy storage facilities or other resources that distribution system operator is using as an alternative to system expansion.</p>
457.	<p>The regulatory authority shall consult all current or potential system users on the network development plan. The regulatory authority shall publish the result of the consultation process on the proposed investments.</p>		<p><b>2a.</b> The <input type="checkbox"/> <b>distribution system operators</b> shall consult all <input type="checkbox"/> <b>relevant</b> system users on the network development plan. The <input type="checkbox"/> <b>distribution system operators</b> shall publish the results of the consultation process <b>along with</b> <input type="checkbox"/> <b>the network development plan and submit to the regulatory authority.</b></p>	<p><i>Provisionally agreed:</i>  <b>2a.</b> The <b>distribution system operators</b> shall consult all <b>relevant</b> system users <b>and the relevant transmission system operators</b> on the network development plan. The <b>distribution system operators</b> shall publish the results of the consultation process <b>along with the network development plan and submit to the regulatory authority.</b> The regulatory authorities may request <b>amendments to the plan.</b></p>

458.	Member States may decide not to apply this obligation to integrated undertakings serving less than 100 000 connected consumers, or serving isolated systems.		<b>2b.</b> Member States may decide not to apply this obligation to integrated undertakings serving less than 100 000 connected consumers, or serving isolated systems.	<i>Provisionally agreed:</i> <b>2b.</b> Member States may decide not to apply <b>the</b> obligation of <b>paragraph 2</b> to integrated undertakings serving less than 100 000 connected consumers, or serving <b>small</b> isolated systems.
459.	Article 33 <b>Integration of electro-mobility into the electricity network</b>			
460.	1. Member States shall provide the necessary regulatory framework to facilitate the connection of publicly accessible and private recharging points to the distribution networks. Member States shall ensure that distribution system operators cooperate on a non-discriminatory basis with any undertaking that owns, develops, operates or manages recharging points for electric vehicles, including with regard to connection to the grid.	<b>AM 122</b> 1. <b><i>Without prejudice to Directive 2014/94/EU</i></b> , Member States shall provide the necessary regulatory framework to facilitate the connection of publicly accessible and private recharging points to the distribution networks. Member States shall ensure that distribution system operators cooperate on a non-discriminatory basis with any undertaking that owns, develops, operates or manages recharging points for electric vehicles, including with regard to connection to the grid.	1. Member States shall provide the necessary regulatory framework to facilitate the connection of publicly accessible and private recharging points to the distribution networks. Member States shall ensure that distribution system operators cooperate on a non-discriminatory basis with any undertaking that owns, develops, operates or manages recharging points for electric vehicles, including with regard to connection to the grid.	<i>Provisionally agreed:</i> 1. <b><i>Without prejudice to Directive 2014/94/EU</i></b> , Member States shall provide the necessary regulatory framework to facilitate the connection of publicly accessible and private recharging points to the distribution networks. Member States shall ensure that distribution system operators cooperate on a non-discriminatory basis with any undertaking that owns, develops, operates or manages recharging points for electric vehicles, including with regard to connection to the grid.
461.		<b>AM 123</b> <b><i>1a. (new) Distribution system operators shall not be allowed to own, develop, manage or operate recharging points for electric vehicles.</i></b>	<b>1a. Distribution system operators shall not be allowed to own, develop, manage or operate recharging points for electric vehicles, with the exception of those cases where distribution system operators own private recharging points solely for their own use.</b>	<i>Maintain Council GA</i>

462.	2. Member States may allow distribution system operators to own, develop, manage or operate recharging points for electric vehicles only if the following conditions are fulfilled:	<b>AM 124</b> 2. <i>By way of derogation from paragraph 1a</i> , Member States may allow distribution system operators to own, develop, manage or operate recharging points for electric vehicles only if <b>all of</b> the following conditions are fulfilled:	2. <b>By way of derogation from paragraph 1a</b> , Member States may allow distribution system operators to own, develop, manage or operate recharging points for electric vehicles only if the following conditions are fulfilled:	<i>Provisionally agreed:</i> 2. <b>By way of derogation from paragraph 1a</b> , Member States may allow distribution system operators to own, develop, manage or operate recharging points for electric vehicles only if <b>all of</b> the following conditions are fulfilled:
463.	(a) other parties, following an open and transparent tendering procedure, have not expressed their interest to own, develop, manage or operate	<b>AM 125</b> (a) other parties, following an open and transparent tendering procedure, <b>subject to review by the national regulatory authority</b> , have not expressed their interest to own, develop, manage or operate recharging points for electric vehicles <b>or cannot deliver those services at a reasonable cost and in a timely manner</b> ;	(a) other parties, following an open and transparent tendering procedure, <b>[] could not be awarded with a right</b> to own, develop, manage or operate recharging points for electric vehicles;	<i>New compromise proposal (aligned with Articles 36(2a) and 54(2a), lines 483 and 732):</i> (a) other parties, following an open and transparent <b>and non-discriminatory</b> tendering procedure, <b>subject to review and approval by the regulatory authority, could not be have not been awarded with a right</b> to own, develop, manage or operate recharging points for electric vehicles <b>or could not deliver those services at a reasonable cost and in a timely manner. Regulatory authorities may draw up guidelines or procurement clauses to help distribution system operators ensure a fair tendering procedure;</b>
464.	(b) the regulatory authority has granted its approval.		(b) the regulatory authority has <b>carried out an ex-ante review of the conditions of the tendering procedure under subparagraph (a) and has granted its approval;</b>	<i>Provisionally agreed:</i> (b) the regulatory authority has <b>carried out an ex-ante review of the conditions of the tendering procedure under subparagraph (a) and has granted its approval;</b>

465.			(c) in operation of the recharging points the distribution system operator must not discriminate between system users or classes of system users, particularly in favour of its related undertakings.	<i>Council compromise proposal:</i> (c) the distribution system operator must operate the recharging points on the basis of third party access and must not discriminate between system users or classes of system users, particularly in favour of its related undertakings.
466.	3. Articles 35 and 56 shall apply to distribution system operators engaged in ownership, development, operation or management of recharging points.		3. II	<i>Provisionally agreed:</i> II
467.	4. Member States shall perform at regular intervals or at least every five years a public consultation in order to re-assess the potential interest of market parties to own, develop, operate or manage recharging points for electric vehicles. In case the public consultation indicates that third parties are able to own, develop, operate or manage such points, Member States shall ensure that distribution system operators' activities in this regard are phased-out.	<b>AM 126</b> 4. Member States shall perform at regular intervals or at least every five years a public consultation in order to re-assess the potential interest of market parties to own, develop, operate or manage recharging points for electric vehicles. In case the public consultation indicates that third parties are able to own, develop, operate or manage such points, Member States shall ensure that distribution system operators' activities in this regard are phased-out <i>and that the associated costs can be recovered.</i>	4. <b>Where Member States have implemented the conditions set out in paragraph 2, Member States or their designated competent authorities</b> shall perform at regular intervals or at least every five years a public consultation in order to re-assess the potential interest of market parties to own, develop, operate or manage recharging points for electric vehicles <b>on the basis of third party access.</b> In case the public consultation indicates that third parties are able to own, develop, operate or manage such points, Member States shall ensure that distribution system operators' activities in this regard are phased-out <b>subject to a successful completion of a procedure referred to in paragraph (2)a. As part of the conditions for this procedure regulatory authorities may allow</b>	<i>Provisionally agreed:</i> 4. <b>Where Member States have implemented the conditions set out in paragraph 2, Member States or their designated competent authorities</b> shall perform at regular intervals or at least every five years a public consultation in order to re-assess the potential interest of market parties to own, develop, operate or manage recharging points for electric vehicles. In case the public consultation indicates that third parties are able to own, develop, operate or manage such points, Member States shall ensure that distribution system operators' activities in this regard are phased-out <b>subject to a successful completion of a procedure referred to in paragraph (2)a. As part of the conditions for this procedure regulatory authorities</b>

			<b>the distribution system operators to recover the residual value of the investment made into recharging infrastructure.</b>	<b>may allow the distribution system operators to recover the residual value of the investment made into recharging infrastructure.</b>
468.	Article 34 <b>Tasks of distribution system operators in data management</b>			
469.	Member States shall ensure that all eligible parties have non-discriminatory access to data under clear and equal terms. In Member States where smart metering systems have been implemented according to Article 19 and distribution system operators are involved in data management, compliance programmes as set in Article 35(2)(d) shall include specific measures in order to exclude discriminatory access to data from eligible parties as provided for in Article 23. Where distribution system operators are not subject to Article 35(1), (2) and (3), Member States shall take all necessary measures to ensure that the vertically integrated undertaking do not have privileged access to data for the conduct of its supply activity.	<b>AM 127</b> Member States shall ensure that all eligible parties have non-discriminatory access to data under clear and equal terms, <b>and are in compliance with data and information protection legislation.</b> In Member States where smart metering systems have been implemented according to Article 19 and distribution system operators are involved in data management, compliance programmes as set in Article 35(2)(d) shall include specific measures in order to exclude discriminatory access to data from eligible parties as provided for in Article 23. Where distribution system operators are not subject to Article 35(1), (2) and (3), Member States shall take all necessary measures to ensure that the vertically integrated undertaking do not have privileged access to data for the conduct of its supply activity, <b>if necessary by requiring the creation of a central data management platform to be managed by the transmission system operator or another neutral entity .</b>	<b>In compliance with applicable data provisions regulations,</b> Member States shall ensure that all eligible parties have non-discriminatory access to data under clear and equal terms. In Member States where smart metering systems have been implemented according to Article 19 and distribution system operators are involved in data management, compliance programmes as set in Article 35(2)(d) shall include specific measures in order to exclude discriminatory access to data from eligible parties as provided for in Article 23. Where distribution system operators are not subject to Article 35(1), (2) and (3), Member States shall take all necessary measures to ensure that the vertically integrated undertaking do not have privileged access to data for the conduct of its supply activity.	<i>Provisionally agreed:</i> Member States shall ensure that all eligible parties have non-discriminatory access to data under clear and equal terms, <b>in compliance with the relevant data protection legislation.</b> In Member States where smart metering systems have been implemented according to Article 19 and distribution system operators are involved in data management, compliance programmes as set in Article 35(2)(d) shall include specific measures in order to exclude discriminatory access to data from eligible parties as provided for in Article 23. Where distribution system operators are not subject to Article 35(1), (2) and (3), Member States shall take all necessary measures to ensure that the vertically integrated undertaking do not have privileged access to data for the conduct of its supply activity.

470.	<p style="text-align: center;">Article 35 <i>Unbundling of distribution system operators</i></p>		
471.	<p>1. Where the distribution system operator is part of a vertically integrated undertaking, it shall be independent at least in terms of its legal form, organisation and decision making from other activities not relating to distribution. Those rules shall not create an obligation to separate the ownership of assets of the distribution system operator from the vertically integrated undertaking.</p>		<p>1. Where the distribution system operator is part of a vertically integrated undertaking, it shall be independent at least in terms of its legal form, organisation and decision making from other activities not relating to distribution. Those rules shall not create an obligation to separate the ownership of assets of the distribution system operator from the vertically integrated undertaking.</p> <p style="text-align: right;"><i>No change</i></p>
472.	<p>2. In addition to the requirements under paragraph 1, where the distribution system operator is part of a vertically integrated undertaking, it shall be independent in terms of its organisation and decision-making from the other activities not related to distribution. In order to achieve this, the following minimum criteria shall apply:</p>		<p>2. In addition to the requirements under paragraph 1, where the distribution system operator is part of a vertically integrated undertaking, it shall be independent in terms of its organisation and decision-making from the other activities not related to distribution. In order to achieve this, the following minimum criteria shall apply:</p> <p style="text-align: right;"><i>No change</i></p>
473.	<p>(a) those persons responsible for the management of the distribution system operator must not participate in company structures of the integrated electricity undertaking responsible, directly or indirectly, for the day-to-day operation of the generation, transmission or supply of electricity;</p>		<p>(a) those persons responsible for the management of the distribution system operator must not participate in company structures of the integrated electricity undertaking responsible, directly or indirectly, for the day-to-day operation of the generation, transmission or supply of electricity;</p> <p style="text-align: right;"><i>No change</i></p>
474.	<p>(b) appropriate measures must be taken to ensure that the professional interests of the persons responsible for the management of the distribution</p>		<p>(b) appropriate measures must be taken to ensure that the professional interests of the persons responsible for the management of the</p> <p style="text-align: right;"><i>No change</i></p>

	system operator are taken into account in a manner that ensures that they are capable of acting independently;		distribution system operator are taken into account in a manner that ensures that they are capable of acting independently;	
475.	(c) the distribution system operator must have effective decision-making rights, independent from the integrated electricity undertaking, with respect to assets necessary to operate, maintain or develop the network. In order to fulfil those tasks, the distribution system operator shall have at its disposal the necessary resources including human, technical, physical and financial resources. This should not prevent the existence of appropriate coordination mechanisms to ensure that the economic and management supervision rights of the parent company in respect of return on assets, regulated indirectly in accordance with Article 59(6), in a subsidiary are protected. In particular, this shall enable the parent company to approve the annual financial plan, or any equivalent instrument, of the distribution system operator and to set global limits on the levels of indebtedness of its subsidiary. It shall not permit the parent company to give instructions regarding day-to-day operations, nor with respect to individual decisions concerning the construction or upgrading of distribution lines, that do not exceed the terms of the approved financial		(c) the distribution system operator must have effective decision-making rights, independent from the integrated electricity undertaking, with respect to assets necessary to operate, maintain or develop the network. In order to fulfil those tasks, the distribution system operator shall have at its disposal the necessary resources including human, technical, physical and financial resources. This should not prevent the existence of appropriate coordination mechanisms to ensure that the economic and management supervision rights of the parent company in respect of return on assets, regulated indirectly in accordance with Article 59(6), in a subsidiary are protected. In particular, this shall enable the parent company to approve the annual financial plan, or any equivalent instrument, of the distribution system operator and to set global limits on the levels of indebtedness of its subsidiary. It shall not permit the parent company to give instructions regarding day-to-day operations, nor with respect to individual decisions concerning the construction or upgrading of distribution lines, that	<i>No change</i>

	plan, or any equivalent instrument; and		do not exceed the terms of the approved financial plan, or any equivalent instrument; and	
476.	(d) the distribution system operator must establish a compliance programme, which sets out measures taken to ensure that discriminatory conduct is excluded, and ensure that observance of it is adequately monitored. The compliance programme shall set out the specific obligations of employees to meet that objective. An annual report, setting out the measures taken, shall be submitted by the person or body responsible for monitoring the compliance programme, the compliance officer of the distribution system operator, to the regulatory authority referred to in Article 57(1) and shall be published. The compliance officer of the distribution system operator shall be fully independent and shall have access to all the necessary information of the distribution system operator and any affiliated undertaking to fulfil his task.		(d) the distribution system operator must establish a compliance programme, which sets out measures taken to ensure that discriminatory conduct is excluded, and ensure that observance of it is adequately monitored. The compliance programme shall set out the specific obligations of employees to meet that objective. An annual report, setting out the measures taken, shall be submitted by the person or body responsible for monitoring the compliance programme, the compliance officer of the distribution system operator, to the regulatory authority referred to in Article 57(1) and shall be published. The compliance officer of the distribution system operator shall be fully independent and shall have access to all the necessary information of the distribution system operator and any affiliated undertaking to fulfil his task.	<i>No change</i>

477.	3. Where the distribution system operator is part of a vertically integrated undertaking, the Member States shall ensure that the activities of the distribution system operator are monitored by regulatory authorities or other competent bodies so that it cannot take advantage of its vertical integration to distort competition. In particular, vertically integrated distribution system operators shall not, in their communication and branding, create confusion in respect of the separate identity of the supply branch of the vertically integrated undertaking.		3. Where the distribution system operator is part of a vertically integrated undertaking, the Member States shall ensure that the activities of the distribution system operator are monitored by regulatory authorities or other competent bodies so that it cannot take advantage of its vertical integration to distort competition. In particular, vertically integrated distribution system operators shall not, in their communication and branding, create confusion in respect of the separate identity of the supply branch of the vertically integrated undertaking.	<i>No change</i>
478.	4. Member States may decide not to apply paragraphs 1, 2 and 3 to integrated electricity undertakings serving less than 100000 connected customers, or serving small isolated systems.		4. Member States may decide not to apply paragraphs 1, 2 and 3 to integrated electricity undertakings serving less than 100000 connected customers, or serving small isolated systems.	<i>No change</i>

479.	<p>Article 36</p> <p><b><i>Ownership of energy storage facilities by distribution system operators</i></b></p>		
480.	<p>1. Distribution system operators shall not be allowed to own, develop, manage or operate energy storage facilities.</p>	<p><b>AM 128</b></p> <p>1. Distribution system operators shall not be allowed to own, develop, manage or operate energy storage facilities, <b><i>except equipment used by the distribution system operators for local short-term control of the distribution system where there is no influence on energy and non-frequency ancillary services markets, and where the national regulatory authority has granted its approval.</i></b></p>	<p>1. Distribution system operators shall not be allowed to own, develop, manage or operate energy storage facilities.</p> <p><i>Provisionally agreed:</i></p> <p>1. Distribution system operators shall not be allowed to own, develop, manage or operate energy storage facilities.</p>
481.	<p>2. By way of derogation from paragraph 1, Member States may allow distribution system operators to own, develop, manage or operate storage facilities only if the following conditions are fulfilled:</p>	<p><b>AM 129</b></p> <p>2. By way of derogation from paragraph 1, Member States may allow distribution system operators to own, develop, manage or operate storage facilities only if <b><i>all of</i></b> the following conditions are fulfilled:</p>	<p>2. By way of derogation from paragraph 1, Member States may allow distribution system operators to own, develop, manage or operate <b>energy storage facilities which are fully integrated network components and the regulatory authority has granted its approval or [] if all of</b> the following conditions are fulfilled:</p> <p><i>Provisionally agreed:</i></p> <p>2. By way of derogation from paragraph 1, Member States may allow distribution system operators to own, develop, manage or operate <b>energy storage facilities which are fully integrated network components and the regulatory authority has granted its approval or if all of</b> the following conditions are fulfilled:</p>
482.			<p><b>(-a) such facilities are necessary for the distribution system operators to fulfil their obligations under this Directive for the efficient, reliable and secure operation of the distribution system and they are not used to buy or sell electricity to the</b></p> <p><i>Moved to para.2(b), line 484</i></p>

			<b>wholesale market, including balancing markets;</b>	
483.	(a) other parties, following an open and transparent tendering procedure, have not expressed their interest to own, develop, manage or operate storage facilities;	<b>AM 130</b> (a) other parties, following an open and transparent tendering procedure, <b>subject to review by the national regulatory authority</b> , have not expressed their interest to own, develop, manage or operate storage facilities <b>or cannot deliver those services at a reasonable cost and in a timely manner</b> ;	(a) other parties, following an open, <input type="checkbox"/> transparent <b>and non-discriminatory</b> tendering procedure, <b>subject to review and approval by the regulatory authority <input type="checkbox"/> have not been awarded with a right to own, develop, manage <input type="checkbox"/> or operate such <input type="checkbox"/> facilities. Regulatory authorities may draw up guidelines or procurement clauses to help distribution system operators ensure a fair tendering procedure; and</b>	<i>Provisionally agreed in TM (aligned with Articles 33(2a) and 54(2a), lines 463 and 732):</i> (a) other parties, following an open, transparent <b>and non-discriminatory</b> tendering procedure, <b>subject to review and approval by the regulatory authority have not been awarded with a right to own, develop, manage or operate such facilities or could not deliver those services at a reasonable cost and in a timely manner. Regulatory authorities may draw up guidelines or procurement clauses to help distribution system operators ensure a fair tendering procedure; and</b>
484.	(b) such facilities are necessary for the distribution system operators to fulfil their obligations under this Directive for the efficient, reliable and secure operation of the distribution system; and	<b>AM 131</b> (b) such facilities are necessary for the distribution system operators to fulfil their obligations under this Directive for the efficient, reliable and secure operation of the distribution system, and <b>the ownership or operation of the facility does not influence competitive energy markets</b> ;	(b) <input type="checkbox"/>	<i>New compromise proposal:</i> <b>(b) such facilities are necessary for the distribution system operators to fulfil their obligations under this Directive for the efficient, reliable and secure operation of the distribution system and they are not used by <del>distribution system operators</del> to buy or sell electricity in the electricity markets, and;</b>
485.	(c) the regulatory authority has assessed the necessity of such derogation taking into account the conditions under points (a) and (b) and has granted its approval.		(c) the regulatory authority has assessed the necessity of such derogation <b>and has carried out an assessment of the tendering</b>	<i>Provisionally agreed:</i> (c) the regulatory authority has assessed the necessity of such derogation <b>and has carried out an assessment of the tendering</b>

			procedure, including the conditions, <input type="checkbox"/> and has granted its approval.	procedure, including the conditions, and has granted its approval.
486.		<b>AM 132</b> <i>2a. (new) National regulatory authorities may draw up guidelines or procurement clauses to aid distribution system operators in ensuring a fair tendering procedure.</i>		<i>Provisionally agreed (covered in para.2(a), line 483)</i> <input type="checkbox"/>
487.	3. Articles 35 and 56 shall apply to distribution system operators engaged in ownership, development, operation or management of energy storage facilities.		3. <input type="checkbox"/>	<i>Provisionally agreed:</i> <input type="checkbox"/>
488.	4. Regulatory authorities shall perform at regular intervals or at least every five years a public consultation in order to re-assess the potential interest of market parties to invest, develop, operate or manage energy storage facilities. In case the public consultation indicates that third parties are able to own, develop, operate or manage such facilities, Member States shall ensure that distribution system operators' activities in this regard are phased-out.	<b>AM 133</b> 4. <i>Member States</i> shall perform at regular intervals or at least every five years <b>a review of the ability for existing storage facilities to be tendered and where appropriate</b> a public consultation in order to re-assess the potential interest of market parties to invest, develop, operate or manage energy storage facilities. In case <b>the review or</b> the public consultation indicates that third parties are able to own, develop, operate or manage such facilities, Member States shall ensure that distribution system operators' activities in this regard are phased-out <b>and that the associated costs can be recovered.</b>	4. <input type="checkbox"/> <b>The distribution system operators or the regulatory authority</b> shall perform at regular intervals or at least every five years a public consultation <b>for the required energy storage facilities</b> in order to assess the potential <b>availability and</b> interest of market parties to invest <input type="checkbox"/> <b>in such facilities.</b> <input type="checkbox"/> <b>Where the public consultation, as assessed by the regulatory authority,</b> indicates that third parties are able to own, develop, operate or manage such facilities <b>in a cost-effective manner,</b> <input type="checkbox"/> <b>regulatory authorities</b> shall ensure that distribution system operators' activities in this regard are phased-out <b>within 24 months. As part of the conditions for this procedure, regulatory authorities</b>	<i>Council compromise proposal:</i> <b>4. Regulatory authorities</b> shall perform at regular intervals or at least every five years a public consultation <b>for the existing energy storage facilities</b> in order to assess the potential <b>availability and</b> interest of market parties to invest <b>in such facilities. Where</b> the public consultation, <b>as assessed by the regulatory authority,</b> indicates that third parties are able to own, develop, operate or manage such facilities <b>in a cost-effective manner, regulatory authorities</b> shall ensure that distribution system operators' activities in this regard are phased-out <b>within 24 months. As part of the conditions for this procedure, regulatory authorities may allow the distribution system</b>

			may allow the distribution system operators to receive reasonable compensation, in particular to recover the residual value of the investment they made into energy storage facilities.	operators to receive reasonable compensation, in particular to recover the residual value of the investment they made into energy storage facilities.
489.			4a. Paragraph 4 shall not apply for the usual depreciation period of new battery storage facilities with a final investment decision until 2024.	<i>New compromise proposal:</i> 4a. Paragraph 4 shall not apply for the usual depreciation period of new battery storage facilities with a final investment decision until 2024 <u>which are connected to the grid at the latest two years thereafter and that are integrated into the distribution system and are solely used for the reactive instantaneous restoration of network security in case of network contingencies, if this restoration measure starts immediately and ends when regular re-dispatch can solve the issue, and if these storage are not used to buy or sell electricity in the electricity markets including balancing.</u>
490.		AM 134 <i>Article 36a New activities of distribution system operators</i>		<i>Maintain Council GA (covered in Article 59(1)(ia), line 790)</i>
491.		<i>1. Distribution system operators shall not be allowed to carry out activities beyond those set out in this Directive and in Regulation (EU) ...</i>		

		<i>[recast of Regulation 714/2009 as proposed by COM(2016)861/2].</i>		
492.		<i>2. Member States may allow distribution system operators to carry out activities other than those provided for in this Directive and in Regulation (EU) ... [recast of Regulation 714/2009 as proposed by COM(2016)861/2] where the regulatory authority has assessed the necessity of such a derogation and has granted its approval and the following conditions are met:</i>		
493.		<i>(a) other parties, following an open and transparent tendering procedure, have not expressed their interest to carry out those activities;</i>		
494.		<i>(b) such activities are necessary for the distribution system operators to fulfil their obligations under this Directive for the efficient, reliable and secure operation of the distribution system;</i>		
495.		<i>(c) such activities are necessary for the distribution system operators to fulfil their obligations under the Regulation (EU) ... [recast of Regulation 714/2009 as proposed by COM(2016)861/2], including an obligation to cooperate with transmission system operators, ensuring the cost-efficient, secure and reliable development and operation of the distribution and transmission networks as a whole.</i>		

496.	Article 37 <i>Confidentiality obligation of distribution system operators</i>			
497.	Without prejudice to Article 55 or any other legal duty to disclose information, the distribution system operator must preserve the confidentiality of commercially sensitive information obtained in the course of carrying out its business, and shall prevent information about its own activities which may be commercially advantageous being disclosed in a discriminatory manner.		Without prejudice to Article 55 or any other legal duty to disclose information, the distribution system operator must preserve the confidentiality of commercially sensitive information obtained in the course of carrying out its business, and shall prevent information about its own activities which may be commercially advantageous being disclosed in a discriminatory manner.	<i>No change</i>
498.	Article 38 <i>Closed distribution systems</i>			
499.	1. Member States may provide for national regulatory authorities or other competent authorities to classify a system which distributes electricity within a geographically confined industrial, commercial or shared services site and does not, without prejudice to paragraph 4, supply household customers, as a closed distribution system if:		1. Member States may provide for national regulatory authorities or other competent authorities to classify a system which distributes electricity within a geographically confined industrial, commercial or shared services site and does not, without prejudice to paragraph 4, supply household customers, as a closed distribution system if:	<i>No change</i>
500.	(a) for specific technical or safety reasons, the operations or the production process of the users of that system are integrated; or		(a) for specific technical or safety reasons, the operations or the production process of the users of that system are integrated; or	<i>No change</i>
501.	(b) that system distributes electricity primarily to the owner or operator of the system or their related undertakings.		(b) that system distributes electricity primarily to the owner or operator of the system or their related undertakings.	<i>No change</i>

502.	2. Member States may provide for national regulatory authorities to exempt the operator of a closed distribution system from:		2. Member States may provide for national regulatory authorities to exempt the operator of a closed distribution system from:	<p><i>Provisionally agreed in TM (moved from para.5):</i></p> <p>2. <b><u>Closed distribution systems shall be considered as distribution systems for the purpose of the Directive.</u></b> Member States may provide for national regulatory authorities to exempt the operator of a closed distribution system from:</p>
503.	(a) the requirement under Article 31(5) to procure the energy it uses to cover energy losses and the non-frequency ancillary services in its system according to transparent, non-discriminatory and market based procedures;		(a) the requirement under Article 31(5) to procure the energy it uses to cover energy losses and the non-frequency ancillary services in its system according to transparent, non-discriminatory and market based procedures;	<p><i>Provisionally agreed in TM:</i></p> <p>(a) the requirement under Article 31(5) to procure the energy it uses to cover energy losses and the non-frequency ancillary services in its system according to transparent, non-discriminatory and market based procedures;</p>
504.	(b) the requirement under Article 6 (1) that tariffs, or the methodologies underlying their calculation, are approved prior to their entry into force in accordance with Article 59 (1) .		(b) the requirement under Article 6 (1) that tariffs, or the methodologies underlying their calculation, are approved prior to their entry into force in accordance with Article 59 (1) .	<p><i>Provisionally agreed in TM:</i></p> <p>(b) the requirement under Article 6 (1) that tariffs, or the methodologies underlying their calculation, are approved prior to their entry into force in accordance with Article 59 (1).</p> <p><b><u>(ba) the requirements under Article 32(1) to procure flexibility services and under Article 32(2) to develop their systems on the basis of network development plans;</u></b></p> <p><b><u>(bb) the requirement under Article 33(1a) for not owning, developing, managing or</u></b></p>

				<p><b><u>operating recharging points for electric vehicles;</u></b></p> <p><b><u>(bc) the requirement under Article 36(1) for not owning, developing, managing or operating storage facilities.</u></b></p>
505.	3. Where an exemption is granted under paragraph 2, the applicable tariffs, or the methodologies underlying their calculation, shall be reviewed and approved in accordance with Article 59(1) upon request by a user of the closed distribution system.		3. Where an exemption is granted under paragraph 2, the applicable tariffs, or the methodologies underlying their calculation, shall be reviewed and approved in accordance with Article 59(1) upon request by a user of the closed distribution system.	<i>No change</i>
506.	4. Incidental use by a small number of households with employment or similar associations with the owner of the distribution system and located within the area served by a closed distribution system shall not preclude an exemption under paragraph 2 being granted.		4. Incidental use by a small number of households with employment or similar associations with the owner of the distribution system and located within the area served by a closed distribution system shall not preclude an exemption under paragraph 2 being granted.	<i>No change</i>
507.	5. Closed distribution systems shall be considered as distribution systems for the purpose of the Directive.		5. Closed distribution systems shall be considered as distribution systems for the purpose of the Directive.	<p><i>Provisionally agreed in TM (moved to para.2):</i></p> <p>  </p>

508.	Article 39 <i>Combined operator</i>		
509.	Article 35(1) shall not prevent the operation of a combined transmission and distribution system operator provided that operator complies with Articles 43(1), or 44 and 45, or Section 3 of Chapter VI or falls under Article 66(2).		Article 35(1) shall not prevent the operation of a combined transmission and distribution system operator provided that operator complies with Articles 43(1), or 44 and 45, or Section 3 of Chapter VI or falls under Article 66(2).

*No change*

510.	<b>Chapter V</b>			
	<b>GENERAL RULES APPLICABLE TO THE TRANSMISSION SYSTEM OPERATOR</b>			
511.	Article 40			
	<i>Tasks of transmission system operators</i>			
512.	1. Each transmission system operator shall be responsible for:		1. Each transmission system operator shall be responsible for:	<i>No change</i>
513.	(a) ensuring the long-term ability of the system to meet reasonable demands for the transmission of electricity, operating, maintaining and developing under economic conditions secure, reliable and efficient transmission systems with due regard to the environment, in close cooperation with neighbouring transmission system operators and distribution system operators;		(a) ensuring the long-term ability of the system to meet reasonable demands for the transmission of electricity, operating, maintaining and developing under economic conditions secure, reliable and efficient transmission systems with due regard to the environment, in close cooperation with neighbouring transmission system operators and distribution system operators;	<i>No change</i>
514.	(b) ensuring adequate means to meet its obligations;		(b) ensuring adequate means to meet its obligations;	<i>No change</i>
515.	(c) contributing to security of supply through adequate transmission capacity and system reliability;		(c) contributing to security of supply through adequate transmission capacity and system reliability;	<i>No change</i>
516.	(d) managing electricity flows on the system, taking into account exchanges with other interconnected systems. To that end, the transmission system operator shall be responsible for ensuring a secure, reliable and efficient electricity system and, in that context, for ensuring the availability of all necessary ancillary services, including those provided by demand response and energy storage, insofar as such availability is independent from		(d) managing electricity flows on the system, taking into account exchanges with other interconnected systems. To that end, the transmission system operator shall be responsible for ensuring a secure, reliable and efficient electricity system and, in that context, for ensuring the availability of all necessary ancillary services, including those provided by demand response and energy storage, insofar	<i>No change</i>

	any other transmission system with which its system is interconnected;		as such availability is independent from any other transmission system with which its system is interconnected;	
517.	(e) providing to the operator of any other system with which its system is interconnected sufficient information to ensure the secure and efficient operation, coordinated development and interoperability of the interconnected system;		(e) providing to the operator of any other system with which its system is interconnected sufficient information to ensure the secure and efficient operation, coordinated development and interoperability of the interconnected system;	<i>No change</i>
518.	(f) ensuring non-discrimination as between system users or classes of system users, particularly in favour of its related undertakings;		(f) ensuring non-discrimination as between system users or classes of system users, particularly in favour of its related undertakings;	<i>No change</i>
519.	(g) providing system users with the information they need for efficient access to the system; and		(g) providing system users with the information they need for efficient access to the system; []	<i>Maintain Council GA</i>
520.	(h) collecting congestion rents and payments under the inter-transmission system operator compensation mechanism, in compliance with Article 46 of [recast of Regulation 714/2009 as proposed by COM(2016)861/2], granting and managing third-party access and giving reasoned explanations when it denies such access, which shall be monitored by the national regulatory authorities; in carrying out their tasks under this Article transmission system operators shall primarily facilitate market integration.		(h) collecting congestion rents and payments under the inter-transmission system operator compensation mechanism, in compliance with Article 46 of [recast of Regulation 714/2009 as proposed by COM(2016)861/2], granting and managing third-party access and giving reasoned explanations when it denies such access, which shall be monitored by the national regulatory authorities; in carrying out their tasks under this Article transmission system operators shall primarily facilitate market integration;	<i>No change</i>

521.		<b>AM 135</b> <i>(ha) (new) standardisation, in cooperation with distribution system operators, of relevant data formats and protocols to facilitate cross-border exchange of data;</i>		<i>Provisionally agreed:</i> []
522.	(i) procuring ancillary services from market participants to ensure operational security.		(i) procuring ancillary services [] to ensure operational security;	<i>Maintain Council GA</i>
523.	(j) adopting a framework for the cooperation and coordination between regional operational centres.	<b>AM 136</b> <i>(j) cooperating with the Agency, regional coordination centres and the ENTSO for electricity on the adoption of a framework for the cooperation and coordination between regional coordination centres;</i>	(j) adopting a framework for the cooperation and coordination between [] <b>Regional Security Coordinators;</b>	<i>Provisionally agreed:</i>  (j) adopting a framework for the cooperation and coordination between <b>Regional Coordination Centres;</b>
524.		<b>AM 137</b> <i>(ja) (new) digitalisation of transmission systems to ensure, among others, efficient real time data acquisition and use, smart substations;</i>	<b>(ja) participate in establishing of the European and national adequacy assessments pursuant to Chapter IV of [recast of Regulation 714/2009 as proposed by COM(2016)861/2];</b>	<i>Maintain Council GA</i>
525.		<b>AM 138</b> <i>(jb) (new) data management, cyber security and data protection.</i>	<b>(jb) digitalisation of transmission systems;</b>	<i>Maintain Council GA</i>
526.			<b>(jc) data management, including development of data management systems, cyber security and data protection subject to applicable provisions and rules and without prejudice to the competences of other authorities;</b>	<i>Provisionally agreed:</i>  <b>(jc) data management, including development of data management systems, cyber security and data protection subject to applicable provisions and rules and without prejudice to the competences of other authorities;</b>

527.			<b>(jd) participation in development of demand response.</b>	<i>Provisionally agreed:</i> 
528.	2. Member States may provide that one or several responsibilities listed under points (a) to (j) of paragraph 1 be assigned to a transmission system operator other than the one which owns the transmission system to which the concerned responsibilities would otherwise be applicable. The transmission system operator to which the tasks are assigned shall be certified as ownership unbundled and fulfil the requirements provided for in Article 43, but does not have to own the transmission system it is responsible for. The transmission system operator which owns the transmission system shall fulfil the requirements provided for in Chapter VI and be certified in accordance with Article 43.	<b>AM 139</b> 2. Member States may provide that one or several responsibilities listed under points (a) to (j) of paragraph 1 be assigned to a transmission system operator other than the one which owns the transmission system to which the concerned responsibilities would otherwise be applicable. The transmission system operator to which the tasks are assigned shall be certified as ownership unbundled, <b><i>independent system operator or independent transmission operator</i></b> and fulfil the requirements provided for in Article 43, but does not have to own the transmission system it is responsible for. The transmission system operator which owns the transmission system shall fulfil the requirements provided for in Chapter VI and be certified in accordance with Article 43.	2. Member States may provide that one or several responsibilities listed under points (a) to <b>(jd)</b> of paragraph 1 be assigned to a transmission system operator other than the one which owns the transmission system to which the concerned responsibilities would otherwise be applicable. The transmission system operator to which the tasks are assigned shall be certified as ownership unbundled, <b>independent system operator or independent transmission operator</b> , and fulfil the requirements provided for in Article 43, but does not have to own the transmission system it is responsible for. The transmission system operator which owns the transmission system shall fulfil the requirements provided for in Chapter VI and be certified in accordance with Article 43. <b>This is without prejudice to the possibility for transmission system operators which are certified as ownership unbundled, independent system operator or independent transmission operator to delegate on their own initiative and under their supervision certain tasks to other transmission system</b>	<i>Provisionally agreed:</i> 2. Member States may provide that one or several responsibilities listed under points (a) to <b>(jd)</b> of paragraph 1 be assigned to a transmission system operator other than the one which owns the transmission system to which the concerned responsibilities would otherwise be applicable. The transmission system operator to which the tasks are assigned shall be certified as ownership unbundled, <b>independent system operator or independent transmission operator</b> , and fulfil the requirements provided for in Article 43, but does not have to own the transmission system it is responsible for. The transmission system operator which owns the transmission system shall fulfil the requirements provided for in Chapter VI and be certified in accordance with Article 43. <b>This is without prejudice to the possibility for transmission system operators which are certified as ownership unbundled, independent system operator or independent transmission operator to delegate on their own initiative and under</b>

			operators which are certified as ownership unbundled, independent system operator or independent transmission operator where this delegation of tasks does not endanger the effective and independent decision-making rights of the delegating transmission system operator.	their supervision certain tasks to other transmission system operators which are certified as ownership unbundled, independent system operator or independent transmission operator where this delegation of tasks does not endanger the effective and independent decision-making rights of the delegating transmission system operator.
529.	3. In performing the tasks listed in paragraph 1, the transmission system operator shall take into account the functions performed by the regional operational centres and cooperate as necessary with neighbouring transmission system operators.	<b>AM 140</b> 3. In performing the tasks listed in paragraph 1, the transmission system operator shall take into account the <i>recommendations issued</i> by the regional <i>coordination</i> centres and cooperate as necessary with neighbouring transmission system operators.	3. <input type="checkbox"/>	<i>Provisionally agreed:</i> <b>3. In performing the tasks listed in paragraph 1, the transmission system operator shall take into account the recommendations issued by the regional coordination centres.</b>
530.	4. In performing the task described in point (i) of paragraph 1, the transmission system operator shall ensure that the procurement of balancing services and, unless justified by a cost-benefit analysis, non-frequency ancillary services, is:	<b>AM 141</b> 4. In performing the task described in point (i) of paragraph 1, the transmission system operator shall ensure that the procurement of balancing services and, unless justified by a cost-benefit <i>or technical viability</i> analysis <i>and approved by the competent authority</i> , non-frequency ancillary services, is:	4. In performing the task described in point (i) of paragraph 1, the transmission system operators shall <input type="checkbox"/> <b>procure</b> balancing services <input type="checkbox"/> <b>according to:</b>	<i>Provisionally agreed:</i> 4. In performing the task described in point (i) of paragraph 1, the transmission system operators shall <b>procure</b> balancing services <b>according to:</b>

531.	(a) transparent, non-discriminatory and market-based;		(a) transparent, non-discriminatory and market-based <b>procedures</b> ;	<i>Provisionally agreed:</i> (a) transparent, non-discriminatory and market-based <b>procedures</b> ;
532.	(b) ensures effective participation of all market participants including renewable energy sources, demand response, energy storage facilities and aggregators, in particular by requiring regulatory authorities or transmission system operators in close cooperation with all market participants, to define technical modalities for participation in these markets on the basis of the technical requirements of these markets and the capabilities of all market participants		(b) ensures effective participation of all <b>qualified electricity undertakings and</b> market participants including renewable energy sources, demand response, energy storage facilities and <b>market participants engaged in aggregation. For that purpose, regulatory authorities and transmission system operators shall, in close cooperation with all market participants, define technical modalities for participation in these markets on the basis of the technical requirements of these markets in accordance with the Commission Regulation 2017/1485 establishing a guideline on electricity transmission system operation</b> .	<i>Provisionally agreed:</i> participation of all <b>qualified electricity undertakings and</b> market participants including renewable energy sources, demand response, energy storage facilities and <b>market participants engaged in aggregation. For that purpose, regulatory authorities and transmission system operators shall, in close cooperation with all market participants, define technical modalities for participation in these markets on the basis of the technical requirements of these markets</b>
533.	5. Transmission system operators shall not own assets that provide ancillary services save under the conditions set out in Article 54.		5. []	<i>Provisionally agreed:</i> <b>5. Transmission system operators shall not own assets that provide ancillary services save under the conditions set out in Article 54.</b>
534.		<b>AM 142</b> <i>5a. (new) Member States shall provide the necessary regulatory framework to allow and incentivise</i>	<b>5a. The requirements of paragraph 4 shall apply to the provision of those non-frequency ancillary services by transmission</b>	<i>Provisionally agreed:</i> <b>5a. The requirements of paragraph 4 shall apply to the</b>

		<i>transmission system operators to procure services in order to improve efficiencies in the operation and development of the transmission system, including local congestion management. In particular, regulatory frameworks shall ensure that transmission system operators can procure services from resources such as demand response or storage and consider energy efficiency measures, when such services cost-effectively supplant the need to upgrade or replace electricity capacity and which support the efficient and secure operation of the transmission system. Transmission system operators shall procure those services in accordance with transparent, non-discriminatory and market based procedures.</i>	system operators, unless the regulatory authority has assessed that the market-based provision of non-frequency ancillary services is economically not efficient and has granted a derogation.	provision of non-frequency ancillary services by transmission system operators, unless the regulatory authority has assessed that the market-based provision of non-frequency ancillary services is economically not efficient and has granted a derogation. <i>In particular, regulatory frameworks shall ensure that transmission system operators can procure services from resources such as demand response or storage and consider energy efficiency measures, when such services cost-effectively supplant the need to upgrade or replace electricity capacity and which support the efficient and secure operation of the transmission system.</i>
535.		<i>Standardised market products for such services shall be defined at least at the national level. Transmission system operators shall, in a transparent and participatory process that includes all relevant system users and the national regulatory authority, define standardised market products for the services procured ensuring effective participation of all market participants including renewable energy sources, demand response, storage and aggregators.</i>		<i>New compromise proposal (aligned with Article 32(1a), line 455):</i> <b><u>5b. Transmission system operators subject to an approval by the regulatory authority, or the regulatory authority itself, shall in a transparent and participatory process that includes all relevant system users and the distribution system operators, define the specifications for the non-frequency ancillary services procured and, where appropriate, standardised market products for</u></b>

		<p><i>Transmission system operators shall exchange all necessary information and coordinate with distribution system operators in order to ensure the optimal utilisation of resources, ensure the secure and efficient operation of the system and facilitate market development.</i></p> <p><i>Transmission system operators shall be adequately remunerated for the procurement of such services in order to recover at least the corresponding expenses, including the necessary information and communication technologies expenses.</i></p>		<p><u>such services at least at national level. The specifications shall ensure an effective and non-discriminatory participation of all market participants including renewable energy sources, demand response, energy storage facilities and market participants engaged in aggregation.</u></p> <p><u>Transmission system operators shall exchange all necessary information and coordinate with distribution system operators in order to ensure the optimal utilisation of resources, ensure the secure and efficient operation of the system and facilitate market development. Transmission system operators shall be adequately remunerated for the procurement of such services in order to recover at least the corresponding reasonable costs, including the necessary information and communication technologies expenses and infrastructure costs.</u></p>
536.			<p><b>5b. This obligation to procure non-frequency ancillary services does not apply to fully integrated network components.</b></p>	<p><i>Maintain Council GA</i></p>

537.	Article 41 <i>Confidentiality and transparency requirements for transmission system operators and transmission system owners</i>			
538.	<p>1. Without prejudice to Article 55 or any other legal duty to disclose information, each transmission system operator and each transmission system owner shall preserve the confidentiality of commercially sensitive information obtained in the course of carrying out its activities, and shall prevent information about its own activities which may be commercially advantageous from being disclosed in a discriminatory manner. In particular it shall not disclose any commercially sensitive information to the remaining parts of the undertaking, unless this is necessary for carrying out a business transaction. In order to ensure the full respect of the rules on information unbundling, Member States shall ensure that the transmission system owner and the remaining part of the undertaking do not use joint services, such as joint legal services, apart from purely administrative or IT functions.</p>		<p>1. Without prejudice to Article 55 or any other legal duty to disclose information, each transmission system operator and each transmission system owner shall preserve the confidentiality of commercially sensitive information obtained in the course of carrying out its activities, and shall prevent information about its own activities which may be commercially advantageous from being disclosed in a discriminatory manner. In particular it shall not disclose any commercially sensitive information to the remaining parts of the undertaking, unless this is necessary for carrying out a business transaction. In order to ensure the full respect of the rules on information unbundling, Member States shall ensure that the transmission system owner and the remaining part of the undertaking do not use joint services, such as joint legal services, apart from purely administrative or IT functions.</p>	<i>No change</i>
539.	<p>2. Transmission system operators shall not, in the context of sales or purchases of electricity by related undertakings, misuse commercially sensitive information obtained from third parties in the context of providing or negotiating access to the system.</p>		<p>2. Transmission system operators shall not, in the context of sales or purchases of electricity by related undertakings, misuse commercially sensitive information obtained from third parties in the context of</p>	<i>No change</i>

			providing or negotiating access to the system.	
540.	3. Information necessary for effective competition and the efficient functioning of the market shall be made public. That obligation shall be without prejudice to preserving the confidentiality of commercially sensitive information.		3. Information necessary for effective competition and the efficient functioning of the market shall be made public. That obligation shall be without prejudice to preserving the confidentiality of commercially sensitive information.	<i>No change</i>
541.	<p>Article 42</p> <p><b><i>Decision-making powers regarding the connection of new power plant to the transmission system</i></b></p>			
542.	1. The transmission system operator shall establish and publish transparent and efficient procedures for non-discriminatory connection of new power plants and energy storage facilities to the transmission system. Those procedures shall be subject to the approval of national regulatory authorities.		1. The transmission system operator shall establish and publish transparent and efficient procedures for non-discriminatory connection of new power plants and energy storage facilities to the transmission system. Those procedures shall be subject to the approval of national regulatory authorities.	<i>No change</i>
543.	2. The transmission system operator shall not be entitled to refuse the connection of a new power plant or energy storage facility on the grounds of possible future limitations to available network capacities, such as congestion in distant parts of the transmission system. The transmission system operator shall supply necessary information.		2. The transmission system operator shall not be entitled to refuse the connection of a new power plant or energy storage facility on the grounds of possible future limitations to available network capacities, such as congestion in distant parts of the transmission system. The transmission system operator shall supply necessary information. <b>This shall be without prejudice to the possibility for transmission system</b>	<i>Provisionally agreed:</i> 2. The transmission system operator shall not be entitled to refuse the connection of a new power plant or energy storage facility on the grounds of possible future limitations to available network capacities, such as congestion in distant parts of the transmission system. The transmission system operator shall supply necessary information. <b>This</b>

			<p>operators to limit the guaranteed connection capacity or offer connections subject to operational limitations to ensure economic efficiency regarding new power plants or energy storage facilities where such limitations have been approved by the regulatory authority. The regulatory authority shall ensure that any limitations in guaranteed connection capacity or operational limitations are introduced on the basis of transparent and non-discriminatory procedures and do not create undue barriers to market entry. Where the power plant or energy storage facility bears the costs related to ensuring unlimited connection, no limitation shall apply.</p>	<p>shall be without prejudice to the possibility for transmission system operators to limit the guaranteed connection capacity or offer connections subject to operational limitations to ensure economic efficiency regarding new power plants or energy storage facilities where such limitations have been approved by the regulatory authority. The regulatory authority shall ensure that any limitations in guaranteed connection capacity or operational limitations are introduced on the basis of transparent and non-discriminatory procedures and do not create undue barriers to market entry. Where the power plant or energy storage facility bears the costs related to ensuring unlimited connection, no limitation shall apply.</p>
544.	<p>3. The transmission system operator shall not be entitled to refuse a new connection point, on the ground that it will lead to additional costs linked with necessary capacity increase of system elements in the close-up range to the connection point.</p>		<p>3. The transmission system operator shall not be entitled to refuse a new connection point, on the ground that it will lead to additional costs linked with necessary capacity increase of system elements in the close-up range to the connection point.</p>	<p><i>No change</i></p>

545.	<b>Chapter VI</b>		
	<b>UNBUNDLING OF TRANSMISSION SYSTEM OPERATORS</b>		
546.	SECTION 1		
	OWNERSHIP UNBUNDLING		
547.	Article 43		
	<i>Ownership unbundling of transmission systems and transmission system operators</i>		
548.	1. Member States shall ensure that:		1. Member States shall ensure that:
549.	(a) each undertaking which owns a transmission system acts as a transmission system operator;		(a) each undertaking which owns a transmission system acts as a transmission system operator;
550.	(b) the same person or persons are entitled neither:		(b) the same person or persons are entitled neither:
551.	– directly or indirectly to exercise control over an undertaking performing any of the functions of generation or supply, and directly or indirectly to exercise control or exercise any right over a transmission system operator or over a transmission system; nor		– directly or indirectly to exercise control over an undertaking performing any of the functions of generation or supply, and directly or indirectly to exercise control or exercise any right over a transmission system operator or over a transmission system; nor
552.	– directly or indirectly to exercise control over a transmission system operator or over a transmission system, and directly or indirectly to exercise control or exercise any right over an undertaking performing any of the functions of generation or supply;		– directly or indirectly to exercise control over a transmission system operator or over a transmission system, and directly or indirectly to exercise control or exercise any right over an undertaking performing any of the functions of generation or supply;
553.	(c) the same person or persons are not entitled to appoint members of the supervisory board, the administrative board or bodies legally representing		(c) the same person or persons are not entitled to appoint members of the supervisory board, the administrative board or bodies

	the undertaking, of a transmission system operator or a transmission system, and directly or indirectly to exercise control or exercise any right over an undertaking performing any of the functions of generation or supply; and		legally representing the undertaking, of a transmission system operator or a transmission system, and directly or indirectly to exercise control or exercise any right over an undertaking performing any of the functions of generation or supply; and	
554.	(d) the same person is not entitled to be a member of the supervisory board, the administrative board or bodies legally representing the undertaking, of both an undertaking performing any of the functions of generation or supply and a transmission system operator or a transmission system.		(d) the same person is not entitled to be a member of the supervisory board, the administrative board or bodies legally representing the undertaking, of both an undertaking performing any of the functions of generation or supply and a transmission system operator or a transmission system.	<i>No change</i>
555.	2. The rights referred to in points (b) and (c) of paragraph 1 shall include, in particular:		2. The rights referred to in points (b) and (c) of paragraph 1 shall include, in particular:	<i>No change</i>
556.	(a) the power to exercise voting rights;		(a) the power to exercise voting rights;	<i>No change</i>
557.	(b) the power to appoint members of the supervisory board, the administrative board or bodies legally representing the undertaking; or		(b) the power to appoint members of the supervisory board, the administrative board or bodies legally representing the undertaking; or	<i>No change</i>
558.	(c) the holding of a majority share.		(c) the holding of a majority share.	<i>No change</i>
559.	3. For the purpose of paragraph 1(b), the notion 'undertaking performing any of the functions of generation or supply' shall include 'undertaking performing any		3. For the purpose of paragraph 1(b), the notion 'undertaking performing any of the functions of generation or supply' shall include 'undertaking	<i>No change</i>

	of the functions of production and supply' within the meaning of Directive 2009/73/EC of the European Parliament and of the Council <sup>44</sup> , and the terms 'transmission system operator' and 'transmission system' shall include 'transmission system operator' and 'transmission system' within the meaning of that Directive.		performing any of the functions of production and supply' within the meaning of Directive 2009/73/EC of the European Parliament and of the Council <sup>45</sup> , and the terms 'transmission system operator' and 'transmission system' shall include 'transmission system operator' and 'transmission system' within the meaning of that Directive.	
560.	4. The obligation set out in paragraph 1(a) shall be deemed to be fulfilled in a situation where two or more undertakings which own transmission systems have created a joint venture which acts as a transmission system operator in two or more Member States for the transmission systems concerned. No other undertaking may be part of the joint venture, unless it has been approved under Article 44 as an independent system operator or as an independent transmission operator for the purposes of Section 3.		4. The obligation set out in paragraph 1(a) shall be deemed to be fulfilled in a situation where two or more undertakings which own transmission systems have created a joint venture which acts as a transmission system operator in two or more Member States for the transmission systems concerned. No other undertaking may be part of the joint venture, unless it has been approved under Article 44 as an independent system operator or as an independent transmission operator for the purposes of Section 3.	<i>No change</i>
561.	5. For the implementation of this Article, where the person referred to in points (b), (c) and (d) of paragraph 1 is the Member State or another public body, two separate public bodies exercising control over a transmission		5. For the implementation of this Article, where the person referred to in points (b), (c) and (d) of paragraph 1 is the Member State or another public body, two separate public bodies exercising control over a	<i>No change</i>

<sup>44</sup> Directive 2009/73/EC of the European Parliament and of the Council of 13 July 2009 concerning common rules for the internal market in natural gas (OJ L 211, 14.8.2009, p. 94)

<sup>45</sup> Directive 2009/73/EC of the European Parliament and of the Council of 13 July 2009 concerning common rules for the internal market in natural gas (OJ L 211, 14.8.2009, p. 94)

	system operator or over a transmission system on the one hand, and over an undertaking performing any of the functions of generation or supply on the other, shall be deemed not to be the same person or persons.		transmission system operator or over a transmission system on the one hand, and over an undertaking performing any of the functions of generation or supply on the other, shall be deemed not to be the same person or persons.	
562.	6. Member States shall ensure that neither commercially sensitive information referred to in Article 41 held by a transmission system operator which was part of a vertically integrated undertaking, nor the staff of such a transmission system operator, is transferred to undertakings performing any of the functions of generation and supply.		6. Member States shall ensure that neither commercially sensitive information referred to in Article 41 held by a transmission system operator which was part of a vertically integrated undertaking, nor the staff of such a transmission system operator, is transferred to undertakings performing any of the functions of generation and supply.	<i>No change</i>
563.	7. Where on 3 September 2009, the transmission system belongs to a vertically integrated undertaking a Member State may decide not to apply paragraph 1.		7. Where on 3 September 2009, the transmission system belongs to a vertically integrated undertaking a Member State may decide not to apply paragraph 1.	<i>No change</i>
564.	In such case, the Member State concerned shall either:		In such case, the Member State concerned shall either:	<i>No change</i>
565.	(a) designate an independent system operator in accordance with Article 44; or		(a) designate an independent system operator in accordance with Article 44 ; or	<i>No change</i>
566.	(b) comply with the provisions of Section 3 .		(b) comply with the provisions of Section 3 .	<i>No change</i>
567.	8. Where, on 3 September 2009, the transmission system belongs to a vertically integrated undertaking and there are arrangements in place which guarantee more effective independence		8. Where, on 3 September 2009, the transmission system belongs to a vertically integrated undertaking and there are arrangements in place	<i>No change</i>

	of the transmission system operator than the provisions of Section 3, a Member State may decide not to apply paragraph 1.		which guarantee more effective independence of the transmission system operator than the provisions of Section 3, a Member State may decide not to apply paragraph 1.	
<b>568.</b>	9. Before an undertaking is approved and designated as a transmission system operator under paragraph 8, it shall be certified according to the procedures laid down in Article 52(4), (5), and (6), of this Directive and in Article 48 of [recast of Regulation 714/2009 as proposed by COM(2016)861/2], pursuant to which the Commission shall verify that the arrangements in place clearly guarantee more effective independence of the transmission system operator than the provisions of Section 3.		9. Before an undertaking is approved and designated as a transmission system operator under paragraph 8, it shall be certified according to the procedures laid down in Article 52(4), (5), and (6), of this Directive and in Article 48 of [recast of Regulation 714/2009 as proposed by COM(2016)861/2], pursuant to which the Commission shall verify that the arrangements in place clearly guarantee more effective independence of the transmission system operator than the provisions of Section 3.	<i>No change</i>
<b>569.</b>	10. Vertically integrated undertakings which own a transmission system shall not in any event be prevented from taking steps to comply with paragraph 1.		10. Vertically integrated undertakings which own a transmission system shall not in any event be prevented from taking steps to comply with paragraph 1.	<i>No change</i>
<b>570.</b>	11. Undertakings performing any of the functions of generation or supply shall not in any event be able to directly or indirectly take control over or exercise any right over unbundled transmission system operators in Member States which apply paragraph 1.		11. Undertakings performing any of the functions of generation or supply shall not in any event be able to directly or indirectly take control over or exercise any right over unbundled transmission system operators in Member States which apply paragraph 1.	<i>No change</i>

571.	<b>SECTION 2 INDEPENDENT SYSTEM OPERATOR</b>			
572.	Article 44 <i>Independent system operator</i>			
573.	1. Where the transmission system belongs to a vertically integrated undertaking on 3 September 2009, Member States may decide not to apply Article 43 (1) and designate an independent system operator upon a proposal from the transmission system owner. Such designation shall be subject to approval by the Commission.		1. Where the transmission system belongs to a vertically integrated undertaking on 3 September 2009, Member States may decide not to apply Article 43 (1) and designate an independent system operator upon a proposal from the transmission system owner. Such designation shall be subject to approval by the Commission.	<i>No change</i>
574.	2. The Member State may approve and designate an independent system operator only where:		2. The Member State may approve and designate an independent system operator only where:	<i>No change</i>
575.	(a) the candidate operator has demonstrated that it complies with the requirements of Article 43 (1)(b), (c) and (d);		(a) the candidate operator has demonstrated that it complies with the requirements of Article 43 (1)(b), (c) and (d);	<i>No change</i>
576.	(b) the candidate operator has demonstrated that it has at its disposal the required financial, technical, physical and human resources to carry out its tasks under Article 40 ;		(b) the candidate operator has demonstrated that it has at its disposal the required financial, technical, physical and human resources to carry out its tasks under Article 40 ;	<i>No change</i>
577.	(c) the candidate operator has undertaken to comply with a ten-year network development plan monitored by the regulatory authority;		(c) the candidate operator has undertaken to comply with a ten-year network development plan monitored by the regulatory authority;	<i>No change</i>

578.	(d) the transmission system owner has demonstrated its ability to comply with its obligations under paragraph 5. To that end, it shall provide all the draft contractual arrangements with the candidate undertaking and any other relevant entity; and		(d) the transmission system owner has demonstrated its ability to comply with its obligations under paragraph 5. To that end, it shall provide all the draft contractual arrangements with the candidate undertaking and any other relevant entity; and	<i>No change</i>
579.	(e) the candidate operator has demonstrated its ability to comply with its obligations under [recast of Regulation 714/2009 as proposed by COM(2016)861/2] including the cooperation of transmission system operators at European and regional level.		(e) the candidate operator has demonstrated its ability to comply with its obligations under [recast of Regulation 714/2009 as proposed by COM(2016)861/2] including the cooperation of transmission system operators at European and regional level.	<i>No change</i>
580.	3. Undertakings which have been certified by the regulatory authority as having complied with the requirements of Article 53 and paragraph 2 of this Article shall be approved and designated as independent system operators by Member States. The certification procedure in either Article 52 of this Directive and Article 48 of [recast of Regulation 714/2009 as proposed by COM(2016)861/2] or in Article 53 of this Directive shall be applicable.		3. Undertakings which have been certified by the regulatory authority as having complied with the requirements of Article 53 and paragraph 2 of this Article shall be approved and designated as independent system operators by Member States. The certification procedure in either Article 52 of this Directive and Article 48 of [recast of Regulation 714/2009 as proposed by COM(2016)861/2] or in Article 53 of this Directive shall be applicable.	<i>No change</i>
581.	4. Each independent system operator shall be responsible for granting and managing third-party access, including the collection of access charges, congestion charges,		4. Each independent system operator shall be responsible for granting and managing third-party access, including the collection of access charges, congestion charges,	<i>No change</i>

	and payments under the inter-transmission system operator compensation mechanism in compliance with Article 46 of [recast of Regulation 714/2009 as proposed by COM(2016)861/2], as well as for operating, maintaining and developing the transmission system, and for ensuring the long-term ability of the system to meet reasonable demand through investment planning. When developing the transmission system, the independent system operator shall be responsible for planning (including authorisation procedure), construction and commissioning of the new infrastructure. For this purpose, the independent system operator shall act as a transmission system operator in accordance with this Section . The transmission system owner shall not be responsible for granting and managing third-party access, nor for investment planning.		and payments under the inter-transmission system operator compensation mechanism in compliance with Article 46 of [recast of Regulation 714/2009 as proposed by COM(2016)861/2], as well as for operating, maintaining and developing the transmission system, and for ensuring the long-term ability of the system to meet reasonable demand through investment planning. When developing the transmission system, the independent system operator shall be responsible for planning (including authorisation procedure), construction and commissioning of the new infrastructure. For this purpose, the independent system operator shall act as a transmission system operator in accordance with this Section . The transmission system owner shall not be responsible for granting and managing third-party access, nor for investment planning.	
<b>582.</b>	5. Where an independent system operator has been designated, the transmission system owner shall:		5. Where an independent system operator has been designated, the transmission system owner shall:	<i>No change</i>
<b>583.</b>	(a) provide all the relevant cooperation and support to the independent system operator for the fulfilment of its tasks, including in particular all relevant information;		(a) provide all the relevant cooperation and support to the independent system operator for the fulfilment of its tasks, including in particular all relevant information;	<i>No change</i>
<b>584.</b>	(b) finance the investments decided by the independent system operator and approved by the regulatory		(b) finance the investments decided by the independent system operator and approved by the	<i>No change</i>

	authority, or give its agreement to financing by any interested party including the independent system operator. The relevant financing arrangements shall be subject to approval by the regulatory authority. Prior to such approval, the regulatory authority shall consult the transmission system owner together with the other interested parties;		regulatory authority, or give its agreement to financing by any interested party including the independent system operator. The relevant financing arrangements shall be subject to approval by the regulatory authority. Prior to such approval, the regulatory authority shall consult the transmission system owner together with the other interested parties;	
585.	(c) provide for the coverage of liability relating to the network assets, excluding the liability relating to the tasks of the independent system operator; and		(c) provide for the coverage of liability relating to the network assets, excluding the liability relating to the tasks of the independent system operator; and	<i>No change</i>
586.	(d) provide guarantees to facilitate financing any network expansions with the exception of those investments where, pursuant to point (b), it has given its agreement to financing by any interested party including the independent system operator.		(d) provide guarantees to facilitate financing any network expansions with the exception of those investments where, pursuant to point (b), it has given its agreement to financing by any interested party including the independent system operator.	<i>No change</i>
587.	6. In close cooperation with the regulatory authority, the relevant national competition authority shall be granted all relevant powers to effectively monitor compliance of the transmission system owner with its obligations under paragraph 5.		6. In close cooperation with the regulatory authority, the relevant national competition authority shall be granted all relevant powers to effectively monitor compliance of the transmission system owner with its obligations under paragraph 5.	<i>No change</i>

588.	Article 45 <i>Unbundling of transmission system owners</i>		
589.	1. A transmission system owner, where an independent system operator has been appointed, which is part of a vertically integrated undertaking shall be independent at least in terms of its legal form, organisation and decision making from other activities not relating to transmission.		1. A transmission system owner, where an independent system operator has been appointed, which is part of a vertically integrated undertaking shall be independent at least in terms of its legal form, organisation and decision making from other activities not relating to transmission. <i>No change</i>
590.	2. In order to ensure the independence of the transmission system owner referred to in paragraph 1, the following minimum criteria shall apply:		2. In order to ensure the independence of the transmission system owner referred to in paragraph 1, the following minimum criteria shall apply: <i>No change</i>
591.	(a) persons responsible for the management of the transmission system owner shall not participate in company structures of the integrated electricity undertaking responsible, directly or indirectly, for the day-to-day operation of the generation, distribution and supply of electricity;		(a) persons responsible for the management of the transmission system owner shall not participate in company structures of the integrated electricity undertaking responsible, directly or indirectly, for the day-to-day operation of the generation, distribution and supply of electricity; <i>No change</i>

592.	(b) appropriate measures shall be taken to ensure that the professional interests of persons responsible for the management of the transmission system owner are taken into account in a manner that ensures that they are capable of acting independently; and		(b) appropriate measures shall be taken to ensure that the professional interests of persons responsible for the management of the transmission system owner are taken into account in a manner that ensures that they are capable of acting independently; and	<i>No change</i>
593.	(c) the transmission system owner shall establish a compliance programme, which sets out measures taken to ensure that discriminatory conduct is excluded, and ensure that observance of it is adequately monitored. The compliance programme shall set out the specific obligations of employees to meet those objectives. An annual report, setting out the measures taken, shall be submitted by the person or body responsible for monitoring the compliance programme to the regulatory authority and shall be published.		(c) the transmission system owner shall establish a compliance programme, which sets out measures taken to ensure that discriminatory conduct is excluded, and ensure that observance of it is adequately monitored. The compliance programme shall set out the specific obligations of employees to meet those objectives. An annual report, setting out the measures taken, shall be submitted by the person or body responsible for monitoring the compliance programme to the regulatory authority and shall be published.	<i>No change</i>

594.	<b>Section 3</b> <b>INDEPENDENT TRANSMISSION OPERATOR</b>		
595.	Article 46 <i>Assets, equipment, staff and identity</i>		
596.	1. Transmission system operators shall be equipped with all human, technical, physical and financial resources necessary for fulfilling their obligations under this Directive and carrying out the activity of electricity transmission, in particular:		1. Transmission system operators shall be equipped with all human, technical, physical and financial resources necessary for fulfilling their obligations under this Directive and carrying out the activity of electricity transmission, in particular: <i>No change</i>
597.	(a) assets that are necessary for the activity of electricity transmission, including the transmission system, shall be owned by the transmission system operator;		(a) assets that are necessary for the activity of electricity transmission, including the transmission system, shall be owned by the transmission system operator; <i>No change</i>
598.	(b) personnel, necessary for the activity of electricity transmission, including the performance of all corporate tasks, shall be employed by the transmission system operator;		(b) personnel, necessary for the activity of electricity transmission, including the performance of all corporate tasks, shall be employed by the transmission system operator; <i>No change</i>
599.	(c) leasing of personnel and rendering of services, to and from any other parts of the vertically integrated undertaking shall be prohibited. A transmission system operator may, however, render services to the vertically integrated undertaking as long as:		(c) leasing of personnel and rendering of services, to and from any other parts of the vertically integrated undertaking shall be prohibited. A transmission system operator may, however, render services to the vertically integrated undertaking as long as: <i>No change</i>

600.	the provision of those services does not discriminate between system users, is available to all system users on the same terms and conditions and does not restrict, distort or prevent competition in generation or supply; and		the provision of those services does not discriminate between system users, is available to all system users on the same terms and conditions and does not restrict, distort or prevent competition in generation or supply; and	
601.	– the terms and conditions of the provision of those services are approved by the regulatory authority;		– the terms and conditions of the provision of those services are approved by the regulatory authority;	<i>No change</i>
602.	(d) without prejudice to the decisions of the Supervisory Body under Article 49 , appropriate financial resources for future investment projects and/or for the replacement of existing assets shall be made available to the transmission system operator in due time by the vertically integrated undertaking following an appropriate request from the transmission system operator.		(d) without prejudice to the decisions of the Supervisory Body under Article 49 , appropriate financial resources for future investment projects and/or for the replacement of existing assets shall be made available to the transmission system operator in due time by the vertically integrated undertaking following an appropriate request from the transmission system operator.	<i>No change</i>
603.	2. The activity of electricity transmission shall include at least the following tasks in addition to those listed in Article 40 :		2. The activity of electricity transmission shall include at least the following tasks in addition to those listed in Article 40 :	<i>No change</i>
604.	(a) the representation of the transmission system operator and contacts to third parties and the regulatory authorities;		(a) the representation of the transmission system operator and contacts to third parties and the regulatory authorities;	<i>No change</i>
605.	(b) the representation of the transmission system operator within the European Network of Transmission System Operators for Electricity (ENTSO for Electricity);		(b) the representation of the transmission system operator within the European Network of Transmission System Operators for Electricity (ENTSO for Electricity);	<i>No change</i>

606.	(c) granting and managing third-party access on a non-discriminatory basis between system users or classes of system users;		(c) granting and managing third-party access on a non-discriminatory basis between system users or classes of system users;	<i>No change</i>
607.	(d) the collection of all the transmission system related charges including access charges, and ancillary services charges;		(d) the collection of all the transmission system related charges including access charges, <b>energy for losses</b> and ancillary services charges;	<i>Provisionally agreed in TM:</i> (d) the collection of all the transmission system related charges including access charges, <b>energy for losses</b> and ancillary services charges;
608.	(e) the operation, maintenance and development of a secure, efficient and economic transmission system;		(e) the operation, maintenance and development of a secure, efficient and economic transmission system;	<i>No change</i>
609.	(f) investment planning ensuring the long-term ability of the system to meet reasonable demand and guaranteeing security of supply;		(f) investment planning ensuring the long-term ability of the system to meet reasonable demand and guaranteeing security of supply;	<i>No change</i>
610.	(g) the setting up of appropriate joint ventures, including with one or more transmission system operators, power exchanges, and the other relevant actors pursuing the objectives to develop the creation of regional markets or to facilitate the liberalisation process; and		(g) the setting up of appropriate joint ventures, including with one or more transmission system operators, power exchanges, and the other relevant actors pursuing the objectives to develop the creation of regional markets or to facilitate the liberalisation process; and	<i>No change</i>
611.	(h) all corporate services, including legal services, accountancy and IT services.		(h) all corporate services, including legal services, accountancy and IT services.	<i>No change</i>

612.	3. Transmission system operators shall be organised in a legal form as referred to in Article 1 of Directive 2009/101/EC of the European Parliament and of the Council <sup>46</sup> .		3. Transmission system operators shall be organised in a legal form as referred to in Article 1 of Directive 2009/101/EC of the European Parliament and of the Council <sup>47</sup> .	<i>No change</i>
613.	4. The transmission system operator shall not, in its corporate identity, communication, branding and premises, create confusion in respect of the separate identity of the vertically integrated undertaking or any part thereof.		4. The transmission system operator shall not, in its corporate identity, communication, branding and premises, create confusion in respect of the separate identity of the vertically integrated undertaking or any part thereof.	<i>No change</i>
614.	5. The transmission system operator shall not share IT systems or equipment, physical premises and security access systems with any part of the vertically integrated undertaking nor use the same consultants or external contractors for IT systems or equipment, and security access systems.		5. The transmission system operator shall not share IT systems or equipment, physical premises and security access systems with any part of the vertically integrated undertaking nor use the same consultants or external contractors for IT systems or equipment, and security access systems.	<i>No change</i>
615.	6. The accounts of transmission system operators shall be audited by an auditor other than the one auditing the vertically integrated undertaking or any part thereof.		6. The accounts of transmission system operators shall be audited by an auditor other than the one auditing the vertically integrated undertaking or any part thereof.	<i>No change</i>

<sup>46</sup> Directive 2009/101/EC of the European Parliament and of the Council of 16 September 2009 on coordination of safeguards which, for the protection of the interests of members and third parties, are required by Member States of companies within the meaning of the second paragraph of Article 48 of the Treaty, with a view to making such safeguards equivalent (OJ L 258, 1.10.2009, p. 11).

<sup>47</sup> Directive 2009/101/EC of the European Parliament and of the Council of 16 September 2009 on coordination of safeguards which, for the protection of the interests of members and third parties, are required by Member States of companies within the meaning of the second paragraph of Article 48 of the Treaty, with a view to making such safeguards equivalent (OJ L 258, 1.10.2009, p. 11).

616.	Article 47 <i>Independence of the transmission system operator</i>		
617.	1. Without prejudice to the decisions of the Supervisory Body under Article 49 , the transmission system operator shall have:		1. Without prejudice to the decisions of the Supervisory Body under Article 49 , the transmission system operator shall have: <i>No change</i>
618.	(a) effective decision-making rights, independent from the vertically integrated undertaking, with respect to assets necessary to operate, maintain or develop the transmission system; and		(a) effective decision-making rights, independent from the vertically integrated undertaking, with respect to assets necessary to operate, maintain or develop the transmission system; and <i>No change</i>
619.	(b) the power to raise money on the capital market in particular through borrowing and capital increase.		(b) the power to raise money on the capital market in particular through borrowing and capital increase. <i>No change</i>
620.	2. The transmission system operator shall at all times act so as to ensure it has the resources it needs in order to carry out the activity of transmission properly and efficiently and develop and maintain an efficient, secure and economic transmission system.		2. The transmission system operator shall at all times act so as to ensure it has the resources it needs in order to carry out the activity of transmission properly and efficiently and develop and maintain an efficient, secure and economic transmission system. <i>No change</i>
621.	3. The vertically integrated undertaking and its subsidiaries performing functions of generation or supply shall not have any direct or indirect shareholding in the transmission system operator. The transmission system operator shall neither have any direct or indirect shareholding in any subsidiary of the vertically integrated undertaking performing functions of generation or	<b>AM 143</b> 3. <b>Subsidiaries of</b> the vertically integrated <b>undertakings</b> performing functions of generation or supply shall not have any direct or indirect shareholding in the transmission system operator. The transmission system operator shall neither have any direct or indirect shareholding in any subsidiary of the vertically integrated undertaking performing	3. <b>Subsidiaries of</b> the vertically integrated undertaking [] performing functions of generation or supply shall not have any direct or indirect shareholding in the transmission system operator. The transmission system operator shall neither have any direct or indirect shareholding in any subsidiary of the vertically integrated undertaking performing <i>Provisionally agreed in TM:</i> 3. <b>Subsidiaries of</b> the vertically integrated undertaking performing functions of generation or supply shall not have any direct or indirect shareholding in the transmission system operator. The transmission system operator shall neither have any direct or indirect shareholding in any subsidiary of the vertically integrated undertaking performing

	supply, nor receive dividends or any other financial benefit from that subsidiary.	functions of generation or supply, nor receive dividends or any other financial benefit from that subsidiary.	functions of generation or supply, nor receive dividends or any other financial benefit from that subsidiary.	functions of generation or supply, nor receive dividends or any other financial benefit from that subsidiary.
622.	4. The overall management structure and the corporate statutes of the transmission system operator shall ensure effective independence of the transmission system operator in compliance with this Section. The vertically integrated undertaking shall not determine, directly or indirectly, the competitive behaviour of the transmission system operator in relation to the day to day activities of the transmission system operator and management of the network, or in relation to activities necessary for the preparation of the ten-year network development plan developed pursuant to Article 51 .		4. The overall management structure and the corporate statutes of the transmission system operator shall ensure effective independence of the transmission system operator in compliance with this Section . The vertically integrated undertaking shall not determine, directly or indirectly, the competitive behaviour of the transmission system operator in relation to the day to day activities of the transmission system operator and management of the network, or in relation to activities necessary for the preparation of the ten-year network development plan developed pursuant to Article 51 .	<i>No change</i>
623.	5. In fulfilling their tasks in Article 40 and Article 46 (2) of this Directive, and in complying with obligations set out in Articles 14, ,16, 17 and 47 of [of recast of Regulation 714/2009 as proposed by COM(2016)861/2], transmission system operators shall not discriminate against different persons or entities and shall not restrict, distort or prevent competition in generation or supply.		5. In fulfilling their tasks in Article 40 and Article 46 (2) of this Directive, and in complying with obligations set out in Articles 14, 16, 17 and 47 of [of recast of Regulation 714/2009 as proposed by COM(2016)861/2], transmission system operators shall not discriminate against different persons or entities and shall not restrict, distort or prevent competition in generation or supply.	<i>No change</i>

624.	6. Any commercial and financial relations between the vertically integrated undertaking and the transmission system operator, including loans from the transmission system operator to the vertically integrated undertaking, shall comply with market conditions. The transmission system operator shall keep detailed records of such commercial and financial relations and make them available to the regulatory authority upon request.		6. Any commercial and financial relations between the vertically integrated undertaking and the transmission system operator, including loans from the transmission system operator to the vertically integrated undertaking, shall comply with market conditions. The transmission system operator shall keep detailed records of such commercial and financial relations and make them available to the regulatory authority upon request.	<i>No change</i>
625.	7. The transmission system operator shall submit for approval by the regulatory authority all commercial and financial agreements with the vertically integrated undertaking.		7. The transmission system operator shall submit for approval by the regulatory authority all commercial and financial agreements with the vertically integrated undertaking.	<i>No change</i>
626.	8. The transmission system operator shall inform the regulatory authority of the financial resources, referred to in Article 46 (1)(d), available for future investment projects and/or for the replacement of existing assets.		8. The transmission system operator shall inform the regulatory authority of the financial resources, referred to in Article 46 (1)(d), available for future investment projects and/or for the replacement of existing assets.	<i>No change</i>

627.	9. The vertically integrated undertaking shall refrain from any action impeding or prejudicing the transmission system operator from complying with its obligations in this Chapter and shall not require the transmission system operator to seek permission from the vertically integrated undertaking in fulfilling those obligations.		9. The vertically integrated undertaking shall refrain from any action impeding or prejudicing the transmission system operator from complying with its obligations in this Chapter and shall not require the transmission system operator to seek permission from the vertically integrated undertaking in fulfilling those obligations.	<i>No change</i>
628.	10. An undertaking which has been certified by the regulatory authority as being in compliance with the requirements of this Chapter shall be approved and designated as a transmission system operator by the Member State concerned. The certification procedure in either Article 52 of this Directive and [Article 48 of Regulation 714/2009 as proposed by COM(2016)861/2] or in Article 53 of this Directive shall apply.		10. An undertaking which has been certified by the regulatory authority as being in compliance with the requirements of this Chapter shall be approved and designated as a transmission system operator by the Member State concerned. The certification procedure in either Article 52 of this Directive and [Article 48 of Regulation 714/2009 as proposed by COM(2016)861/2] or in Article 53 of this Directive shall apply.	<i>No change</i>

629.	Article 48 <i>Independence of the staff and the management of the transmission system operator</i>		
630.	1. Decisions regarding the appointment and renewal, working conditions including remuneration, and termination of the term of office of the persons responsible for the management and/or members of the administrative bodies of the transmission system operator shall be taken by the Supervisory Body of the transmission system operator appointed in accordance with Article 49.		1. Decisions regarding the appointment and renewal, working conditions including remuneration, and termination of the term of office of the persons responsible for the management and/or members of the administrative bodies of the transmission system operator shall be taken by the Supervisory Body of the transmission system operator appointed in accordance with Article 49. <i>No change</i>
631.	2. The identity and the conditions governing the term, the duration and the termination of office of the persons nominated by the Supervisory Body for appointment or renewal as persons responsible for the executive management and/or as members of the administrative bodies of the transmission system operator, and the reasons for any proposed decision terminating such term of office, shall be notified to the regulatory authority. Those conditions and the decisions referred to in paragraph 1 shall become binding only if the regulatory authority has raised no objections within three weeks of notification.		2. The identity and the conditions governing the term, the duration and the termination of office of the persons nominated by the Supervisory Body for appointment or renewal as persons responsible for the executive management and/or as members of the administrative bodies of the transmission system operator, and the reasons for any proposed decision terminating such term of office, shall be notified to the regulatory authority. Those conditions and the decisions referred to in paragraph 1 shall become binding only if the regulatory authority has raised no objections within three weeks of notification. <i>No change</i>

632.	The regulatory authority may object to the decisions referred to in paragraph 1 where:		The regulatory authority may object to the decisions referred to in paragraph 1 where:	<i>No change</i>
633.	(a) doubts arise as to the professional independence of a nominated person responsible for the management and/or member of the administrative bodies; or		(a) doubts arise as to the professional independence of a nominated person responsible for the management and/or member of the administrative bodies; or	<i>No change</i>
634.	(b) in the case of premature termination of a term of office, doubts exist regarding the justification of such premature termination.		(b) in the case of premature termination of a term of office, doubts exist regarding the justification of such premature termination.	<i>No change</i>
635.	3. No professional position or responsibility, interest or business relationship, directly or indirectly, with the vertically integrated undertaking or any part of it or its controlling shareholders other than the transmission system operator shall be exercised for a period of three years before the appointment of the persons responsible for the management and/or members of the administrative bodies of the transmission system operator who are subject to this paragraph.		3. No professional position or responsibility, interest or business relationship, directly or indirectly, with the vertically integrated undertaking or any part of it or its controlling shareholders other than the transmission system operator shall be exercised for a period of three years before the appointment of the persons responsible for the management and/or members of the administrative bodies of the transmission system operator who are subject to this paragraph.	<i>No change</i>

636.	4. The persons responsible for the management and/or members of the administrative bodies, and employees of the transmission system operator shall have no other professional position or responsibility, interest or business relationship, directly or indirectly, with any other part of the vertically integrated undertaking or with its controlling shareholders.		4. The persons responsible for the management and/or members of the administrative bodies, and employees of the transmission system operator shall have no other professional position or responsibility, interest or business relationship, directly or indirectly, with any other part of the vertically integrated undertaking or with its controlling shareholders.	<i>No change</i>
637.	5. The persons responsible for the management and/or members of the administrative bodies, and employees of the transmission system operator shall hold no interest in or receive any financial benefit, directly or indirectly, from any part of the vertically integrated undertaking other than the transmission system operator. Their remuneration shall not depend on activities or results of the vertically integrated undertaking other than those of the transmission system operator.		5. The persons responsible for the management and/or members of the administrative bodies, and employees of the transmission system operator shall hold no interest in or receive any financial benefit, directly or indirectly, from any part of the vertically integrated undertaking other than the transmission system operator. Their remuneration shall not depend on activities or results of the vertically integrated undertaking other than those of the transmission system operator.	<i>No change</i>

638.	6. Effective rights of appeal to the regulatory authority shall be guaranteed for any complaints by the persons responsible for the management and/or members of the administrative bodies of the transmission system operator against premature terminations of their term of office.		6. Effective rights of appeal to the regulatory authority shall be guaranteed for any complaints by the persons responsible for the management and/or members of the administrative bodies of the transmission system operator against premature terminations of their term of office.	<i>No change</i>
639.	7. After termination of their term of office in the transmission system operator, the persons responsible for its management and/or members of its administrative bodies shall have no professional position or responsibility, interest or business relationship with any part of the vertically integrated undertaking other than the transmission system operator, or with its controlling shareholders for a period of not less than four years.		7. After termination of their term of office in the transmission system operator, the persons responsible for its management and/or members of its administrative bodies shall have no professional position or responsibility, interest or business relationship with any part of the vertically integrated undertaking other than the transmission system operator, or with its controlling shareholders for a period of not less than four years.	<i>No change</i>
640.	8. Paragraph 3 shall apply to the majority of the persons responsible for the management and/or members of the administrative bodies of the transmission system operator.		8. Paragraph 3 shall apply to the majority of the persons responsible for the management and/or members of the administrative bodies of the transmission system operator.	<i>No change</i>
641.	The persons responsible for the management and/or members of the administrative bodies of the transmission system operator who are not subject to paragraph 3 shall have exercised no management or other relevant activity in the vertically integrated undertaking for a period of at least six months before their appointment.		The persons responsible for the management and/or members of the administrative bodies of the transmission system operator who are not subject to paragraph 3 shall have exercised no management or other relevant activity in the vertically integrated undertaking for a period of at least six months before their appointment.	<i>No change</i>

642.	The first subparagraph of this paragraph and paragraphs 4 to 7 shall be applicable to all the persons belonging to the executive management and to those directly reporting to them on matters related to the operation, maintenance or development of the network.		The first subparagraph of this paragraph and paragraphs 4 to 7 shall be applicable to all the persons belonging to the executive management and to those directly reporting to them on matters related to the operation, maintenance or development of the network.	<i>No change</i>
643.	Article 49 <b><i>Supervisory Body</i></b>			
644.	1. The transmission system operator shall have a Supervisory Body which shall be in charge of taking decisions which may have a significant impact on the value of the assets of the shareholders within the transmission system operator, in particular decisions regarding the approval of the annual and longer-term financial plans, the level of indebtedness of the transmission system operator and the amount of dividends distributed to shareholders. The decisions falling under the remit of the Supervisory Body shall exclude those that are related to the day to day activities of the transmission system operator and management of the network, and to activities necessary for the preparation of the ten-year network development plan developed pursuant to Article 51.		1. The transmission system operator shall have a Supervisory Body which shall be in charge of taking decisions which may have a significant impact on the value of the assets of the shareholders within the transmission system operator, in particular decisions regarding the approval of the annual and longer-term financial plans, the level of indebtedness of the transmission system operator and the amount of dividends distributed to shareholders. The decisions falling under the remit of the Supervisory Body shall exclude those that are related to the day to day activities of the transmission system operator and management of the network, and to activities necessary for the preparation of the ten-year network development plan developed pursuant to Article 51.	<i>No change</i>

645.	2. The Supervisory Body shall be composed of members representing the vertically integrated undertaking, members representing third party shareholders and, where the relevant legislation of a Member State so provides, members representing other interested parties such as employees of the transmission system operator.		2. The Supervisory Body shall be composed of members representing the vertically integrated undertaking, members representing third party shareholders and, where the relevant legislation of a Member State so provides, members representing other interested parties such as employees of the transmission system operator.	<i>No change</i>
646.	3. The first subparagraph of Article 48(2) and Article 48(3) to (7) shall apply to at least half of the members of the Supervisory Body minus one.		3. The first subparagraph of Article 48(2) and Article 48(3) to (7) shall apply to at least half of the members of the Supervisory Body minus one.	<i>No change</i>
647.	Point (b) of the second subparagraph of Article 48(2) shall apply to all the members of the Supervisory Body.		Point (b) of the second subparagraph of Article 48(2) shall apply to all the members of the Supervisory Body.	<i>No change</i>
648.	Article 50 <b><i>Compliance programme and compliance officer</i></b>			
649.	1. Member States shall ensure that transmission system operators establish and implement a compliance programme which sets out the measures taken in order to ensure that discriminatory conduct is excluded, and ensure that the compliance with that programme is adequately monitored. The compliance programme shall set out the specific obligations of employees to meet those objectives. It shall be subject to approval by the regulatory authority. Without prejudice to the powers of the national regulator, compliance with the program shall be independently monitored by a compliance officer.		1. Member States shall ensure that transmission system operators establish and implement a compliance programme which sets out the measures taken in order to ensure that discriminatory conduct is excluded, and ensure that the compliance with that programme is adequately monitored. The compliance programme shall set out the specific obligations of employees to meet those objectives. It shall be subject to approval by the regulatory authority. Without prejudice to the powers of the national regulator, compliance with the program shall be independently monitored by a compliance officer.	<i>No change</i>

650.	2. The compliance officer shall be appointed by the Supervisory Body, subject to the approval by the regulatory authority. The regulatory authority may refuse the approval of the compliance officer only for reasons of lack of independence or professional capacity. The compliance officer may be a natural or legal person. Article 48(2) to (8) shall apply to the compliance officer.		2. The compliance officer shall be appointed by the Supervisory Body, subject to the approval by the regulatory authority. The regulatory authority may refuse the approval of the compliance officer only for reasons of lack of independence or professional capacity. The compliance officer may be a natural or legal person. Article 48(2) to (8) shall apply to the compliance officer.	<i>No change</i>
651.	3. The compliance officer shall be in charge of:		3. The compliance officer shall be in charge of:	<i>No change</i>
652.	(a) monitoring the implementation of the compliance programme;		(a) monitoring the implementation of the compliance programme;	<i>No change</i>
653.	(b) elaborating an annual report, setting out the measures taken in order to implement the compliance programme and submitting it to the regulatory authority;		(b) elaborating an annual report, setting out the measures taken in order to implement the compliance programme and submitting it to the regulatory authority;	<i>No change</i>
654.	(c) reporting to the Supervisory Body and issuing recommendations on the compliance programme and its implementation;		(c) reporting to the Supervisory Body and issuing recommendations on the compliance programme and its implementation;	<i>No change</i>
655.	(d) notifying the regulatory authority on any substantial breaches with regard to the implementation of the compliance programme; and		(d) notifying the regulatory authority on any substantial breaches with regard to the implementation of the compliance programme; and	<i>No change</i>
656.	(e) reporting to the regulatory authority on any commercial and financial relations between the vertically integrated undertaking and the transmission system operator.		(e) reporting to the regulatory authority on any commercial and financial relations between the vertically integrated undertaking and the transmission system operator.	<i>No change</i>

657.	4. The compliance officer shall submit the proposed decisions on the investment plan or on individual investments in the network to the regulatory authority. This shall occur at the latest when the management and/or the competent administrative body of the transmission system operator submits them to the Supervisory Body.		4. The compliance officer shall submit the proposed decisions on the investment plan or on individual investments in the network to the regulatory authority. This shall occur at the latest when the management and/or the competent administrative body of the transmission system operator submits them to the Supervisory Body.	<i>No change</i>
658.	5. Where the vertically integrated undertaking, in the general assembly or through the vote of the members of the Supervisory Body it has appointed, has prevented the adoption of a decision with the effect of preventing or delaying investments, which under the ten-year network development plan was to be executed in the following three years, the compliance officer shall report this to the regulatory authority, which then shall act in accordance with Article 51.		5. Where the vertically integrated undertaking, in the general assembly or through the vote of the members of the Supervisory Body it has appointed, has prevented the adoption of a decision with the effect of preventing or delaying investments, which under the ten-year network development plan was to be executed in the following three years, the compliance officer shall report this to the regulatory authority, which then shall act in accordance with Article 51.	<i>No change</i>
659.	6. The conditions governing the mandate or the employment conditions of the compliance officer, including the duration of its mandate, shall be subject to approval by the regulatory authority. Those conditions shall ensure the independence of the compliance officer, including by providing him with all the resources necessary for fulfilling his duties. During his mandate, the compliance		6. The conditions governing the mandate or the employment conditions of the compliance officer, including the duration of its mandate, shall be subject to approval by the regulatory authority. Those conditions shall ensure the independence of the compliance officer, including by providing him with all the resources necessary for fulfilling his duties. During his	<i>No change</i>

	officer shall have no other professional position, responsibility or interest, directly or indirectly, in or with any part of the vertically integrated undertaking or with its controlling shareholders.		mandate, the compliance officer shall have no other professional position, responsibility or interest, directly or indirectly, in or with any part of the vertically integrated undertaking or with its controlling shareholders.	
660.	7. The compliance officer shall report regularly, either orally or in writing, to the regulatory authority and shall have the right to report regularly, either orally or in writing, to the Supervisory Body of the transmission system operator.		7. The compliance officer shall report regularly, either orally or in writing, to the regulatory authority and shall have the right to report regularly, either orally or in writing, to the Supervisory Body of the transmission system operator.	<i>No change</i>
661.	8. The compliance officer may attend all meetings of the management or administrative bodies of the transmission system operator, and those of the Supervisory Body and the general assembly. The compliance officer shall attend all meetings that address the following matters:		8. The compliance officer may attend all meetings of the management or administrative bodies of the transmission system operator, and those of the Supervisory Body and the general assembly. The compliance officer shall attend all meetings that address the following matters:	<i>No change</i>
662.	(a) conditions for access to the network, as defined in [recast of Regulation 714/2009 as proposed by COM(2016)861/2], in particular regarding tariffs, third party access services, capacity allocation and congestion management, transparency, ancillary services and secondary markets;		(a) conditions for access to the network, as defined in [recast of Regulation 714/2009 as proposed by COM(2016)861/2], in particular regarding tariffs, third party access services, capacity allocation and congestion management, transparency, ancillary services and secondary markets;	<i>No change</i>

663.	(b) projects undertaken in order to operate, maintain and develop the transmission system, including interconnection and connection investments;		(b) projects undertaken in order to operate, maintain and develop the transmission system, including interconnection and connection investments;	<i>No change</i>
664.	(c) energy purchases or sales necessary for the operation of the transmission system.		(c) energy purchases or sales necessary for the operation of the transmission system.	<i>No change</i>
665.	9. The compliance officer shall monitor the compliance of the transmission system operator with Article 41.		9. The compliance officer shall monitor the compliance of the transmission system operator with Article 41.	<i>No change</i>
666.	10. The compliance officer shall have access to all relevant data and to the offices of the transmission system operator and to all the information necessary for the fulfilment of his task.		10. The compliance officer shall have access to all relevant data and to the offices of the transmission system operator and to all the information necessary for the fulfilment of his task.	<i>No change</i>
667.	11. After prior approval by the regulatory authority, the Supervisory Body may dismiss the compliance officer. It shall dismiss the compliance officer for reasons of lack of independence or professional capacity upon request of the regulatory authority.		11. After prior approval by the regulatory authority, the Supervisory Body may dismiss the compliance officer. It shall dismiss the compliance officer for reasons of lack of independence or professional capacity upon request of the regulatory authority.	<i>No change</i>
668.	12. The compliance officer shall have access to the offices of the transmission system operator without prior announcement.		12. The compliance officer shall have access to the offices of the transmission system operator without prior announcement.	<i>No change</i>

669.	<p style="text-align: center;">Article 51 <i>Network development and powers to make investment decisions</i></p>			
670.	<p>1. At least every two years, transmission system operators shall submit to the regulatory authority a ten-year network development plan based on existing and forecast supply and demand after having consulted all the relevant stakeholders. That network development plan shall contain efficient measures in order to guarantee the adequacy of the system and the security of supply.</p>	<p><b>AM 144</b> 1. At least every two years, transmission system operators shall submit to the regulatory authority a ten-year network development plan based on existing and forecast supply and demand after having consulted all the relevant stakeholders. That network development plan shall contain efficient measures in order to guarantee the adequacy of the system and the security of supply. <i>The regulatory authority shall review the ten-year network development plan and approve it. Before its approval, it may require the transmission system operator to amend its ten-year network development plan. The transmission system operator shall publish the ten-year network development plan on its website.</i></p>	<p>1. At least every two years, transmission system operators shall submit to the regulatory authority a ten-year network development plan based on existing and forecast supply and demand after having consulted all the relevant stakeholders. That network development plan shall contain efficient measures in order to guarantee the adequacy of the system and the security of supply.</p>	<p><i>Provisionally agreed:</i> 1. At least every two years, transmission system operators shall submit to the regulatory authority a ten-year network development plan based on existing and forecast supply and demand after having consulted all the relevant stakeholders. That network development plan shall contain efficient measures in order to guarantee the adequacy of the system and the security of supply. <i>The transmission system operator shall publish the ten-year network development plan on its website.</i></p>
671.	<p>2. The ten-year network development plan shall in particular:</p>		<p>2. The ten-year network development plan shall in particular:</p>	<p><i>Provisionally agreed:</i> 2. The ten-year network development plan shall in particular:</p>
672.	<p>(a) indicate to market participants the main transmission infrastructure that needs to be built or upgraded over the next ten years;</p>		<p>(a) indicate to market participants the main transmission infrastructure that needs to be built or upgraded over the next ten years;</p>	<p><i>Provisionally agreed:</i> (a) indicate to market participants the main transmission infrastructure that needs to be built or upgraded over the next ten years;</p>
673.	<p>(b) contain all the investments already decided and identify new investments which have to be executed in the next three years; and</p>		<p>(b) contain all the investments already decided and identify new investments which have to be executed in the next three years; and</p>	<p><i>Provisionally agreed:</i> (b) contain all the investments already decided and identify new investments which have to be executed in the next three years; and</p>

674.	(c) provide for a time frame for all investment projects.		(c) provide for a time frame for all investment projects.	<i>Provisionally agreed:</i> (c) provide for a time frame for all investment projects.
675.	3. When elaborating the ten-year network development plan, the transmission system operator shall make reasonable assumptions about the evolution of the generation, supply, energy storage, consumption and exchanges with other countries, taking into account investment plans for regional and Union -wide networks.	<b>AM 145</b> 3. When elaborating the ten-year network development plan, the transmission system operator shall <b>fully take into account the potential of the use of demand response, energy storage facilities or other resources as an alternative to system expansion in addition to expected consumption and trade</b> with other countries <b>and</b> investment plans for regional and Union wide networks.	3. When elaborating the ten-year network development plan, the transmission system operator shall make reasonable assumptions about the evolution of the generation, supply, energy storage, consumption and exchanges with other countries, taking into account investment plans for regional and Union -wide networks.	<i>Provisionally agreed:</i> 3. When elaborating the ten-year network development plan, the transmission system operator shall <b>fully take into account the potential of the use of demand response, energy storage facilities or other resources as an alternative to system expansion in addition to expected consumption and trade</b> with other countries <b>and</b> investment plans for regional and Union wide networks.
676.	4. The regulatory authority shall consult all actual or potential system users on the ten-year network development plan in an open and transparent manner. Persons or undertakings claiming to be potential system users may be required to substantiate such claims. The regulatory authority shall publish the result of the consultation process, in particular possible needs for investments.		4. The regulatory authority shall consult all actual or potential system users on the ten-year network development plan in an open and transparent manner. Persons or undertakings claiming to be potential system users may be required to substantiate such claims. The regulatory authority shall publish the result of the consultation process, in particular possible needs for investments.	<i>Provisionally agreed:</i> 4. The regulatory authority shall consult all actual or potential system users on the ten-year network development plan in an open and transparent manner. Persons or undertakings claiming to be potential system users may be required to substantiate such claims. The regulatory authority shall publish the result of the consultation process, in particular possible needs for investments.
677.	5. The regulatory authority shall examine whether the ten-year network development plan covers all investment needs identified during the consultation process, and whether it is consistent with the non-binding Union -wide ten-year network development	<b>AM 146</b> 5. The regulatory authority shall examine whether the ten-year network development plan covers all investment needs identified during the consultation process, and whether it is consistent with the non-binding	5. The regulatory authority shall examine whether the ten-year network development plan covers all investment needs identified during the consultation process, and whether it is consistent with the non-binding Union -wide ten-year network	<i>Provisionally agreed:</i> 5. The regulatory authority shall examine whether the ten-year network development plan covers all investment needs identified during the consultation process, and whether it is consistent with the non-

	<p>plan (Union -wide network development plan) referred to in [Article 27(1)(b) of recast of Regulation 714/2009 as proposed by COM(2016)861/2]. If any doubt arises as to the consistency with the Union -wide network development plan, the regulatory authority shall consult the Agency. The regulatory authority may require the transmission system operator to amend its ten-year network development plan.</p>	<p>Union wide ten-year network development plan (Union wide network development plan) referred to in [Article 27(1)(b) of recast of Regulation 714/2009 as proposed by COM(2016)861/2]. If any doubt arises as to the consistency with the Union wide network development plan <i>or with the National Energy and Climate Plans submitted in accordance with Regulation (EU) ... [Governance Regulation]</i>, the regulatory authority shall consult the Agency. The regulatory authority may require the transmission system operator to amend its ten-year network development plan.</p>	<p>development plan ( Union -wide network development plan) referred to in [Article 27(1)(b) of recast of Regulation 714/2009 as proposed by COM(2016)861/2]. If any doubt arises as to the consistency with the Union -wide network development plan, the regulatory authority shall consult the Agency. The regulatory authority may require the transmission system operator to amend its ten-year network development plan.</p>	<p>binding Union -wide ten-year network development plan ( Union -wide network development plan) referred to in [Article 27(1)(b) of recast of Regulation 714/2009 as proposed by COM(2016)861/2]. If any doubt arises as to the consistency with the Union -wide network development plan, the regulatory authority shall consult the Agency. The regulatory authority may require the transmission system operator to amend its ten-year network development plan. <b>Competent authorities of the member States shall examine the consistency of the ten-year network development plan with the national Energy and Climate plan submitted in accordance with Regulation ... (Governance Regulation).</b></p>
678.	<p>6. The regulatory authority shall monitor and evaluate the implementation of the ten-year network development plan.</p>		<p>6. The regulatory authority shall monitor and evaluate the implementation of the ten-year network development plan.</p>	<p><i>Provisionally agreed:</i> 6. The regulatory authority shall monitor and evaluate the implementation of the ten-year network development plan.</p>
679.		<p><b>AM 147 (new) The regulatory authority shall monitor and evaluate the development of overall system flexibility and report annually on progress.</b></p>		<p><i>Provisionally agreed:</i> []</p>

680.	7. In circumstances where the transmission system operator, other than for overriding reasons beyond its control, does not execute an investment, which, under the ten-year network development plan, was to be executed in the following three years, Member States shall ensure that the regulatory authority is required to take at least one of the following measures to ensure that the investment in question is made if such investment is still relevant on the basis of the most recent ten-year network development plan:		7. In circumstances where the transmission system operator, other than for overriding reasons beyond its control, does not execute an investment, which, under the ten-year network development plan, was to be executed in the following three years, Member States shall ensure that the regulatory authority is required to take at least one of the following measures to ensure that the investment in question is made if such investment is still relevant on the basis of the most recent ten-year network development plan:	<i>Provisionally agreed:</i> 7. In circumstances where the transmission system operator, other than for overriding reasons beyond its control, does not execute an investment, which, under the ten-year network development plan, was to be executed in the following three years, Member States shall ensure that the regulatory authority is required to take at least one of the following measures to ensure that the investment in question is made if such investment is still relevant on the basis of the most recent ten-year network development plan:
681.	(a) to require the transmission system operator to execute the investments in question;		(a) to require the transmission system operator to execute the investments in question;	<i>Provisionally agreed:</i> (a) to require the transmission system operator to execute the investments in question;
682.	(b) to organise a tender procedure open to any investors for the investment in question; or		(b) to organise a tender procedure open to any investors for the investment in question; or	<i>Provisionally agreed:</i> (b) to organise a tender procedure open to any investors for the investment in question; or
683.	(c) to oblige the transmission system operator to accept a capital increase to finance the necessary investments and allow independent investors to participate in the capital.		(c) to oblige the transmission system operator to accept a capital increase to finance the necessary investments and allow independent investors to participate in the capital.	<i>Provisionally agreed:</i> (c) to oblige the transmission system operator to accept a capital increase to finance the necessary investments and allow independent investors to participate in the capital.
684.	Where the regulatory authority has made use of its powers under point (b) of the first subparagraph, it may oblige the transmission system operator to agree to one or more of the following:		Where the regulatory authority has made use of its powers under point (b) of the first subparagraph, it may oblige the transmission system operator to agree to one or more of	<i>Provisionally agreed:</i> Where the regulatory authority has made use of its powers under point (b) of the first subparagraph, it may oblige the transmission system

			the following:	operator to agree to one or more of the following:
<b>685.</b>	– financing by any third party;		– financing by any third party;	<i>Provisionally agreed:</i> – financing by any third party;
<b>686.</b>	– construction by any third party;		– construction by any third party;	<i>Provisionally agreed:</i> – construction by any third party;
<b>687.</b>	– building the new assets concerned itself;		– building the new assets concerned itself;	<i>Provisionally agreed:</i> – building the new assets concerned itself;
<b>688.</b>	– operating the new asset concerned itself.		– operating the new asset concerned itself.	<i>Provisionally agreed:</i> – operating the new asset concerned itself.
<b>689.</b>	The transmission system operator shall provide the investors with all information needed to realise the investment, shall connect new assets to the transmission network and shall generally make its best efforts to facilitate the implementation of the investment project.		The transmission system operator shall provide the investors with all information needed to realise the investment, shall connect new assets to the transmission network and shall generally make its best efforts to facilitate the implementation of the investment project.	<i>Provisionally agreed:</i> The transmission system operator shall provide the investors with all information needed to realise the investment, shall connect new assets to the transmission network and shall generally make its best efforts to facilitate the implementation of the investment project.
<b>690.</b>	The relevant financial arrangements shall be subject to approval by the regulatory authority.		The relevant financial arrangements shall be subject to approval by the regulatory authority.	<i>Provisionally agreed:</i> The relevant financial arrangements shall be subject to approval by the regulatory authority.
<b>691.</b>	8. Where the regulatory authority has made use of its powers under the first subparagraph of paragraph 7, the relevant tariff regulations shall cover the costs of the investments in question.		8. Where the regulatory authority has made use of its powers under the first subparagraph of paragraph 7, the relevant tariff regulations shall cover the costs of the investments in question.	<i>Provisionally agreed:</i> 8. Where the regulatory authority has made use of its powers under the first subparagraph of paragraph 7, the relevant tariff regulations shall cover the costs of the investments in question.

692.	<b>Section 4</b> <b>Designation and certification of transmission system operators</b>			
693.	Article 52 <b><i>Designation and certification of transmission system operators</i></b>			
694.	1. Before an undertaking is approved and designated as transmission system operator, it shall be certified according to the procedures laid down in paragraphs 4, 5, 6 of this Article and in Article 48 of [recast of Regulation 714/2009 as proposed by COM(2016)861/2].		1. Before an undertaking is approved and designated as transmission system operator, it shall be certified according to the procedures laid down in paragraphs 4, 5, 6 of this Article and in Article 48 of [recast of Regulation 714/2009 as proposed by COM(2016)861/2].	<i>No change</i>
695.	2. Undertakings which have been certified by the national regulatory authority as having complied with the requirements of Article 43 , pursuant to the certification procedure below, shall be approved and designated as transmission system operators by Member States. The designation of transmission system operators shall be notified to the Commission and published in the <i>Official Journal of the European Union</i> .		2. Undertakings which have been certified by the [] regulatory authority as having complied with the requirements of Article 43 , pursuant to the certification procedure below, shall be approved and designated as transmission system operators by Member States. The designation of transmission system operators shall be notified to the Commission and published in the <i>Official Journal of the European Union</i> .	<i>No change</i>
696.	3. Transmission system operators shall notify to the regulatory authority any planned transaction which may require a reassessment of their compliance with the requirements of Article 43.		3. Transmission system operators shall notify to the regulatory authority any planned transaction which may require a reassessment of their compliance with the requirements of Article 43.	<i>No change</i>
697.	4. Regulatory authorities shall monitor the continuing compliance of transmission system operators with the requirements of Article 43. They shall		4. Regulatory authorities shall monitor the continuing compliance of transmission system operators with the requirements of Article 43. They	<i>No change</i>

	open a certification procedure to ensure such compliance:		shall open a certification procedure to ensure such compliance:	
698.	(a) upon notification by the transmission system operator pursuant to paragraph 3;		(a) upon notification by the transmission system operator pursuant to paragraph 3;	<i>No change</i>
699.	(b) on their own initiative where they have knowledge that a planned change in rights or influence over transmission system owners or transmission system operators may lead to an infringement of Article 43, or where they have reason to believe that such an infringement may have occurred; or		(b) on their own initiative where they have knowledge that a planned change in rights or influence over transmission system owners or transmission system operators may lead to an infringement of Article 43, or where they have reason to believe that such an infringement may have occurred; or	<i>No change</i>
700.	(c) upon a reasoned request from the Commission.		(c) upon a reasoned request from the Commission.	<i>No change</i>
701.	5. The regulatory authorities shall adopt a decision on the certification of a transmission system operator within a period of four months from the date of the notification by the transmission system operator or from the date of the Commission request. After expiry of that period, the certification shall be deemed to be granted. The explicit or tacit decision of the regulatory authority shall become effective only after the conclusion of the procedure set out in paragraph 6.		5. The regulatory authorities shall adopt a decision on the certification of a transmission system operator within a period of four months from the date of the notification by the transmission system operator or from the date of the Commission request. After expiry of that period, the certification shall be deemed to be granted. The explicit or tacit decision of the regulatory authority shall become effective only after the conclusion of the procedure set out in paragraph 6.	<i>No change</i>
702.	6. The explicit or tacit decision on the certification of a transmission system operator shall be notified without delay to the Commission by the regulatory authority, together with		6. The explicit or tacit decision on the certification of a transmission system operator shall be notified without delay to the Commission by the regulatory authority, together with	<i>No change</i>

	all the relevant information with respect to that decision. The Commission shall act in accordance with the procedure laid down in [Article 48 of recast of Regulation 714/2009 as proposed by COM(2016)861/2].		with all the relevant information with respect to that decision. The Commission shall act in accordance with the procedure laid down in [Article 48 of recast of Regulation 714/2009 as proposed by COM(2016)861/2].	
703.	7. The regulatory authorities and the Commission may request from transmission system operators and undertakings performing any of the functions of generation or supply any information relevant for the fulfilment of their tasks under this Article.		7. The regulatory authorities and the Commission may request from transmission system operators and undertakings performing any of the functions of generation or supply any information relevant for the fulfilment of their tasks under this Article.	<i>No change</i>
704.	8. Regulatory authorities and the Commission shall preserve the confidentiality of commercially sensitive information.		8. Regulatory authorities and the Commission shall preserve the confidentiality of commercially sensitive information.	<i>No change</i>
705.	Article 53 <i>Certification in relation to third countries</i>			
706.	1. Where certification is requested by a transmission system owner or a transmission system operator which is controlled by a person or persons from a third country or third countries, the regulatory authority shall notify the Commission.		1. Where certification is requested by a transmission system owner or a transmission system operator which is controlled by a person or persons from a third country or third countries, the regulatory authority shall notify the Commission.	<i>No change</i>
707.	The regulatory authority shall also notify to the Commission without delay any circumstances that would result in a person or persons from a third country or third countries		The regulatory authority shall also notify to the Commission without delay any circumstances that would result in a person or persons from a third country or third countries	<i>No change</i>

	acquiring control of a transmission system or a transmission system operator.		acquiring control of a transmission system or a transmission system operator.	
708.	2. The transmission system operator shall notify to the regulatory authority any circumstances that would result in a person or persons from a third country or third countries acquiring control of the transmission system or the transmission system operator.		2. The transmission system operator shall notify to the regulatory authority any circumstances that would result in a person or persons from a third country or third countries acquiring control of the transmission system or the transmission system operator.	<i>No change</i>
709.	3. The regulatory authority shall adopt a draft decision on the certification of a transmission system operator within four months from the date of notification by the transmission system operator. It shall refuse the certification if it has not been demonstrated:		3. The regulatory authority shall adopt a draft decision on the certification of a transmission system operator within four months from the date of notification by the transmission system operator. It shall refuse the certification if it has not been demonstrated:	<i>No change</i>
710.	(a) that the entity concerned complies with the requirements of Article 43; and		(a) that the entity concerned complies with the requirements of Article 43; and	<i>No change</i>
711.	(b) to the regulatory authority or to another competent authority designated by the Member State that granting certification will not put at risk the security of energy supply of the Member State and the Union. In considering that question the regulatory authority or other competent authority so designated shall take into account:		(b) to the regulatory authority or to another competent authority designated by the Member State that granting certification will not put at risk the security of energy supply of the Member State and the Union . In considering that question the regulatory authority or other competent authority so designated shall take into account:	<i>No change</i>

712.	– the rights and obligations of the Union with respect to that third country arising under international law, including any agreement concluded with one or more third countries to which the Union is a party and which addresses the issues of security of energy supply;		– the rights and obligations of the Union with respect to that third country arising under international law, including any agreement concluded with one or more third countries to which the Union is a party and which addresses the issues of security of energy supply;	<i>No change</i>
713.	– the rights and obligations of the Member State with respect to that third country arising under agreements concluded with it, insofar as they are in compliance with Union law; and		– the rights and obligations of the Member State with respect to that third country arising under agreements concluded with it, insofar as they are in compliance with Union law; and	<i>No change</i>
714.	– other specific facts and circumstances of the case and the third country concerned.		– other specific facts and circumstances of the case and the third country concerned.	<i>No change</i>
715.	4. The regulatory authority shall notify the decision to the Commission without delay, together with all the relevant information with respect to that decision.		4. The regulatory authority shall notify the decision to the Commission without delay, together with all the relevant information with respect to that decision.	<i>No change</i>

716.	5. Member States shall provide for the regulatory authority or the designated competent authority referred to in paragraph 3(b), before the regulatory authority adopts a decision on the certification, to request an opinion from the Commission on whether:		5. Member States shall provide for the regulatory authority or the designated competent authority referred to in paragraph 3(b), before the regulatory authority adopts a decision on the certification, to request an opinion from the Commission on whether:	<i>No change</i>
717.	(a) the entity concerned complies with the requirements of Article 43; and		(a) the entity concerned complies with the requirements of Article 43; and	<i>No change</i>
718.	(b) granting certification will not put at risk the security of energy supply to the Union.		(b) granting certification will not put at risk the security of energy supply to the Union.	<i>No change</i>
719.	6. The Commission shall examine the request referred to in paragraph 5 as soon as it is received. Within a period of two months after receiving the request, it shall deliver its opinion to the national regulatory authority or, if the request was made by the designated competent authority, to that authority.		6. The Commission shall examine the request referred to in paragraph 5 as soon as it is received. Within a period of two months after receiving the request, it shall deliver its opinion to the [] regulatory authority or, if the request was made by the designated competent authority, to that authority.	<i>Provisionally agreed in TM:</i> 6. The Commission shall examine the request referred to in paragraph 5 as soon as it is received. Within a period of two months after receiving the request, it shall deliver its opinion to the regulatory authority or, if the request was made by the designated competent authority, to that authority.
720.	In preparing the opinion, the Commission may request the views of the Agency, the Member State concerned, and interested parties. In the event that the Commission makes such a request, the two-month period shall be extended by two months.		In preparing the opinion, the Commission may request the views of the Agency, the Member State concerned, and interested parties. In the event that the Commission makes such a request, the two-month period shall be extended by two months.	<i>No change</i>

721.	In the absence of an opinion by the Commission within the period referred to in the first and second subparagraphs, the Commission shall be deemed not to raise objections to the decision of the regulatory authority.		In the absence of an opinion by the Commission within the period referred to in the first and second subparagraphs, the Commission shall be deemed not to raise objections to the decision of the regulatory authority.	
722.	7. When assessing whether the control by a person or persons from a third country or third countries will put at risk the security of energy supply to the Union, the Commission shall take into account:		7. When assessing whether the control by a person or persons from a third country or third countries will put at risk the security of energy supply to the Union, the Commission shall take into account:	<i>No change</i>
723.	(a) the specific facts of the case and the third country or third countries concerned; and		(a) the specific facts of the case and the third country or third countries concerned; and	<i>No change</i>
724.	(b) the rights and obligations of the European Union with respect to that third country or third countries arising under international law, including an agreement concluded with one or more third countries to which the Union is a party and which addresses the issues of security of supply.		(b) the rights and obligations of the European Union with respect to that third country or third countries arising under international law, including an agreement concluded with one or more third countries to which the Union is a party and which addresses the issues of security of supply.	<i>No change</i>
725.	8. The national regulatory authority shall, within a period of two months after the expiry of the period referred to in paragraph 6, adopt its final decision on the certification. In adopting its final decision the national regulatory authority shall take utmost account of the Commission's opinion. In any event Member States shall have the right to refuse certification where		8. The [] regulatory authority shall, within a period of two months after the expiry of the period referred to in paragraph 6, adopt its final decision on the certification. In adopting its final decision the [] regulatory authority shall take utmost account of the Commission's opinion. In any event Member States shall have the right to refuse	<i>Provisionally agreed in TM:</i>  8. The regulatory authority shall, within a period of two months after the expiry of the period referred to in paragraph 6, adopt its final decision on the certification. In adopting its final decision the regulatory authority shall take utmost account of the Commission's

	granting certification puts at risk the Member State's security of energy supply or the security of energy supply of another Member State. Where the Member State has designated another competent authority to assess paragraph 3(b), it may require the national regulatory authority to adopt its final decision in accordance with the assessment of that competent authority. The national regulatory authority's final decision and the Commission's opinion shall be published together. Where the final decision diverges from the Commission's opinion, the Member State concerned shall provide and publish, together with that decision, the reasoning underlying such decision.		certification where granting certification puts at risk the Member State's security of energy supply or the security of energy supply of another Member State. Where the Member State has designated another competent authority to assess paragraph 3(b), it may require the [] regulatory authority to adopt its final decision in accordance with the assessment of that competent authority. The [] regulatory authority's final decision and the Commission's opinion shall be published together. Where the final decision diverges from the Commission's opinion, the Member State concerned shall provide and publish, together with that decision, the reasoning underlying such decision.	opinion. In any event Member States shall have the right to refuse certification where granting certification puts at risk the Member State's security of energy supply or the security of energy supply of another Member State. Where the Member State has designated another competent authority to assess paragraph 3(b), it may require the regulatory authority to adopt its final decision in accordance with the assessment of that competent authority. The regulatory authority's final decision and the Commission's opinion shall be published together. Where the final decision diverges from the Commission's opinion, the Member State concerned shall provide and publish, together with that decision, the reasoning underlying such decision.
726.	9. Nothing in this Article shall affect the right of Member States to exercise, in compliance with Union law, national legal controls to protect legitimate public security interests.		9. Nothing in this Article shall affect the right of Member States to exercise, in compliance with Union law, national legal controls to protect legitimate public security interests.	<i>No change</i>
727.	10. This Article, with exception of paragraph 3(a), shall also apply to Member States which are subject to a derogation under Article 66.		10. This Article, with exception of paragraph 3(a), shall also apply to Member States which are subject to a derogation under Article 66.	<i>No change</i>

728.	Article 54 <b>Ownership of energy storage facilities [] by transmission system operators</b>			
729.	1. Transmission system operators shall not be allowed to own, manage or operate energy storage facilities and shall not own directly or indirectly control assets that provide ancillary services.	<b>AM 148</b> 1. Transmission system operators shall not be allowed to own, manage or operate energy storage facilities and shall not own directly or indirectly control assets that provide ancillary services, <i>unless those facilities or assets are an integral part of the transmission system and where the national regulatory authority has granted its approval.</i>	1. Transmission system operators shall not be allowed to own, <b>develop</b> , manage or operate energy storage facilities [].	<i>Provisionally agreed:</i> 1. Transmission system operators shall not be allowed to own, <b>develop</b> , manage or operate energy storage facilities.
730.	2. By way of derogation from paragraph 1, Member States may allow transmission system operators to own, manage or operate storage facilities or assets providing non-frequency ancillary services if the following conditions are fulfilled:	<b>AM 149</b> 2. By way of derogation from paragraph 1, Member States may allow transmission system operators to own, manage or operate storage facilities or assets providing non-frequency ancillary services if <i>all of</i> the following conditions are fulfilled:	2. By way of derogation from paragraph 1, Member States may allow transmission system operators to own, <b>develop</b> , manage or operate <b>energy storage facilities which are fully integrated network components and the regulatory authority has granted its approval</b> or [], if <b>all of</b> the following conditions are fulfilled:	<i>Provisionally agreed:</i> 2. By way of derogation from paragraph 1, Member States may allow transmission system operators to own, <b>develop</b> , manage or operate <b>energy storage facilities which are fully integrated network components and the regulatory authority has granted its approval</b> or, if <b>all of</b> the following conditions are fulfilled:
731.			<b>(-a) such facilities are necessary for the transmission system operators to fulfil their obligations under this Directive for the efficient, reliable and secure operation of the transmission system and they are not used to provide balancing services and to buy or sell electricity to the wholesale markets, including balancing markets;</b>	<i>Provisionally agreed:</i> <i>(moved to para.(b), line 733, and merged)</i>  []

732.	(a) other parties, following an open and transparent tendering procedure, have not expressed their interest to own, control, manage or operate such facilities offering storage and/or non-frequency ancillary services to the transmission system operator;	<b>AM 150</b> (a) other parties, following an open and transparent tendering procedure, <b>subject to review by the national regulatory authority</b> , have not expressed their interest to own, control, manage or operate such facilities offering storage and/or non-frequency ancillary services to the transmission system operator <b>or cannot deliver these services at a reasonable cost and in a timely manner</b> ;	(a) other parties, following an open, <input type="checkbox"/> transparent <b>and non-discriminatory</b> tendering procedure, <b>subject to review and approval by the regulatory authority <input type="checkbox"/> have not been awarded with a right to own, develop, control, manage or operate such facilities <input type="checkbox"/> Regulatory authorities may draw up guidelines or procurement clauses to help transmission system operators in ensuring a fair tendering procedure</b> ; and	<i>Provisionally agreed (aligned with Articles 33(2a) and 36(2a), lines 463 and 483):</i> (a) other parties, following an open, transparent <b>and non-discriminatory</b> tendering procedure, <b>subject to review and approval by the regulatory authority have not been awarded with a right to own, develop, control, manage or operate such facilities or could not deliver these services at a reasonable cost and in a timely manner. Regulatory authorities may draw up guidelines or procurement clauses to help transmission system operators in ensuring a fair tendering procedure</b> ; and
733.	(b) such facilities or non-frequency ancillary services are necessary for the transmission system operators to fulfil their obligations under this Directive for the efficient, reliable and secure operation of the transmission system and they are not used to sell electricity to the market; and	<b>AM 151</b> (b) such facilities or non-frequency ancillary services are necessary for the transmission system operators to fulfil their obligations under this Directive for the efficient, reliable and secure operation of the transmission system, <b>in particular as an alternative to investments in new grid lines</b> , and they are not used to sell electricity to the market; and	<input type="checkbox"/>	<i>Provisionally agreed:</i> (b) such facilities or non-frequency ancillary services are necessary for the transmission system operators to fulfil their obligations under this Directive for the efficient, reliable and secure operation of the transmission system and they are not used to <b>buy or sell electricity in the electricity markets</b> ; and
734.	(c) the regulatory authority has assessed the necessity of such derogation taking into account the conditions under points (a) and (b) of this paragraph and has granted its		(c) the regulatory authority has assessed the necessity of such derogation, <b>has carried out an ex-ante review of the applicability of a tendering procedure, including the</b>	<i>Provisionally agreed:</i> (c) the regulatory authority has assessed the necessity of such derogation, <b>has carried out an ex-</b>

	approval.		conditions, [] and has granted its approval.	ante review of the applicability of a tendering procedure, including the conditions, and has granted its approval.
735.		AM 152 2a. (new) National regulatory authorities may draw up guidelines or procurement clauses to aid transmission system operators in ensuring a fair tendering procedure.		Provisionally agreed: (moved to para.(a), line 732) []
736.	3. The decision to grant derogation shall be notified to the Agency and the Commission along with relevant information about the request and the reasons for granting the derogation.		[]	Provisionally agreed: <b>3. The decision to grant derogation shall be notified to the Agency and the Commission along with relevant information about the request and the reasons for granting the derogation.</b>
737.	4. The transmission system operator shall perform at regular intervals or at least every five years a public consultation for the required storage services in order to assess the potential interest of market parties to invest in such facilities and terminate its own storage activities in case third parties can provide the service in a cost-effective manner.	AM 153 4. <i>Member States</i> shall perform at regular intervals or at least every five years a public consultation for the required storage services in order to assess the potential interest of market parties to invest in such facilities. <i>Where the public consultation indicates that third parties are able to own, develop, operate or manage such facilities, Member States shall ensure that the activities of transmission system operators in this regard are phased out.</i>	4. <b>Except for fully integrated network components, the [] regulatory authorities shall perform at regular intervals or at least every five years a public consultation for the required energy storage [] facilities in order to assess the potential interest of market parties to invest in such facilities []. Where the public consultation, as assessed by the regulatory authority, indicates that third parties are able to own, develop, operate or manage such facilities in a cost-effective manner, regulatory authorities shall ensure that transmission system operators' activities in this regard are phased-out within 24 months.</b>	<i>New compromise proposal:</i> 4. <b>Except for fully integrated network components, The regulatory authorities shall perform at regular intervals or at least every five years a public consultation for the required existing energy storage facilities in order to assess the potential interest of market parties to invest in such facilities. Where the public consultation, as assessed by the regulatory authority, indicates that third parties are able to own, develop, operate or manage such facilities in a cost-effective manner, regulatory authorities shall ensure that transmission</b>

			As part of the conditions for this procedure, regulatory authorities may allow the transmission system operators to receive reasonable compensation, in particular the residual value of the investment they made into energy storage facilities.	system operators' activities in this regard are phased-out within 24 months. As part of the conditions for this procedure, regulatory authorities may allow the transmission system operators to receive reasonable compensation, in particular the residual value of the investment they made into energy storage facilities.
738.			4a. The decision to grant derogation shall be notified to the Agency and the Commission along with relevant information about the request and the reasons for granting the derogation.	<i>Provisionally agreed:</i> <i>(moved to para.3, line 736)</i> []
739.			4b. Paragraph 4 shall not apply for the usual depreciation period of new battery storage facilities with a final investment decision until 2024.	<i>New compromise proposal:</i> <b>4b. Paragraph 4 shall not apply for the usual depreciation period of new battery storage facilities with a final investment decision until 2024 <u>which are connected to the grid at the latest two years thereafter and that are integrated into the transmission system and are solely used for the reactive instantaneous restoration of network security in case of network contingencies, if this restoration measure starts immediately and ends when regular re-dispatch can solve the issue, and if these storage are not used to buy or sell electricity in the electricity markets including balancing.</u></b>

740.	<b>Section 5</b> <b>Unbundling and transparency of accounts</b>		
741.	Article 55 <i>Right of access to accounts</i>		
742.	1. Member States or any competent authority they designate, including the regulatory authorities referred to in Article 57, shall, insofar as necessary to carry out their functions, have right of access to the accounts of electricity undertakings as set out in Article 56.		1. Member States or any competent authority they designate, including the regulatory authorities referred to in Article 57, shall, insofar as necessary to carry out their functions, have right of access to the accounts of electricity undertakings as set out in Article 56. <i>No change</i>
743.	2. Member States and any designated competent authority, including the regulatory authorities, shall preserve the confidentiality of commercially sensitive information. Member States may provide for the disclosure of such information where this is necessary in order for the competent authorities to carry out their functions.		2. Member States and any designated competent authority, including the regulatory authorities, shall preserve the confidentiality of commercially sensitive information. Member States may provide for the disclosure of such information where this is necessary in order for the competent authorities to carry out their functions. <i>No change</i>
744.	Article 56 <i>Unbundling of accounts</i>		
745.	1. Member States shall take the necessary steps to ensure that the accounts of electricity undertakings are kept in accordance with paragraphs 2 and 3.		1. Member States shall take the necessary steps to ensure that the accounts of electricity undertakings are kept in accordance with paragraphs 2 and 3. <i>No change</i>
746.	2. Electricity undertakings, whatever their system of ownership or legal form, shall draw up, submit to audit and publish their annual accounts in accordance with the rules of		2. Electricity undertakings, whatever their system of ownership or legal form, shall draw up, submit to audit and publish their annual accounts in accordance with the rules of national <i>No change</i>

	national law concerning the annual accounts of limited liability companies adopted pursuant to Directive 2013/34/EU of the European Parliament and of the Council <sup>48</sup> .		law concerning the annual accounts of limited liability companies adopted pursuant to Directive 2013/34/EU of the European Parliament and of the Council <sup>49</sup> .	
747.	Undertakings which are not legally obliged to publish their annual accounts shall keep a copy of these at the disposal of the public in their head office.		Undertakings which are not legally obliged to publish their annual accounts shall keep a copy of these at the disposal of the public in their head office.	<i>No change</i>
748.	3. Electricity undertakings shall, in their internal accounting, keep separate accounts for each of their transmission and distribution activities as they would be required to do if the activities in question were carried out by separate undertakings, with a view to avoiding discrimination, cross-subsidisation and distortion of competition. They shall also keep accounts, which may be consolidated, for other electricity activities not relating to transmission or distribution. Revenue from ownership of the transmission or distribution system shall be specified in the accounts. Where appropriate, they shall keep consolidated accounts for other, non-		3. Electricity undertakings shall, in their internal accounting, keep separate accounts for each of their transmission and distribution activities as they would be required to do if the activities in question were carried out by separate undertakings, with a view to avoiding discrimination, cross-subsidisation and distortion of competition. They shall also keep accounts, which may be consolidated, for other electricity activities not relating to transmission or distribution. Revenue from ownership of the transmission or distribution system shall be specified in the accounts. Where appropriate, they shall keep consolidated accounts	<i>No change</i>

<sup>48</sup> Directive 2013/34/EU of the European Parliament and of the Council of 26 June 2013 on the annual financial statements, consolidated financial statements and related reports of certain types of undertakings, amending Directive 2006/43/EC of the European Parliament and of the Council and repealing Council Directives 78/660/EEC and 83/349/EEC (OJ L 182, 29.6.2013, p. 19)

<sup>49</sup> Directive 2013/34/EU of the European Parliament and of the Council of 26 June 2013 on the annual financial statements, consolidated financial statements and related reports of certain types of undertakings, amending Directive 2006/43/EC of the European Parliament and of the Council and repealing Council Directives 78/660/EEC and 83/349/EEC (OJ L 182, 29.6.2013, p. 19)

	electricity activities. The internal accounts shall include a balance sheet and a profit and loss account for each activity.		for other, non-electricity activities. The internal accounts shall include a balance sheet and a profit and loss account for each activity.	
749.	4. The audit referred to in paragraph 2 shall, in particular, verify that the obligation to avoid discrimination and cross-subsidies referred to in paragraph 3 is respected.		4. The audit referred to in paragraph 2 shall, in particular, verify that the obligation to avoid discrimination and cross-subsidies referred to in paragraph 3 is respected.	<i>No change</i>
750.	<b>CHAPTER VII NATIONAL REGULATORY AUTHORITIES</b>			
751.	Article 57 <i>Designation and independence of regulatory authorities</i>			
752.	1. Each Member State shall designate a single national regulatory authority at national level.		1. Each Member State shall designate a single [] regulatory authority at national level.	<i>Provisionally agreed in TM:</i> 1. Each Member State shall designate a single regulatory authority at national level.
753.	2. Paragraph 1 shall be without prejudice to the designation of other regulatory authorities at regional level within Member States, provided that there is one senior representative for representation and contact purposes at Union level within the Board of Regulators of the Agency in accordance with Article 22(1) of [recast of Regulation 713/2009 as proposed by COM(2016)863/2].		2. Paragraph 1 shall be without prejudice to the designation of other regulatory authorities at regional level within Member States, provided that there is one senior representative for representation and contact purposes at Union level within the Board of Regulators of the Agency in accordance with Article 22(1) of [recast of Regulation 713/2009 as proposed by COM(2016)863/2].	<i>No change</i>
754.	3. By way of derogation from paragraph 1, a Member State may designate regulatory authorities for small systems on a geographically separate region whose consumption, in 2008, accounted for less than 3 % of the total consumption of the Member		3. By way of derogation from paragraph 1, a Member State may designate regulatory authorities for small systems on a geographically separate region whose consumption, in 2008, accounted for less than 3 % of the total consumption of the	<i>No change</i>

	State of which it is part. This derogation shall be without prejudice to the appointment of one senior representative for representation and contact purposes at Union level within the Board of Regulators of the Agency in compliance with [Article 22 (1) of recast of Regulation 713/2009 as proposed by COM(2016)863/2].		Member State of which it is part. This derogation shall be without prejudice to the appointment of one senior representative for representation and contact purposes at Union level within the Board of Regulators of the Agency in compliance with [Article 22 (1) of recast of Regulation 713/2009 as proposed by COM(2016)863/2].	
755.	4. Member States shall guarantee the independence of the regulatory authority and shall ensure that it exercises its powers impartially and transparently. For this purpose, Member States shall ensure that, when carrying out the regulatory tasks conferred upon it by this Directive and related legislation, the regulatory authority:		4. Member States shall guarantee the independence of the regulatory authority and shall ensure that it exercises its powers impartially and transparently. For this purpose, Member States shall ensure that, when carrying out the regulatory tasks conferred upon it by this Directive and related legislation, the regulatory authority:	<i>No change</i>
756.	(a) is legally distinct and functionally independent from any other public or private entity;		(a) is legally distinct and functionally independent from any other public or private entity;	<i>No change</i>
757.	(b) ensures that its staff and the persons responsible for its management:		(b) ensures that its staff and the persons responsible for its management:	<i>No change</i>
758.	(i) act independently from any market interest; and		(i) act independently from any market interest; and	<i>No change</i>
759.	(ii) do not seek or take direct instructions from any government or other public or private entity when carrying out the regulatory tasks. This requirement is without prejudice to close cooperation, as appropriate, with other relevant national authorities or to		(ii) do not seek or take direct instructions from any government or other public or private entity when carrying out the regulatory tasks. This requirement is without prejudice to close cooperation, as appropriate, with other relevant national	<i>No change</i>

	general policy guidelines issued by the government not related to the regulatory powers and duties under Article 59.		authorities or to general policy guidelines issued by the government not related to the regulatory powers and duties under Article 59.	
760.	5. In order to protect the independence of the regulatory authority, Member States shall in particular ensure that:		5. In order to protect the independence of the regulatory authority, Member States shall in particular ensure that:	<i>No change</i>
761.	(a) the regulatory authority can take autonomous decisions, independently from any political body, and has separate annual budget allocations, with autonomy in the implementation of the allocated budget, and adequate human and financial resources to carry out its duties; and	<b>AM 154</b> (a) the regulatory authority can take autonomous decisions, independently from any political body;	(a) the regulatory authority can take autonomous decisions, independently from any political body, and has separate annual budget allocations, with autonomy in the implementation of the allocated budget, and adequate human and financial resources to carry out its duties; and	<i>Provisionally agreed in TM:</i> (a) the regulatory authority can take autonomous decisions, independently from any political body; <b><u>(aa) the regulatory authority has all the necessary human and financial resources it needs to carry out its duties and powers in an effective and efficient manner;</u></b> <b><u>(ab) the regulatory authority has a separate annual budget allocations with autonomy in the implementation of the allocated budget; and</u></b>
762.	(b) the members of the board of the regulatory authority or, in the absence of a board, the regulatory authority's top management are appointed for a fixed term of five up to seven years, renewable once;		(b) the members of the board of the regulatory authority or, in the absence of a board, the regulatory authority's top management are appointed for a fixed term of five up to seven years, renewable once;	<i>No change</i>
763.		<b>AM 155</b> <b><i>(ba) (new) the regulatory authority draws up a draft budget covering the regulatory tasks conferred upon it by this Directive and by related legislative acts, in order to provide</i></b>		<i>Provisionally agreed in the TM (covered in line 761)</i> []

		<i>the regulatory authority with the human and financial resources it needs to carry out its duties and powers in an effective and efficient manner;</i>		
764.		<b>AM 156</b> <i>(bb) (new) the ex-post control of a regulatory authority's annual accounts is performed by an independent auditor;</i>		<i>Provisionally agreed in TM:</i> <b><u>(ba) Member States may provide for an ex-post control of a regulatory authority's annual accounts performed by an independent auditor;</u></b>
765.	(c) the members of the board of the regulatory authority or, in the absence of a board, the regulatory authority's top management are appointed based on objective, transparent and published criteria, in an independent and impartial procedure, which ensures that the candidates have the necessary skills and experience for any relevant position in the national regulatory authority and that parliamentary hearings are held;		(c) the members of the board of the regulatory authority or, in the absence of a board, the regulatory authority's top management are appointed based on objective, transparent and published criteria, in an independent and impartial procedure, which ensures that the candidates have the necessary skills and experience for any relevant position in the []regulatory authority [];	<i>Provisionally agreed in TM:</i> (c) the members of the board of the regulatory authority or, in the absence of a board, the regulatory authority's top management are appointed based on objective, transparent and published criteria, in an independent and impartial procedure, which ensures that the candidates have the necessary skills and experience for any relevant position in the regulatory authority;
766.	(d) conflict of interest provisions are in place and confidentiality obligations extend beyond the end of the mandate of the members of the board of the regulatory authority or, in the absence of a board, the regulatory authority's top management in the national regulatory authority;		(d) conflict of interest provisions are in place and confidentiality obligations extend beyond the end of the mandate of the members of the board of the regulatory authority or, in the absence of a board, the regulatory authority's top management in the []regulatory authority;	<i>Provisionally agreed in TM:</i> d) conflict of interest provisions are in place and confidentiality obligations extend beyond the end of the mandate of the members of the board of the regulatory authority or, in the absence of a board, the regulatory authority's top management in the regulatory authority;

767.	(e) the members of the board of the regulatory authority or, in the absence of a board, the regulatory authority's top management can be dismissed only based on transparent criteria in place.		(e) the members of the board of the regulatory authority or, in the absence of a board, the regulatory authority's top management can be dismissed only based on transparent criteria in place.	<i>No change</i>
768.	In regard to point (b) of the first subparagraph, Member States shall ensure an appropriate rotation scheme for the board or the top management. The members of the board or, in the absence of a board, members of the top management may be relieved from office during their term only if they no longer fulfil the conditions set out in this Article or have been guilty of misconduct under national law.		In regard to point (b) of the first subparagraph, Member States shall ensure an appropriate rotation scheme for the board or the top management. The members of the board or, in the absence of a board, members of the top management may be relieved from office during their term only if they no longer fulfil the conditions set out in this Article or have been guilty of misconduct under national law.	<i>No change</i>
769.		<b>AM 157</b> <i>5a. (new) By ... [three years after the date of entry into force of this Directive] and every three years thereafter, the Commission shall present a report to the European Parliament and the Council on national authorities' compliance with the principle of independence, pursuant to this Article.</i>		<i>Provisionally agreed in TM:</i> <u><i>5a. (new) By ... [three years after the date of entry into force of this Directive] and every four years thereafter, the Commission shall present a report to the European Parliament and the Council on national authorities' compliance with the principle of independence, pursuant to this Article.</i></u>
770.	Article 58 <b>General objectives of the regulatory authority</b>			
771.	In carrying out the regulatory tasks specified in this Directive, the regulatory authority shall take all reasonable measures in pursuit of the following objectives within the framework of their duties and powers		In carrying out the regulatory tasks specified in this Directive, the regulatory authority shall take all reasonable measures in pursuit of the following objectives within the framework of their duties and powers	<i>Provisionally agreed in TM:</i> In carrying out the regulatory tasks specified in this Directive, the regulatory authority shall take all reasonable measures in pursuit of the following objectives within the

	as laid down in Article 59, in close consultation with other relevant national authorities including competition authorities and authorities from neighbouring countries, including third countries as appropriate, and without prejudice to their competencies:		as laid down in Article 59, in close consultation with other relevant national authorities including competition authorities and authorities, <b>including regulatory authorities</b> , from neighbouring countries, including third countries as appropriate, and without prejudice to their competencies:	framework of their duties and powers as laid down in Article 59, in close consultation with other relevant national authorities including competition authorities and authorities, <b>including regulatory authorities</b> , from neighbouring countries, including third countries as appropriate, and without prejudice to their competencies:
772.	(a) promoting, in close cooperation with the Agency, regulatory authorities of other Member States and the Commission, a competitive, flexible, secure and environmentally sustainable internal market in electricity within the Union, and effective market opening for all customers and suppliers in the Union and ensuring appropriate conditions for the effective and reliable operation of electricity networks, taking into account long-term objectives;		(a) promoting, in close cooperation with the Agency, regulatory authorities of other Member States and the Commission, a competitive, flexible, secure and environmentally sustainable internal market in electricity within the Union, and effective market opening for all customers and suppliers in the Union and ensuring appropriate conditions for the effective and reliable operation of electricity networks, taking into account long-term objectives;	<i>No change</i>
773.	(b) developing competitive and properly functioning regional cross-border markets within the Union in view of the achievement of the objectives referred to in point (a);		(b) developing competitive and properly functioning regional cross-border markets within the Union in view of the achievement of the objectives referred to in point (a);	<i>No change</i>
774.	(c) eliminating restrictions on trade in electricity between Member States, including developing appropriate		(c) eliminating restrictions on trade in electricity between Member States, including developing	<i>No change</i>

	cross-border transmission capacities to meet demand and enhancing the integration of national markets which may facilitate electricity flows across the Union;		appropriate cross-border transmission capacities to meet demand and enhancing the integration of national markets which may facilitate electricity flows across the Union;	
775.	(d) helping to achieve, in the most cost-effective way, the development of secure, reliable and efficient non-discriminatory systems that are consumer oriented, and promoting system adequacy and, in line with general energy policy objectives, energy efficiency as well as the integration of large and small-scale production of electricity from renewable energy sources and distributed generation in both transmission and distribution networks and in facilitating their operation in relation to other energy networks of gas or heat;		(d) helping to achieve, in the most cost-effective way, the development of secure, reliable and efficient non-discriminatory systems that are consumer oriented, and promoting system adequacy and, in line with general energy policy objectives, energy efficiency as well as the integration of large and small-scale production of electricity from renewable energy sources and distributed generation in both transmission and distribution networks and in facilitating their operation in relation to other energy networks of gas or heat;	<i>No change</i>
776.	(e) facilitating access to the network for new generation capacity and energy storage facilities, in particular removing barriers that could prevent access for new market entrants and of electricity from renewable energy sources;		(e) facilitating access to the network for new generation capacity and energy storage facilities, in particular removing barriers that could prevent access for new market entrants and of electricity from renewable energy sources;	<i>No change</i>
777.	(f) ensuring that system operators and system users are granted appropriate incentives, in both the short and the long term, to increase efficiencies, especially energy		(f) ensuring that system operators and system users are granted appropriate incentives, in both the short and the long term, to increase efficiencies, especially energy	<i>No change</i>

	efficiency, in system performance and foster market integration;		efficiency, in system performance and foster market integration;	
778.	(g) ensuring that customers benefit through the efficient functioning of their national market, promoting effective competition and helping to ensure consumer protection;	<b>AM 158</b> (g) ensuring that customers benefit through the efficient functioning of their national market <i>and their participation therein is not restricted</i> , promoting effective competition and <i>to guarantee</i> consumer protection <i>in close cooperation with relevant consumer protection authorities</i> ;	(g) ensuring that customers benefit through the efficient functioning of their national market, promoting effective competition and helping to ensure consumer protection;	<i>Provisionally agreed at the TM:</i> g) ensuring that customers benefit through the efficient functioning of their national market, promoting effective competition and helping to ensure <b>a high level of consumer protection in close cooperation with relevant consumer protection authorities</b> ;
779.	(h) helping to achieve high standards of universal and public service in electricity supply, contributing to the protection of vulnerable customers and contributing to the compatibility of necessary data exchange processes for customer switching.		(h) helping to achieve high standards of universal and public service in electricity supply, contributing to the protection of vulnerable customers and contributing to the compatibility of necessary data exchange processes for customer switching.	<i>No change</i>
780.	Article 59 <b><i>Duties and powers of the regulatory authority</i></b>			
781.	1. The regulatory authority shall have the following duties:		1. The regulatory authority shall have the following duties:	<i>No change</i>
782.	(a) fixing or approving, in accordance with transparent criteria, transmission or distribution tariffs and their methodologies;		(a) fixing or approving, in accordance with transparent criteria, transmission or distribution tariffs <b>or</b> their methodologies;	<i>New compromise proposal:</i> (a) fixing or approving, in accordance with transparent criteria, transmission or distribution tariffs <b>or their methodologies or both.</b>
783.	(b) ensuring compliance of transmission and distribution system operators and, where relevant, system owners, as well as of any electricity undertakings and other market participants, with their obligations		(b) ensuring compliance of transmission and distribution system operators and, where relevant, system owners, as well as of any electricity undertakings and other market participants, with their obligations	<i>New compromise proposal:</i> (b) ensuring compliance of transmission and distribution system operators and, where relevant, system owners, as well as of any electricity undertakings and other

<p>under this Directive, the [recast of Regulation 714/2009 as proposed by COM(2016)861/2], the network codes adopted pursuant to Article 54 and Article 55 of [recast of Regulation 714/2009 as proposed by COM(2016)861/2], and the guidelines adopted pursuant to Article 57 of [recast of Regulation 714/2009 as proposed by COM(2016)861/2] and other relevant Union legislation, including as regards cross-border issues;</p>		<p>under this Directive , the [recast of Regulation 714/2009 as proposed by COM(2016)861/2], the network codes adopted pursuant to Article 54 and Article 55 of [recast of Regulation 714/2009 as proposed by COM(2016)861/2], and the guidelines adopted pursuant to Article 57 of [recast of Regulation 714/2009 as proposed by COM(2016)861/2]and other relevant Union legislation, including as regards cross-border issues;</p>	<p>market participants, with their obligations under this Directive , the [recast of Regulation 714/2009 as proposed by COM(2016)861/2], the network codes adopted pursuant to Article 54 and Article 55 of [recast of Regulation 714/2009 as proposed by COM(2016)861/2], and the guidelines adopted pursuant to Article 57 of [recast of Regulation 714/2009 as proposed by COM(2016)861/2]and other relevant Union legislation, including as regards cross-border issues, <b><u>and decisions of the Agency;</u></b>  <b><u>(ba) in close coordination with the other regulatory authorities, ensuring compliance of ENTSO-E and the EU DSO entity with their obligations under this Directive , the [recast of Regulation 714/2009 as proposed by COM(2016)861/2], the network codes adopted pursuant to Article 54 and Article 55 of [recast of Regulation 714/2009 as proposed by COM(2016)861/2], and the guidelines adopted pursuant to Article 57 of [recast of Regulation 714/2009 as proposed by COM(2016)861/2] and other relevant Union legislation, including as regards cross-border issues, and decisions of the Agency and jointly identify non-</u></b></p>
--	--	--	---

			<b><u>compliance of ENTSO-E and the EU DSO entity with their respective obligations;</u></b>
784.	(c) approving products and procurement process for non-frequency ancillary services;		(c) approving products and procurement process for non-frequency ancillary services; <i>No change</i>
785.	(d) implementing the network codes and Guidelines adopted pursuant to Articles 54 to 57 of the [recast of Regulation 714/2009 as proposed by COM(2016)861/2] through national measures or, where so required, coordinated regional or Union-wide measures ;		(d) implementing the network codes and Guidelines adopted pursuant to Articles 54 to 57 of the [recast of Regulation 714/2009 as proposed by COM(2016)861/2] through national measures or, where so required, coordinated regional or Union-wide measures ; <i>No change</i>
786.	(e) cooperating in regard to cross-border issues with the regulatory authority or authorities of the Member States concerned and with the Agency, in particular through participation in the work of the Agency's Board of Regulators pursuant to Article 22 of [recast of Regulation 713/2009 as proposed by COM(2016)863/2];		(e) cooperating in regard to cross-border issues with the regulatory authority or authorities of the Member States concerned and with the Agency , in particular through participation in the work of the Agency's Board of Regulators pursuant to Article 22 of [recast of Regulation 713/2009 as proposed by COM(2016)863/2]; <i>No change</i>
787.	(f) complying with, and implementing, any relevant legally binding decisions of the Agency and of the Commission;		(f) complying with, and implementing, any relevant legally binding decisions of the Agency and of the Commission; <i>No change</i>
788.	(g) ensuring that interconnector capacities are made available to the utmost extent pursuant to Article 14 of [recast of Regulation 714/2009 as proposed by COM(2016)861/2];		(g) ensuring that <b>transmission system operators, make available</b> interconnector capacities [] to the utmost extent pursuant to Article 14 of [recast of Regulation 714/2009 as proposed by COM(2016)861/2]; <i>Provisionally agreed in TM:</i> (g) ensuring that <b>transmission system operators, make available</b> interconnector capacities to the utmost extent pursuant to Article 14 of [recast of Regulation 714/2009 as proposed by COM(2016)861/2];

789.	(h) reporting annually on its activity and the fulfilment of its duties to the relevant authorities of the Member States, the Agency and the Commission. Such reports shall cover the steps taken and the results obtained as regards each of the tasks listed in this Article;		(h) reporting annually on its activity and the fulfilment of its duties to the relevant authorities of the Member States, the Agency and the Commission. Such reports shall cover the steps taken and the results obtained as regards each of the tasks listed in this Article;	<i>No change</i>
790.	(i) ensuring that there are no cross-subsidies between transmission, distribution, and supply activities;		(i) ensuring that there are no cross-subsidies between transmission, distribution, and supply activities;	<p><i>New compromise proposal:</i></p> <p>(i) ensuring that there are no cross-subsidies between transmission, distribution, and supply activities <b><u>or other electricity and non-electricity activities;</u></b></p> <p><b><u>(i)(a) allowing transmission or distribution system operators to perform activities other than those provided for in this Directive and in Regulation (EU) ... [Recast of Regulation 714/2009 as proposed by COM 2016 861/2] where such activities are necessary for the transmission or distribution system operators to fulfil their obligations under this Directive or Regulation (EU) ... [Recast of Regulation 714/2009 as proposed by COM 2016 861/2] for the efficient, reliable and secure operation of the transmission or distribution system. This is without prejudice to the right of transmission or distribution system operators to own, develop, manage or operate networks other than electricity networks ;</u></b></p>

791.	(j) monitoring investment plans of the transmission system operators, and providing in its annual report an assessment of the investment plans of the transmission system operators as regards their consistency with the Union -wide network development plan referred to in Article 27(1)(b) of the [recast of Regulation 714/2009 as proposed by COM(2016)861/2]; such assessment may include recommendations to amend those investment plans;		(j) monitoring investment plans of the transmission system operators, and providing in its annual report an assessment of the investment plans of the transmission system operators as regards their consistency with the Union -wide network development plan referred to in Article 27(1)(b) of the [recast of Regulation 714/2009 as proposed by COM(2016)861/2]; such assessment may include recommendations to amend those investment plans;	<i>No change</i>
792.	(k) measuring the performance of the transmission system operators and distribution system operators in relation to the development of a smart grid that promotes energy efficiency and the integration of energy from renewable sources based on a limited set of Union-wide indicators, and publish a national report every 2 years, including recommendations for improvement where necessary;		(k) <input type="checkbox"/> <b>assessing</b> the performance of the transmission system operators and distribution system operators in relation to the development of a smart grid that promotes energy efficiency and the integration of energy from renewable sources <input type="checkbox"/> , and publish a national report every <input type="checkbox"/> <b>4</b> years, including recommendations <input type="checkbox"/>	<i>Provisionally agreed in TM (corresponding recital 60a, line 81):</i> (k) <b><i>monitoring and assessing</i></b> the performance of the transmission system operators and distribution system operators in relation to the development of a smart grid that promotes energy efficiency and the integration of energy from renewable sources <b><i>based on a limited set of indicators</i></b> , and publish a national report every <b><i>4 two</i></b> years, including recommendations;
793.	(l) setting or approving standards and requirements for quality of service and supply or contributing thereto together with other competent authorities and monitoring compliance with and reviewing the past performance of network security and reliability rules;		(l) setting or approving standards and requirements for quality of service and supply or contributing thereto together with other competent authorities and monitoring compliance with and reviewing the past performance of network security and reliability rules ;	<i>No change</i>

794.	(m) monitoring the level of transparency, including of wholesale prices, and ensuring compliance of electricity undertakings with transparency obligations;		(m) monitoring the level of transparency, including of wholesale prices, and ensuring compliance of electricity undertakings with transparency obligations;	<i>No change</i>
795.	(n) monitoring the level and effectiveness of market opening and competition at wholesale and retail levels, including on electricity exchanges, prices for household customers including prepayment systems, switching rates, disconnection rates, charges for and the execution of maintenance services, and complaints by household customers, as well as any distortion or restriction of competition, including providing any relevant information, and bringing any relevant cases to the relevant competition authorities;	<b>AM 159</b> (n) monitoring the level and effectiveness of market opening and competition at wholesale and retail levels, including on electricity exchanges, prices for household customers including prepayment systems, <b><i>impact of dynamic price contracts and of the use of smart meter</i></b> , switching rates, disconnection rates, charges for and the execution of maintenance services, <b><i>the relationship between household and wholesale prices, the evolution of grid tariffs and levies</i></b> and complaints by household customers, as well as any distortion or restriction of competition, including providing any relevant information, and bringing any relevant cases to the relevant competition authorities;	(n) monitoring the level and effectiveness of market opening and competition at wholesale and retail levels, including on electricity exchanges, prices for household customers including prepayment systems, switching rates, disconnection rates, charges for and the execution of maintenance services, and complaints by household customers, as well as any distortion or restriction of competition, including providing any relevant information, and bringing any relevant cases to the relevant competition authorities;	<i>Provisionally agreed in TM:</i> (n) monitoring the level and effectiveness of market opening and competition at wholesale and retail levels, including on electricity exchanges, prices for household customers including prepayment systems, <b><i>impact of dynamic price contracts and of the use of smart meter</i></b> , switching rates, disconnection rates, charges for and the execution of maintenance services, <b><i>the relationship between household and wholesale prices, the evolution of grid tariffs and levies</i></b> and complaints by household customers, as well as any distortion or restriction of competition, including providing any relevant information, and bringing any relevant cases to the relevant competition authorities;
796.	(o) monitoring the occurrence of restrictive contractual practices, including exclusivity clauses which may prevent large non-household customers from contracting simultaneously with more than one supplier or restrict their choice to do so, and, where appropriate, informing	<b>AM 160</b> (o) monitoring the occurrence of restrictive contractual practices, including exclusivity clauses which may prevent customers from contracting simultaneously with more than one supplier or restrict their choice to do so, and, where	(o) monitoring the occurrence of restrictive contractual practices, including exclusivity clauses which may prevent large non-household customers from contracting simultaneously with more than one supplier or restrict their choice to do so, and, where appropriate, informing	<i>Provisionally agreed in TM:</i> (o) monitoring the occurrence of restrictive contractual practices, including exclusivity clauses which may prevent <del>non-household</del> customers from contracting simultaneously with more than one supplier or restrict their choice to do

	the national competition authorities of such practices;	appropriate, informing the national competition authorities of such practices;	the national competition authorities of such practices;	so, and, where appropriate, informing the national competition authorities of such practices;
797.		<b>AM 161</b> <i>(oa) (new) monitoring and reporting on consumer participation, and the availability and potential of flexibility, in the energy system;</i>		<i>Provisionally agreed in TM (content covered by AM 159 and line 652 of the Regulation (subject to agreement)):</i> 
798.	(p) monitoring the time taken by transmission and distribution system operators to make connections and repairs;		(p) monitoring the time taken by transmission and distribution system operators to make connections and repairs;	<i>No change</i>
799.	(q) helping to ensure, together with other relevant authorities, that the consumer protection measures are effective and enforced;	<b>AM 162</b> (q) helping to ensure, together with other relevant authorities, that the <i>new and existing</i> consumer protection measures, <i>including for active customers</i> , are effective and enforced; <i>monitoring the removal of unjustified obstacles and restrictions to the development of self-consumption and local energy communities;</i>	(q) helping to ensure, together with other relevant authorities, that the consumer protection measures are effective and enforced;	<i>Provisionally agreed in TM: (AM 162 partly covered in line 807):</i> (q) helping to ensure, together with other relevant authorities, that the consumer protection measures are effective and enforced;
800.	(r) publishing recommendations, at least annually, in relation to compliance of supply prices with Article 5 , and providing these to the competition authorities, where appropriate;		(r) publishing recommendations, at least annually, in relation to compliance of supply prices with Article 5 , and providing these to the competition authorities, where appropriate;	<i>No change</i>
801.	(s) ensuring access to customer consumption data, the provision, for optional use, of an easily understandable harmonised format at national level for consumption data, and prompt access for all customers to	<b>AM 163</b> (s) ensuring <i>non-discriminatory</i> access to customer consumption data, the provision, for optional use, of an easily understandable harmonised format at national level for	(s) ensuring access to customer consumption data, the provision, for optional use, of an easily understandable harmonised format at national level for consumption data, and prompt access for all customers	<i>Provisionally agreed in TM:</i> (s) ensuring <i>non-discriminatory</i> access to customer consumption data, the provision, for optional use, of an easily understandable harmonised format at national level

	such data pursuant to Articles 23 and 24 ;	consumption data, and prompt access for all customers to such data pursuant to Articles 23 and 24 ;	to such data pursuant to Articles 23 and 24 ;	for consumption data, and prompt access for all customers to such data pursuant to Articles 23 and 24 ;
802.	(t) monitoring the implementation of rules relating to the roles and responsibilities of transmission system operators, distribution system operators, suppliers and customers and other market parties pursuant to [recast of Regulation 714/2009 as proposed by COM(2016)861/2]		(t) monitoring the implementation of rules relating to the roles and responsibilities of transmission system operators, distribution system operators, suppliers and customers and other market parties pursuant to [recast of Regulation 714/2009 as proposed by COM(2016)861/2;	<i>No change</i>
803.	(u) monitoring investment in generation and storage capacities in relation to security of supply;		(u) monitoring investment in generation and storage capacities in relation to security of supply;	<i>No change</i>
804.	(v) monitoring technical cooperation between Union and third-country transmission system operators;		(v) monitoring technical cooperation between Union and third-country transmission system operators;	<i>No change</i>
805.	(w) contributing to the compatibility of data exchange processes for the most important market processes at regional level.		(w) contributing to the compatibility of data exchange processes for the most important market processes at regional level.	<i>No change</i>
806.	(x) monitoring the availability of comparison websites, including comparison tools that fulfil the criteria set out in Article 14 and Annex I.	<b>AM 164</b> (x) monitoring the availability of comparison <b>tools</b> , including comparison <b>websites, apps and other interactive means</b> , that fulfil the criteria set out in Article 14.	(x) monitoring the availability of comparison <b>tools</b> [] that fulfil the criteria set out in Article 14 [].	<i>Provisionally agreed in TM:</i> (x) monitoring the availability of comparison <b>tools</b> that fulfil the criteria set out in Article 14.
807.			<b>(xa) monitoring the development of energy communities established in accordance with Article 16.</b>	<i>Provisionally agreed at the TM:</i> <b>(xa) monitoring the removal of unjustified obstacles and restrictions to the development of self-consumption and citizens energy communities.</b>

<b>808.</b>	2. Where a Member State has so provided, the monitoring duties set out in paragraph 1 may be carried out by other authorities than the regulatory authority. In such a case, the information resulting from such monitoring shall be made available to the regulatory authority as soon as possible.		2. Where a Member State has so provided, the monitoring duties set out in paragraph 1 may be carried out by other authorities than the regulatory authority. In such a case, the information resulting from such monitoring shall be made available to the regulatory authority as soon as possible.	<i>No change</i>
<b>809.</b>	While preserving their independence, without prejudice to their own specific competencies and consistent with the principles of better regulation, the regulatory authority shall, as appropriate, consult transmission system operators and, as appropriate, closely cooperate with other relevant national authorities when carrying out the duties set out in paragraph 1.		While preserving their independence, without prejudice to their own specific competencies and consistent with the principles of better regulation, the regulatory authority shall, as appropriate, consult transmission system operators and, as appropriate, closely cooperate with other relevant national authorities when carrying out the duties set out in paragraph 1.	<i>No change</i>
<b>810.</b>	Any approvals given by a regulatory authority or the Agency under this Directive are without prejudice to any duly justified future use of its powers by the regulatory authority under this Article or to any penalties imposed by other relevant authorities or the Commission.		Any approvals given by a regulatory authority or the Agency under this Directive are without prejudice to any duly justified future use of its powers by the regulatory authority under this Article or to any penalties imposed by other relevant authorities or the Commission.	<i>No change</i>
<b>811.</b>	3. Member States shall ensure that regulatory authorities are granted the powers enabling them to carry out the duties referred to in this Article in an efficient and expeditious manner. For this purpose, the regulatory authority		3. Member States shall ensure that regulatory authorities are granted the powers enabling them to carry out the duties referred to in this Article in an efficient and expeditious manner. For this purpose,	<i>No change</i>

	shall have at least the following powers:		the regulatory authority shall have at least the following powers:	
812.	(a) to issue binding decisions on electricity undertakings;		(a) to issue binding decisions on electricity undertakings;	<i>No change</i>
813.	(b) to carry out investigations into the functioning of the electricity markets, and to decide upon and impose any necessary and proportionate measures to promote effective competition and ensure the proper functioning of the market. Where appropriate, the regulatory authority shall also have the power to cooperate with the national competition authority and the financial market regulators or the Commission in conducting an investigation relating to competition law;		(b) to carry out investigations into the functioning of the electricity markets, and to decide upon and impose any necessary and proportionate measures to promote effective competition and ensure the proper functioning of the market. Where appropriate, the regulatory authority shall also have the power to cooperate with the national competition authority and the financial market regulators or the Commission in conducting an investigation relating to competition law;	<i>No change</i>
814.	(c) to require any information from electricity undertakings relevant for the fulfilment of its tasks, including the justification for any refusal to grant third-party access, and any information on measures necessary to reinforce the network;		(c) to require any information from electricity undertakings relevant for the fulfilment of its tasks, including the justification for any refusal to grant third-party access, and any information on measures necessary to reinforce the network;	<i>No change</i>
815.	(d) to impose effective, proportionate and dissuasive penalties on electricity undertakings not complying with their obligations under this Directive or any relevant legally binding decisions of the regulatory authority or of the Agency, or to propose that a competent court impose such penalties. This shall include the	<b>AM 165</b> (d) <i>at its own initiative or upon request from the Agency to enforce its binding decisions</i> , to impose effective, proportionate and dissuasive penalties on electricity undertakings, <i>ENTSO of Electricity or regional coordination centres</i> , not complying with their obligations	(d) to impose effective, proportionate and dissuasive penalties on electricity undertakings not complying with their obligations under this Directive or any relevant legally binding decisions of the regulatory authority or of the Agency, or to propose that a competent court impose such	<i>Provisionally agreed in TM:</i> (d) to impose effective, proportionate and dissuasive penalties on electricity undertakings not complying with their obligations under this Directive or any relevant legally binding decisions of the regulatory authority or of the Agency, or to propose that a

	power to impose or propose the imposition of penalties of up to 10 % of the annual turnover of the transmission system operator on the transmission system operator or of up to 10 % of the annual turnover of the vertically integrated undertaking on the vertically integrated undertaking, as the case may be, for non-compliance with their respective obligations pursuant to this Directive; and	under this Directive, <i>Regulation (EU) ... [recast of Regulation 714/2009 as proposed by COM (2016) 861/2]</i> , or any relevant legally binding decisions of the regulatory authority or of the Agency, or to propose that a competent court impose such penalties. This shall include the power to impose or propose the imposition of penalties of up to 10 % of the annual turnover of the transmission system operator on the transmission system operator or of up to 10 % of the annual turnover of the vertically integrated undertaking on the vertically integrated undertaking, as the case may be, for non-compliance with their respective obligations pursuant to this Directive; and	penalties. This shall include the power to impose or propose the imposition of penalties of up to 10 % of the annual turnover of the transmission system operator on the transmission system operator or of up to 10 % of the annual turnover of the vertically integrated undertaking on the vertically integrated undertaking, as the case may be, for non-compliance with their respective obligations pursuant to this Directive; and	competent court impose such penalties. This shall include the power to impose or propose the imposition of penalties of up to 10 % of the annual turnover of the transmission system operator on the transmission system operator or of up to 10 % of the annual turnover of the vertically integrated undertaking on the vertically integrated undertaking, as the case may be, for non-compliance with their respective obligations pursuant to this Directive; and
816.	(e) appropriate rights of investigations and relevant powers of instructions for dispute settlement under Article 60 (2) and (3).		(e) appropriate rights of investigations and relevant powers of instructions for dispute settlement under Article 60 (2) and (3).	(e) appropriate rights of investigations and relevant powers of instructions for dispute settlement under Article 60 (2) and (3).  <i>New compromise proposal:</i> <b><u>(3a) The regulatory authority located in the Member State where the ENTSO-E or the EU DSO entity has its seat shall have the power to impose effective, proportionate and dissuasive penalties on these entities not complying with their obligations under this Directive, Regulation</u></b>

				<b><u>(EU) [recast of Regulation 714/2009 as proposed by COM (2016) 861/2] or any relevant legally binding decisions of the regulatory authority or of the Agency, or to propose that a competent court imposes such penalties.</u></b>
817.	4. In addition to the duties conferred upon it under paragraph 1 and 3 of this Article, when an independent system operator has been designated under Article 44 , the regulatory authority shall:		4. In addition to the duties conferred upon it under paragraph 1 and 3 of this Article, when an independent system operator has been designated under Article 44 , the regulatory authority shall:	<i>No change</i>
818.	(a) monitor the transmission system owner's and the independent system operator's compliance with their obligations under this Article, and issue penalties for non-compliance in accordance with paragraph 3 (d);		(a) monitor the transmission system owner's and the independent system operator's compliance with their obligations under this Article, and issue penalties for non-compliance in accordance with paragraph 3 (d);	<i>No change</i>
819.	(b) monitor the relations and communications between the independent system operator and the transmission system owner so as to ensure compliance of the independent system operator with its obligations, and in particular approve contracts and act as a dispute settlement authority between the independent system operator and the transmission system owner in respect of any complaint submitted by either party pursuant to paragraph 11;		(b) monitor the relations and communications between the independent system operator and the transmission system owner so as to ensure compliance of the independent system operator with its obligations, and in particular approve contracts and act as a dispute settlement authority between the independent system operator and the transmission system owner in respect of any complaint submitted by either party pursuant to paragraph 11;	<i>No change</i>

820.	(c) without prejudice to the procedure under Article 442)(c), for the first ten-year network development plan, approve the investments planning and the multi-annual network development plan presented at least every two years by the independent system operator;		(c) without prejudice to the procedure under Article 44(2)(c), for the first ten-year network development plan, approve the investments planning and the multi-annual network development plan presented at least every two years by the independent system operator;	<i>No change</i>
821.	(d) ensure that network access tariffs collected by the independent system operator include remuneration for the network owner or network owners, which provides for adequate remuneration of the network assets and of any new investments made therein, provided they are economically and efficiently incurred;		(d) ensure that network access tariffs collected by the independent system operator include remuneration for the network owner or network owners, which provides for adequate remuneration of the network assets and of any new investments made therein, provided they are economically and efficiently incurred;	<i>No change</i>
822.	(e) have the powers to carry out inspections, including unannounced inspections, at the premises of transmission system owner and independent system operator; and		(e) have the powers to carry out inspections, including unannounced inspections, at the premises of transmission system owner and independent system operator; and	<i>No change</i>
823.	(f) monitor the use of congestion charges collected by the independent system operator in accordance with [Article 17(2) of recast of Regulation 714/2009 as proposed by COM(2016)861/2].		(f) monitor the use of congestion charges collected by the independent system operator in accordance with [Article 17(2) of recast of Regulation 714/2009 as proposed by COM(2016)861/2].	<i>No change</i>
824.	5. In addition to the duties and powers conferred on it under paragraphs 1 and 3 4 of this Article, when a transmission system operator has been designated in accordance with Section 3 of Chapter VI, the		5. In addition to the duties and powers conferred on it under paragraphs 1 and 3 of this Article, when a transmission system operator has been designated in accordance with Section 3 of Chapter VI, the	<i>No change</i>

	regulatory authority shall be granted at least the following duties and powers:		regulatory authority shall be granted at least the following duties and powers:	
825.	(a) to issue penalties in accordance with paragraph 3 (d) for discriminatory behaviour in favour of the vertically integrated undertaking;		(a) to issue penalties in accordance with paragraph 3 (d) for discriminatory behaviour in favour of the vertically integrated undertaking;	<i>No change</i>
826.	(b) to monitor communications between the transmission system operator and the vertically integrated undertaking so as to ensure compliance of the transmission system operator with its obligations;		(b) to monitor communications between the transmission system operator and the vertically integrated undertaking so as to ensure compliance of the transmission system operator with its obligations;	<i>No change</i>
827.	(c) to act as dispute settlement authority between the vertically integrated undertaking and the transmission system operator in respect of any complaint submitted pursuant to Article 60(2);		(c) to act as dispute settlement authority between the vertically integrated undertaking and the transmission system operator in respect of any complaint submitted pursuant to Article 60(2);	<i>No change</i>
828.	(d) to monitor commercial and financial relations including loans between the vertically integrated undertaking and the transmission system operator;		(d) to monitor commercial and financial relations including loans between the vertically integrated undertaking and the transmission system operator;	<i>No change</i>
829.	(e) to approve all commercial and financial agreements between the vertically integrated undertaking and the transmission system operator on the condition that they comply with market conditions;		(e) to approve all commercial and financial agreements between the vertically integrated undertaking and the transmission system operator on the condition that they comply with market conditions;	<i>No change</i>
830.	(f) to request justification from the vertically integrated undertaking when notified by the compliance officer in accordance with Article 50(4). Such justification shall, in particular, include evidence to the end that no		(f) to request justification from the vertically integrated undertaking when notified by the compliance officer in accordance with Article 50(4). Such justification shall, in particular, include evidence to the	<i>No change</i>

	discriminatory behaviour to the advantage of the vertically integrated undertaking has occurred;		end that no discriminatory behaviour to the advantage of the vertically integrated undertaking has occurred;	
831.	(g) to carry out inspections, including unannounced ones, on the premises of the vertically integrated undertaking and the transmission system operator; and		(g) to carry out inspections, including unannounced ones, on the premises of the vertically integrated undertaking and the transmission system operator; and	<i>No change</i>
832.	(h) to assign all or specific tasks of the transmission system operator to an independent system operator appointed in accordance with Article 44 in case of a persistent breach by the transmission system operator of its obligations under this Directive, in particular in case of repeated discriminatory behaviour to the benefit of the vertically integrated undertaking.		(h) to assign all or specific tasks of the transmission system operator to an independent system operator appointed in accordance with Article 44 in case of a persistent breach by the transmission system operator of its obligations under this Directive, in particular in case of repeated discriminatory behaviour to the benefit of the vertically integrated undertaking.	<i>No change</i>
833.	6. The regulatory authorities shall, except in cases where the Agency is competent to fix and approve the terms and conditions or methodologies for the implementation of network codes and guidelines under Chapter VII of [recast of Regulation 714/2009 as proposed by COM(2016)861/2] pursuant to Article 5(2) of [recast of Regulation 713/2009 as proposed by COM(2016)863/2] because of their coordinated nature, be responsible for fixing or approving sufficiently in advance of their entry into force at least the national methodologies used to calculate or establish the terms and		6. The regulatory authorities shall, except in cases where the Agency is competent to fix and approve the terms and conditions or methodologies for the implementation of network codes and guidelines under Chapter VII of [recast of Regulation 714/2009 as proposed by COM(2016)861/2] pursuant to Article 5(2) of [recast of Regulation 713/2009 as proposed by COM(2016)863/2] because of their coordinated nature, be responsible for fixing or approving sufficiently in advance of their entry into force at least the national methodologies used	<i>No change</i>

	conditions for:		to calculate or establish the terms and conditions for:	
834.	(a) connection and access to national networks, including transmission and distribution tariffs or their methodologies. Those tariffs or methodologies shall allow the necessary investments in the networks to be carried out in a manner allowing those investments to ensure the viability of the networks;		(a) connection and access to national networks, including transmission and distribution tariffs or their methodologies. Those tariffs or methodologies shall allow the necessary investments in the networks to be carried out in a manner allowing those investments to ensure the viability of the networks;	<i>No change</i>
835.	(b) the provision of ancillary services which shall be performed in the most economic manner possible and provide appropriate incentives for network users to balance their input and off-takes. The ancillary services shall be provided in a fair and non-discriminatory manner and be based on objective criteria; and		(b) the provision of ancillary services which shall be performed in the most economic manner possible and provide appropriate incentives for network users to balance their input and off-takes. The ancillary services shall be provided in a fair and non-discriminatory manner and be based on objective criteria; and	<i>No change</i>
836.	(c) access to cross-border infrastructures, including the procedures for the allocation of capacity and congestion management.		(c) access to cross-border infrastructures, including the procedures for the allocation of capacity and congestion management.	<i>No change</i>
837.	7. The methodologies or the terms and conditions referred to in paragraph 6 shall be published.		7. The methodologies or the terms and conditions referred to in paragraph 6 shall be published.	<i>No change</i>
838.	8. With a view to increasing transparency in the market and provide to all interested parties all necessary information, decisions or proposals for a decision concerning transmission and	<b>AM 166</b> 8. With a view to increasing transparency in the market and provide to all interested parties all necessary information, decisions or	8. With a view to increasing transparency in the market and provide to all interested parties all necessary information, decisions or proposals for a decision concerning	<i>Provisionally agreed in TM:</i> 8. With a view to increasing transparency in the market and provide to all interested parties all necessary information, decisions or

	distribution tariffs as referred in Article 60(3), regulatory authorities shall make available to market parties the detailed methodology and underlying costs used for the calculation of the relevant network tariffs.	proposals for a decision concerning transmission and distribution tariffs as referred in Article 60(3), regulatory authorities shall make available to market parties the detailed methodology and underlying costs used for the calculation of the relevant network tariffs <i>by taking into account the investment cost, added value of distributed generation, flexibility, digitalisation, demand response, storage and use of the networks by system users including active customers and other factors.</i>	transmission and distribution tariffs as referred in Article 60(3), regulatory authorities shall make available to market parties the detailed methodology and underlying costs used for the calculation of the relevant network tariffs, <b>subject to applicable rule on confidentiality.</b>	proposals for a decision concerning transmission and distribution tariffs as referred in Article 60(3), regulatory authorities shall make available to market parties the detailed methodology and underlying costs used for the calculation of the relevant network tariffs, <b><u>while preserving the confidentiality of commercially sensitive information.</u></b>
839.	9. The regulatory authorities shall monitor congestion management of national electricity systems including interconnectors, and the implementation of congestion management rules. To that end, transmission system operators or market operators shall submit their congestion management rules, including capacity allocation, to the national regulatory authorities. National regulatory authorities may request amendments to those rules.		9. The regulatory authorities shall monitor congestion management of national electricity systems including interconnectors, and the implementation of congestion management rules. To that end, transmission system operators or market operators shall submit their congestion management rules, including capacity allocation, to the national regulatory authorities. National regulatory authorities may request amendments to those rules.	<i>No change</i>
840.	Article 60 <b><i>Decisions and complaints</i></b>			
841.	1. Regulatory authorities shall have the authority to require transmission and distribution system operators, if necessary, to modify the terms and conditions, including tariffs		1. Regulatory authorities shall have the authority to require transmission and distribution system operators, if necessary, to modify the terms and conditions, including	<i>No change</i>

<p>or methodologies referred to Article 59, to ensure that they are proportionate and applied in a non-discriminatory manner, in line with Article 16 of [recast of Regulation 714/2009 as proposed by COM(2016)861/2]. In the event of delay in the fixing of transmission and distribution tariffs, regulatory authorities shall have the power to fix or approve provisional transmission and distribution tariffs or methodologies and to decide on the appropriate compensatory measures if the final transmission and distribution tariffs or methodologies deviate from those provisional tariffs or methodologies.</p>		<p>tariffs or methodologies referred to Article 59, to ensure that they are proportionate and applied in a non-discriminatory manner, in line with Article 16 of [recast of Regulation 714/2009 as proposed by COM(2016)861/2]. In the event of delay in the fixing of transmission and distribution tariffs, regulatory authorities shall have the power to fix or approve provisional transmission and distribution tariffs or methodologies and to decide on the appropriate compensatory measures if the final transmission and distribution tariffs or methodologies deviate from those provisional tariffs or methodologies.</p>	
<p><b>842.</b> 2. Any party having a complaint against a transmission or distribution system operator in relation to that operator's obligations under this Directive may refer the complaint to the regulatory authority which, acting as dispute settlement authority, shall issue a decision within a period of two months after receipt of the complaint. That period may be extended by two months where additional information is sought by the regulatory authority. That extended period may be further extended with the agreement of the complainant. The regulatory authority's decision shall have binding effect unless and until overruled on</p>		<p>2. Any party having a complaint against a transmission or distribution system operator in relation to that operator's obligations under this Directive may refer the complaint to the regulatory authority which, acting as dispute settlement authority, shall issue a decision within a period of two months after receipt of the complaint. That period may be extended by two months where additional information is sought by the regulatory authority. That extended period may be further extended with the agreement of the complainant. The regulatory authority's decision shall have</p>	<p><i>No change</i></p>

	appeal.		binding effect unless and until overruled on appeal.	
843.	3. Any party who is affected and who has a right to complain concerning a decision on methodologies taken pursuant to Article 59 or, where the regulatory authority has a duty to consult, concerning the proposed tariffs or methodologies, may, at the latest within two months, or a shorter time period as provided by Member States, following publication of the decision or proposal for a decision, submit a complaint for review. Such a complaint shall not have suspensive effect.		3. Any party who is affected and who has a right to complain concerning a decision on methodologies taken pursuant to Article 59 or, where the regulatory authority has a duty to consult, concerning the proposed tariffs or methodologies, may, at the latest within two months, or a shorter time period as provided by Member States, following publication of the decision or proposal for a decision, submit a complaint for review. Such a complaint shall not have suspensive effect.	<i>No change</i>
844.	4. Member States shall create appropriate and efficient mechanisms for regulation, control and transparency so as to avoid any abuse of a dominant position, in particular to the detriment of consumers, and any predatory behaviour. Those mechanisms shall take account of the provisions of the Treaty, and in particular Article 102 thereof.		4. Member States shall create appropriate and efficient mechanisms for regulation, control and transparency so as to avoid any abuse of a dominant position, in particular to the detriment of consumers, and any predatory behaviour. Those mechanisms shall take account of the provisions of the Treaty, and in particular Article 102 thereof.	<i>No change</i>
845.	5. Member States shall ensure that the appropriate measures are taken, including administrative action or criminal proceedings in conformity with their national law, against the natural or legal persons responsible where confidentiality rules imposed by		5. Member States shall ensure that the appropriate measures are taken, including administrative action or criminal proceedings in conformity with their national law, against the natural or legal persons responsible where confidentiality	<i>No change</i>

	this Directive have not been respected.		rules imposed by this Directive have not been respected.	
846.	6. Complaints referred to in paragraphs 2 and 3 shall be without prejudice to the exercise of rights of appeal under Union or national law.		6. Complaints referred to in paragraphs 2 and 3 shall be without prejudice to the exercise of rights of appeal under Union or national law.	<i>No change</i>
847.	7. Decisions taken by regulatory authorities shall be fully reasoned and justified to allow for judicial review. The decisions shall be available to the public while preserving the confidentiality of commercially sensitive information.		7. Decisions taken by regulatory authorities shall be fully reasoned and justified to allow for judicial review. The decisions shall be available to the public while preserving the confidentiality of commercially sensitive information.	<i>No change</i>
848.	8. Member States shall ensure that suitable mechanisms exist at national level under which a party affected by a decision of a regulatory authority has a right of appeal to a body independent of the parties involved and of any government.		8. Member States shall ensure that suitable mechanisms exist at national level under which a party affected by a decision of a regulatory authority has a right of appeal to a body independent of the parties involved and of any government.	<i>No change</i>
849.	Article 61 <i>Regional cooperation between regulators on cross-border issues</i>			
850.	1. Regulatory authorities shall closely consult and cooperate with each other, in particular within the Agency, and shall provide each other and the Agency with any information necessary for the fulfilment of their tasks under this Directive. In respect of the information exchanged, the receiving authority shall ensure the same level of confidentiality as that required of the originating authority.		1. Regulatory authorities shall closely consult and cooperate with each other, in particular within the Agency, and shall provide each other and the Agency with any information necessary for the fulfilment of their tasks under this Directive. In respect of the information exchanged, the receiving authority shall ensure the same level of confidentiality as that required of the originating authority.	<i>No change</i>

851.	2. Regulatory authorities shall cooperate at least at a regional level to:		2. Regulatory authorities shall cooperate at least at a regional level to:	<i>No change</i>
852.	(a) foster the creation of operational arrangements in order to enable an optimal management of the network, promote joint electricity exchanges and the allocation of cross-border capacity, and to enable an adequate level of interconnection capacity, including through new interconnection, within the region and between regions to allow for development of effective competition and improvement of security of supply, without discriminating between supply undertakings in different Member States;		(a) foster the creation of operational arrangements in order to enable an optimal management of the network, promote joint electricity exchanges and the allocation of cross-border capacity, and to enable an adequate level of interconnection capacity, including through new interconnection, within the region and between regions to allow for development of effective competition and improvement of security of supply, without discriminating between supply undertakings in different Member States;	<i>No change</i>
853.	(b) coordinate the joint oversight of entities performing functions at regional level;		(b) coordinate the joint oversight of entities performing functions at regional level;	<i>No change</i>
854.	(c) coordinate, in cooperation with other involved authorities, the joint oversight of national, regional and European-wide adequacy assessments;		(c) coordinate, in cooperation with other involved authorities, the joint oversight of national, regional and European-wide adequacy assessments;	<i>No change</i>
855.	(d) coordinate the development of all network codes and Guidelines for the relevant transmission system operators and other market actors ; and		(d) coordinate the development of all network codes and Guidelines for the relevant transmission system operators and other market actors ; and	<i>No change</i>
856.	(e) coordinate the development of the rules governing the management of congestion.		(e) coordinate the development of the rules governing the management of congestion.	<i>No change</i>

857.	3. National regulatory authorities shall have the right to enter into cooperative arrangements with each other to foster regulatory cooperation.		3. National regulatory authorities shall have the right to enter into cooperative arrangements with each other to foster regulatory cooperation.	<i>No change</i>
858.	4. The actions referred to in paragraph 2 shall be carried out, as appropriate, in close consultation with other relevant national authorities and without prejudice to their specific competencies.		4. The actions referred to in paragraph 2 shall be carried out, as appropriate, in close consultation with other relevant national authorities and without prejudice to their specific competencies.	<i>No change</i>
859.	5. The Commission is empowered to adopt delegated acts in accordance with Article 67 to establish guidelines on the extent of the duties of the regulatory authorities to cooperate with each other and with the Agency.		5. The Commission is empowered to adopt <input type="checkbox"/> <b>implementing acts</b> in accordance with Article <input type="checkbox"/> 68 to establish guidelines on the extent of the duties of the regulatory authorities to cooperate with each other and with the Agency.	<i>Maintain Council GA</i>

860.	Article 62 <b><i>Duties and powers of regulatory authorities with respect to [] Regional Security Coordinators Coordination Centres</i></b>		
861.		AM 167 <b>Article 62 – title</b> Duties and powers of regulatory authorities with respect to regional <b><i>coordination</i></b> centres	<i>Provisionally agreed in TM:</i> Duties and powers of regulatory authorities with respect to regional <b><i>coordination</i></b> centres
862.	1. The regional regulatory authorities of the geographical area where a regional operational centre is established shall, in close coordination with each other:	AM 168 1. The regional regulatory authorities of the geographical area where a regional <b><i>coordination</i></b> centre is established shall, in close coordination with each other:	<i>Provisionally agreed in TM:</i> 1. The regional regulatory authorities of the <b><i>system operation region</i></b> where a <b><i>Regional Security Coordinators Coordination Centres</i></b> is established shall, in close coordination with each other:
863.	(a) approve the statutes and rules of procedure;	AM 169 (a) approve the <b><i>proposal for the establishment of regional coordination centres in accordance with Article 32(1) of Regulation (EU) ... [recast of Regulation 714/2009 as proposed by COM (2016) 861/2]</i></b> ;	<i>Provisionally agreed in TM:</i> (a)approve the <b><i>proposal for the establishment of Regional Security Coordinators in accordance with Article 32(1) of Regulation (EU)</i></b> ;
864.	(b) approve the annual budget;		<i>Provisionally agreed in TM (following Article 30 of the electricity Regulation):</i> <b><u>(b) approve the costs related to the activities of the Regional Coordination Centres, that shall be borne by the transmission system operators and taken into account in the calculation of tariffs, only if they are reasonable and appropriate;</u></b>

865.	(c) approve the cooperative decision-making process;	<b>AM 170</b> (c) approve the cooperative <i>processes</i> ;	(c) approve the cooperative decision-making process;	<i>Provisionally agreed at the TM:</i> (c) approve the cooperative decision-making process;
866.	(d) assess if the regional operational centre has the appropriate competences, resources and impartiality to carry out independently the functions and tasks assigned to it, including security, liability and contingency arrangements;	<b>AM 171</b> (d) <i>ensure that</i> if the regional <i>coordination</i> centre has the appropriate competences, resources and impartiality to carry out independently the functions and tasks assigned to it, including security, liability and contingency arrangements;	<b>(d)[] proposing jointly with other regulatory authorities of a system operation region about possible additional tasks and additional decision-making powers to be assigned to the Regional Security Coordinators by the Member States of the system operation region [];</b>	<i>Provisionally agreed at the TM (aligned with Article 42 of the electricity Regulation):</i>  <b><u>(d) ensure that the Regional Coordination Centres are equipped with all the human, technical, physical and financial resources necessary for fulfilling their obligations under this Directive and carrying out their tasks independently and impartially;</u></b>  <i>New compromise proposal:</i>  <b>(da) proposing jointly with other regulatory authorities of a system operation region about possible additional tasks and additional <del>decision-making</del> powers to be assigned to the Regional Security <del>Coordinators</del> <u>Coordination Centres</u> by the Member States of the system operation region;</b>

867.	(e) ensure its compliance with the obligations under this Directive and other relevant Union legislation, notably as regards cross-border issues;		(e) ensure its compliance with the obligations under this Directive and other relevant Union legislation, notably as regards cross-border issues;	<i>New compromise proposal:</i> <b><u>(e) ensure compliance with the obligations under this Directive and other relevant Union legislation, notably as regards cross-border issues and jointly identify non-compliance of the Regional Coordination Centres with their respective obligations;</u></b>
868.	(f) monitor the performance of their functions and report annually to the Agency in this respect.		(f) monitor the performance of <input type="checkbox"/> <b>system coordination</b> and report annually to the Agency in this respect.	<i>Provisionally agreed in TM:</i> f) monitor the performance of <b>system coordination</b> and report annually to the Agency in this respect <b>in accordance with Art. 43 of the Regulation.</b>
869.	2. Member States shall ensure that regulatory authorities are granted the powers enabling them to carry out the duties referred to in paragraph 1 in an efficient and expeditious manner. For this purpose, the regulatory authorities shall have at least the following powers:		2. Member States shall ensure that regulatory authorities are granted the powers enabling them to carry out the duties referred to in paragraph 1 in an efficient and expeditious manner. For this purpose, the regulatory authorities shall have at least the following powers:	<i>No change</i>
870.	(a) to request information from regional operational centres;	<b>AM 172</b> (a) to request information from regional <i>coordination</i> centres;	(a) to request information from <b>Regional <input type="checkbox"/> Security Coordinators</b> ;	<i>Provisionally agreed in TM:</i> (a) to request information from <b>Regional <u>Coordination Centres</u></b> ;
871.	(b) to carry out inspections, including unannounced inspections, at the premises of regional operational centres;	<b>AM 173</b> (b) to carry out inspections, including unannounced inspections, at the premises of regional <i>coordination</i> centres;	(b) to carry out inspections, including unannounced inspections, at the premises of <input type="checkbox"/> <b>Regional Security Coordinators</b> ;	<i>Provisionally agreed at the TM:</i> (b) to carry out inspections, including unannounced inspections, at the premises of <b>Regional <u>Coordination Centres</u></b> ;

872.	(c) to issue joint binding decisions on regional operational centres.	<b>AM 174</b> (c) to issue joint binding decisions on regional <i>coordination</i> centres.	(c) to issue joint binding decisions <b>relevant for the improvement of coordination</b> on <input type="checkbox"/> <b>Regional Security Coordinators</b> .	<i>Provisionally agreed at the TM:</i> (c) to issue joint binding decisions on regional <i>coordination</i> centres.  <i>New compromise proposal:</i> <b><u>(2a) The regulatory authority located in the Member State where the Regional Coordination Centre has its seat shall have the power to impose effective, proportionate and dissuasive penalties on these entities not complying with its obligations under this Directive, Regulation (EU) [recast of Regulation 714/2009 as proposed by COM (2016) 861/2] or any relevant legally binding decisions of the regulatory authority or of the Agency, or to propose that a competent court imposes such penalties.</u></b>
873.		<b>AM 175</b> <i>(ca) (new) to handle complaints against regional coordination centres in relation to their obligations under Union law.</i>		<i>Provisionally agreed in TM:</i> <input type="checkbox"/>
874.		<b>AM 176</b> <i>(cb) (new) Regulatory authorities shall cooperate and consult with each other and with the Agency, and shall provide each other and the</i>		<i>Provisionally agreed in TM:</i> <input type="checkbox"/>

		<i>Agency with any information necessary for the fulfilment of their tasks under this Article.</i>		
875.	Article 63 <b><i>Compliance with the network codes and guidelines</i></b>			
876.	1. Any regulatory authority and the Commission may request the opinion of the Agency on the compliance of a decision taken by a regulatory authority with the network codes and guidelines referred to in this Directive or in Chapter VII of [recast of Regulation 714/2009 as proposed by COM(2016)861/2] .		1. Any regulatory authority and the Commission may request the opinion of the Agency on the compliance of a decision taken by a regulatory authority with the network codes and guidelines referred to in this Directive or in Chapter VII of [recast of Regulation 714/2009 as proposed by COM(2016)861/2] .	<i>No change</i>
877.	2. The Agency shall provide its opinion to the regulatory authority which has requested it or to the Commission, respectively, and to the regulatory authority which has taken the decision in question within three months from the date of receipt of the request.		2. The Agency shall provide its opinion to the regulatory authority which has requested it or to the Commission, respectively, and to the regulatory authority which has taken the decision in question within three months from the date of receipt of the request.	<i>No change</i>
878.	3. Where the regulatory authority which has taken the decision does not comply with the Agency's opinion within four months from the date of receipt of that opinion, the Agency shall inform the Commission accordingly.		3. Where the regulatory authority which has taken the decision does not comply with the Agency's opinion within four months from the date of receipt of that opinion, the Agency shall inform the Commission accordingly.	<i>No change</i>

879.	4. Any regulatory authority may inform the Commission where it considers that a decision relevant for cross-border trade taken by another regulatory authority does not comply with the network codes and guidelines referred to in this Directive or in Chapter VII of [recast of Regulation 714/2009 as proposed by COM(2016)861/2] within two months from the date of that decision.		4. Any regulatory authority may inform the Commission where it considers that a decision relevant for cross-border trade taken by another regulatory authority does not comply with the network codes and guidelines referred to in this Directive or in Chapter VII of [recast of Regulation 714/2009 as proposed by COM(2016)861/2] within two months from the date of that decision.	<i>No change</i>
880.	5. Where the Commission, within two months after having been informed by the Agency in accordance with paragraph 3, or by a regulatory authority in accordance with paragraph 4, or on its own initiative, within three months from the date of the decision, finds that the decision of a regulatory authority raises serious doubts as to its compatibility with the network codes and guidelines referred to in this Directive or in Chapter VII of [recast of Regulation 714/2009 as proposed by COM(2016)861/2] , the Commission may decide to examine the case further. In such a case, it shall invite the regulatory authority and the parties to the proceedings before the regulatory authority to submit observations.		5. Where the Commission, within two months after having been informed by the Agency in accordance with paragraph 3, or by a regulatory authority in accordance with paragraph 4, or on its own initiative, within three months from the date of the decision, finds that the decision of a regulatory authority raises serious doubts as to its compatibility with the network codes and guidelines referred to in this Directive or in Chapter VII of [recast of Regulation 714/2009 as proposed by COM(2016)861/2] , the Commission may decide to examine the case further. In such a case, it shall invite the regulatory authority and the parties to the proceedings before the regulatory authority to submit observations.	<i>No change</i>

881.	6. Where the Commission takes a decision to examine the case further, it shall, within four months of the date of such decision, issue a final decision:		6. Where the Commission takes a decision to examine the case further, it shall, within four months of the date of such decision, issue a final decision:	<i>No change</i>
882.	(a) not to raise objections against the decision of the regulatory authority; or		(a) not to raise objections against the decision of the regulatory authority; or	<i>No change</i>
883.	(b) to require the regulatory authority concerned to withdraw its decision on the basis that the network codes and guidelines have not been complied with.		(b) to require the regulatory authority concerned to withdraw its decision on the basis that the network codes and guidelines have not been complied with.	<i>No change</i>
884.	7. Where the Commission has not taken a decision to examine the case further or a final decision within the time-limits set in paragraphs 5 and 6 respectively, it shall be deemed not to have raised objections to the decision of the regulatory authority.		7. Where the Commission has not taken a decision to examine the case further or a final decision within the time-limits set in paragraphs 5 and 6 respectively, it shall be deemed not to have raised objections to the decision of the regulatory authority.	<i>No change</i>
885.	8. The regulatory authority shall comply with the Commission decision to withdraw their decision within a period of two months and shall inform the Commission accordingly.		8. The regulatory authority shall comply with the Commission decision to withdraw their decision within a period of two months and shall inform the Commission accordingly.	<i>No change</i>
886.	9. The Commission is empowered to adopt delegated acts in accordance with Article 67 to establish guidelines setting out the details of the procedure to be followed for the application of this Article.		9. The Commission is empowered to adopt <b>¶</b> implementing acts in accordance with Article <b>¶ 68</b> to establish guidelines setting out the details of the procedure to be followed for the application of this Article.	<i>Maintain Council GA</i>

887.	Article 64 <i>Record keeping</i>		
888.	1. Member States shall require supply undertakings to keep at the disposal of the national authorities, including the national regulatory authority, the national competition authorities and the Commission, for the fulfilment of their tasks, for at least five years, the relevant data relating to all transactions in electricity supply contracts and electricity derivatives with wholesale customers and transmission system operators		1. Member States shall require supply undertakings to keep at the disposal of the national authorities, including the [] regulatory authority, the national competition authorities and the Commission, for the fulfilment of their tasks, for at least five years, the relevant data relating to all transactions in electricity supply contracts and electricity derivatives with wholesale customers and transmission system operators.  <i>Maintain Council GA</i>
889.	2. The data shall include details on the characteristics of the relevant transactions such as duration, delivery and settlement rules, the quantity, the dates and times of execution and the transaction prices and means of identifying the wholesale customer concerned, as well as specified details of all unsettled electricity supply contracts and electricity derivatives.		2. The data shall include details on the characteristics of the relevant transactions such as duration, delivery and settlement rules, the quantity, the dates and times of execution and the transaction prices and means of identifying the wholesale customer concerned, as well as specified details of all unsettled electricity supply contracts and electricity derivatives.  <i>No change</i>
890.	3. The regulatory authority may decide to make available to market participants elements of that information provided that commercially sensitive information on individual market players or individual transactions is not released. This paragraph shall not apply to information about financial instruments which fall within the scope of Directive 2004/39/EC.		3. The regulatory authority may decide to make available to market participants elements of that information provided that commercially sensitive information on individual market players or individual transactions is not released. This paragraph shall not apply to information about financial instruments which fall within the scope of Directive 2004/39/EC.  <i>No change</i>

891.	4. The provisions of this Article shall not create additional obligations towards the authorities referred to in paragraph 1 for entities falling within the scope of Directive 2004/39/EC.		4. The provisions of this Article shall not create additional obligations towards the authorities referred to in paragraph 1 for entities falling within the scope of Directive 2004/39/EC.	<i>No change</i>
892.	5. In the event that the authorities referred to in paragraph 1 need access to data kept by entities falling within the scope of Directive 2004/39/EC, the authorities responsible under that Directive shall provide them with the required data.		5. In the event that the authorities referred to in paragraph 1 need access to data kept by entities falling within the scope of Directive 2004/39/EC, the authorities responsible under that Directive shall provide them with the required data.	<i>No change</i>

893.	<b>CHAPTER VIII FINAL PROVISIONS</b>		
894.	Article 65 <i>Level playing field</i>		
895.	1. Measures that the Member States may take pursuant to this Directive in order to ensure a level playing field shall be compatible with the Treaty, notably Article 36 thereof, and with Union law.		1. Measures that the Member States may take pursuant to this Directive in order to ensure a level playing field shall be compatible with the Treaty, notably Article 36 thereof, and with Union law. <i>No change</i>
896.	2. The measures referred to in paragraph 1 shall be proportionate, non-discriminatory and transparent. Those measures may be put into effect only following the notification to and approval by the Commission.		2. The measures referred to in paragraph 1 shall be proportionate, non-discriminatory and transparent. Those measures may be put into effect only following the notification to and approval by the Commission. <i>No change</i>
897.	3. The Commission shall act on the notification referred to in paragraph 2 within two months of the receipt of the notification. That period shall begin on the day following receipt of the complete information. In the event that the Commission has not acted within that two-month period, it shall be deemed not to have raised objections to the notified measures.		3. The Commission shall act on the notification referred to in paragraph 2 within two months of the receipt of the notification. That period shall begin on the day following receipt of the complete information. In the event that the Commission has not acted within that two-month period, it shall be deemed not to have raised objections to the notified measures. <i>No change</i>

898.	Article 66 <i>Derogations</i>		
899.	<p>1. Member States which can demonstrate that there are substantial problems for the operation of their small isolated systems, may apply for derogations from the relevant provisions of Chapters IV, V and VI as well as articles 4, 6, 7 and 8. The Commission shall inform the Member States of those applications before taking a decision, taking into account respect for confidentiality. That decision shall be published in the <i>Official Journal of the European Union</i>.</p>		<p>1. Member States which can demonstrate that there are substantial problems for the operation of their small <b>connected systems and small isolated systems</b>, may apply for derogations from the relevant provisions of Chapters IV, V and VI as well as articles <b>7 and 8</b>; <b>small isolated systems may also apply for a derogation from articles 4, 5 and 6.</b> The Commission shall inform the Member States of those applications before taking a decision, taking into account respect for confidentiality. <b>For small connected systems and small isolated systems, the derogation shall be limited in time and subject to conditions aiming at increased competition and integration with the internal market and ensuring that they do not hamper the transition towards renewable energies. For outermost regions within the meaning of Article 349 of TFEU, that cannot be interconnected with the European energy market, the derogation shall not be limited in time and shall be subject to conditions aimed at ensuring that the derogation does not hamper the transition towards renewable energies.</b> That decision shall be</p> <p><i>New compromise proposal:</i>  <b>1(a)</b> Member States which can demonstrate that there are substantial problems for the operation of their small <b>connected systems and small isolated systems</b>, may apply for derogations from the relevant provisions of Chapters IV, V and VI as well as articles 7 and 8; <b>small isolated systems and France for the purpose of paragraph 2a, may also apply for a derogation from articles 4, 5 and 6.</b> The Commission shall inform the Member States of those applications before taking a decision, taking into account respect for confidentiality.</p> <p><b>(b) Derogations granted by the Commission referred to in paragraph 1(a), shall be limited in time and subject to conditions aiming at increased competition and integration with the internal market and ensuring that they do not hamper the transition towards renewable energies, increased flexibility, storage, electro-mobility and demand response.</b> For outermost regions within the meaning of Article 349 of TFEU, that cannot be interconnected with</p>

			published in the <i>Official Journal of the European Union</i> .	<b>the European energy market, the derogation shall not be limited in time and shall be subject to conditions aimed at ensuring that the derogation does not hamper the transition towards renewable energies.</b> That decision shall be published in the <i>Official Journal of the European Union</i> .
900.	2. Article 43 shall not apply to Cyprus and Malta. In addition, Articles 6 and 35 shall not apply to Malta.		2. Article 43 shall not apply to Cyprus, <b>Luxembourg</b> and Malta. In addition, Articles 6 and 35 shall not apply to Malta <b>and Articles 44, 45, 46, 47, 48, 49, 50 and 52 shall not apply to Cyprus.</b>	<i>Maintain Council GA</i>
901.	For the purposes of Article 43 (1)(b), the notion ‘undertaking performing any of the functions of generation or supply’ shall not include final customers who perform any of the functions of generation and/or supply of electricity, either directly or via undertakings over which they exercise control, either individually or jointly, provided that the final customers including their shares of the electricity produced in controlled undertakings are, on an annual average, net consumers of electricity and provided that the economic value of the electricity they sell to third parties is insignificant in proportion to their other business operations.		For the purposes of Article 43 (1)(b), the notion ‘undertaking performing any of the functions of generation or supply’ shall not include final customers who perform any of the functions of generation and/or supply of electricity, either directly or via undertakings over which they exercise control, either individually or jointly, provided that the final customers including their shares of the electricity produced in controlled undertakings are, on an annual average, net consumers of electricity and provided that the economic value of the electricity they sell to third parties is insignificant in proportion to their other business operations.	<i>No change</i>

902.			<p><b>2a. Until 1 January 2025 or a later date set out in a decision pursuant to paragraph 1, Article 5 shall not apply to Cyprus.</b></p>	<p><i>New compromise proposal:</i>  <b>2a. Until 1 January 2025 or a later date set out in a decision pursuant to paragraph 1, Article 5 shall not apply to Cyprus <u>and</u> <u>Corsica</u>.</b></p>
903.			<p><b>2b. Article 4 shall not apply to Malta for a period of eight years from the entry into force of this Directive, which may be extended for a further additional period, not exceeding eight years. The extension for a further additional period shall be made pursuant to a decision referred to in paragraph 1.</b></p>	<p><i>Maintain Council GA</i></p>
904.			<p><b>[2c. In respect of interconnectors to and from third countries completed before [PO: date of entry into force of this Directive], Member States may decide to derogate from Articles 43, 52, 53, 59(6), 59(8) and 60(1) for the sections of such interconnectors between the border of Union territorial jurisdiction and the first interconnection point, if and to the extent that in the absence of such derogation the owner of the interconnector would not be able to recover the residual value of the investment or if and to the extent that the derogation is required for reasons of security of electricity supply of a Member State directly linked to the need to continue the</b></p>	<p><i>Maintain Council GA</i></p>

			<p><b>implementation of a cross-border regulatory arrangement governing the technical operation of the interconnector or the stability of the electricity systems, and provided that the derogation would not be detrimental to competition on or the effective functioning of the internal market in electricity in the Union, or the security of supply in the Union.]</b></p>	
905.			<p><b>[2d. The derogation shall be limited up to the end of the period of recovery of the residual value of the investment or up to the end of the existing cross-border regulatory arrangement breach of which would pose a serious risk to the security of supply in the Member State and may be subject to conditions which contribute to the achievement of the above conditions. Where the interconnector in question is located in the territorial jurisdiction of more than one Member State, the Member State in the territorial jurisdiction of which the first interconnection point is located shall decide on a derogation for the interconnector. Member States shall publish any decision on a derogation in accordance with this paragraph within one year after the entry into force of this Directive.]</b></p>	<i>Maintain Council GA</i>

906.			[2e. Paragraph 2c and 2d is not applicable to interconnectors completed before [PO: date of entry into force of this Directive] to and from third countries which apply Article 59 of the [recast Electricity Regulation.]	<i>Maintain Council GA</i>
907.			[2f. As regards interconnectors referred to in paragraph 2e, Member States may apply for exemptions pursuant to Article 59 of the [recast Electricity Regulation]]	<i>Maintain Council GA</i>
908.	Article 67 //			
909.	1. The power to adopt delegated acts is conferred on the Commission subject to the conditions laid down in this Article.			<i>Maintain Council GA</i>
910.	2. The power to adopt delegated acts referred to in Article 61 and Article 63 shall be conferred on the Commission for an undetermined period of time from the (OP: please insert the date of entry into force).			<i>Maintain Council GA</i>

911.	3. The delegation of power referred to in Article 61 and 63 may be revoked at any time by the European Parliament or by the Council. A decision to revoke shall put an end to the delegation of power specified in that decision. It shall take effect the day following the publication of the decision in the Official Journal of the European Union or at a later date specified therein. It shall not affect the validity of any delegated act already in force.		II	<i>Maintain Council GA</i>
912.	4. Before adopting a delegated act, the Commission shall consult experts designated by each Member State in accordance with the principles laid down in the Interinstitutional Agreement on Better Law-Making of 13 April 2016.		II	<i>Maintain Council GA</i>
913.	5. As soon as it adopts a delegated act, the Commission shall notify it simultaneously to the European Parliament and to the Council.		II	<i>Maintain Council GA</i>

914.	A delegated act adopted pursuant to Article 61 and 63 shall enter into force only if no objection has been expressed either by the European Parliament or by the Council within a period of two months of notification of that act to the European Parliament and the Council or if, before the expiry of that period, the European Parliament and the Council have both informed the Commission that they will not object. That period shall be extended by two months at the initiative of the European Parliament or of the Council.		II	<i>Maintain Council GA</i>
------	---	--	----	----------------------------

<b>915.</b>	Article 68 <b>Committee procedure</b>			
<b>916.</b>	1. The Commission shall be assisted by a committee. That committee shall be a committee within the meaning of Regulation (EU) No 182/2011.		1. The Commission shall be assisted by a committee. That committee shall be a committee within the meaning of Regulation (EU) No 182/2011.	<i>No change</i>
<b>917.</b>	2. Where reference is made to this paragraph, Article 4 of Regulation (EU) No 182/2011 shall apply.		2. Where reference is made to this paragraph, Article <b>¶ 5</b> of Regulation (EU) No 182/2011 shall apply.	<i>Maintain Council GA</i>
<b>918.</b>	Article 69 <b>Reporting</b>			
<b>919.</b>	The Commission shall monitor and review the application of this Directive and submit an overall progress report to the European Parliament and the Council as an annex to the State of the Energy Union Report referred to in [Article 29 of Governance Regulation as proposed by COM (2016) 549.		The Commission shall monitor and review the application of this Directive and submit an overall progress report to the European Parliament and the Council as an annex to the State of the Energy Union Report referred to in [Article 29 of Governance Regulation as proposed by COM (2016) 549.	<i>No change</i>
<b>920.</b>		<b>AM 177</b> <b>Article 69a (new)</b> <b>Review</b> <b>By 1 June 2025, the Commission shall review and submit a report on the implementation of this Directive, together with a legislative proposal if appropriate, to the European Parliament and to the Council.</b>		<i>Maintain Council GA</i>
<b>921.</b>		<b>The review shall in particular assess whether customers, especially those who are vulnerable or in energy</b>		

		<i>poverty, are adequately protected under the provisions of this Directive.</i>		
922.	<i>Article 70</i> <b>Transposition</b>			
923.	1. Member States shall bring into force the laws, regulations and administrative provisions necessary to comply with Articles 2, 3, 5, 6(2), 9(2), 10(2), 11 to 24, 26, 29, 31 to 34, 36, 38(5), 40 42, 51, 54, 57 to 59, 61 to 63 and Annexes I to III by [12 months from entry into force] . They shall immediately communicate the text of those provisions to the Commission.		1. Member States shall bring into force the laws, regulations and administrative provisions necessary to comply with Articles 2, 3, 5, 6(2), 9(2), 10(2), 11 to 24, 26, 29, 31 to 34, 36, 38(5), 40 42, 51, 54, 57 to 59, 61 to 63 and Annexes I to III by [ <b>18</b> months from entry into force]. They shall immediately communicate the text of those provisions to the Commission .	<i>Maintain Council GA</i>
924.	They shall apply those measures from [12 months from entry into force with the exception of Article 5(3) which they shall apply from [date of entry into force] .		They shall apply those measures from [ <b>18</b> months from entry into force with the exception of Article 5(3) which they shall apply <b>after 6 months</b> from [date of entry into force].	<i>Maintain Council GA</i>

925.	When Member States adopt those measures, they shall contain a reference to this Directive or be accompanied by such a reference on the occasion of their official publication. They shall also include a statement that references in existing laws, regulations and administrative provisions to the Directive repealed by this Directive shall be construed as references to this Directive. Member States shall determine how such reference is to be made and how that statement is to be formulated .	When Member States adopt those measures, they shall contain a reference to this Directive or be accompanied by such a reference on the occasion of their official publication. They shall also include a statement that references in existing laws, regulations and administrative provisions to the Directive repealed by this Directive shall be construed as references to this Directive. Member States shall determine how such reference is to be made and how that statement is to be formulated.	<i>No change</i>
926.	2. Member States shall communicate to the Commission the text of the main provisions of national law which they adopt in the field covered by this Directive.	2. Member States shall communicate to the Commission the text of the main provisions of national law which they adopt in the field covered by this Directive.	<i>No change</i>
927.	Article 71 <b><i>Repeal</i></b>		
928.	Directive 2009/72/EC is repealed with effect from [12 months from entry into force], without prejudice to the obligations of Member States relating to the time-limits for the transposition into national law and the dates of application of the Directive set out in Annex IV.	Directive 2009/72/EC is repealed with effect from [ <input type="checkbox"/> ] <b>18</b> months from entry into force], without prejudice to the obligations of Member States relating to the time-limits for the transposition into national law and the dates of application of the Directive set out in Annex IV.	<i>Maintain Council GA</i>
929.	References to the repealed Directive shall be construed as references to this Directive and shall be read in accordance with the correlation table set out in Annex V.	References to the repealed Directive shall be construed as references to this Directive and shall be read in accordance with the correlation table set out in Annex V.	<i>No change</i>

930.			<b>Article 71a</b> <b>General Revision of the Directive</b>	<i>Maintain Council GA</i>
931.			<b>The Directive shall be subject to a general revision not later than by the end of 2025.</b>	<i>Maintain Council GA</i>
932.	Article 72 <b>Entry into force</b>			
933.	This Directive shall enter into force on the twentieth day following that of its publication in the <i>Official Journal of the European Union</i> .		This Directive shall enter into force on the twentieth day following that of its publication in the <i>Official Journal of the European Union</i> .	<i>No change</i>
934.	Article 73 <b>Addressees</b>			
935.	This Directive is addressed to the Member States. Done at Brussels, <i>For the European Parliament</i> <i>The President</i> <i>For the Council</i> <i>The President</i>		This Directive is addressed to the Member States. Done at Brussels, <i>For the European Parliament</i> <i>The President</i> <i>For the Council</i> <i>The President</i>	<i>No change</i>

936.	ANNEXES		
937.	ANNEX I (Provisionally agreed)		
938.	The tools established in accordance with Article 14 shall:		
939.	(a) be operationally independent and ensure that suppliers are given equal treatment in search results;	AM 178 (a) be independent <i>from all market players</i> and ensure that <i>all</i> suppliers are given equal treatment in search results;	(a)
940.	(b) clearly disclose their owners and the natural or legal person operating the tool;	AM 179 (b) clearly disclose their owners and the natural or legal person operating the tool <i>as well as information on how the tools are financed</i> ;	(b)
941.	(c) set out clear, objective criteria on which the comparison will be based;	AM 180 (c) set out clear, objective criteria on which the comparison will be based, <i>displaying included services</i> ;	(c)
942.		AM 181 (ca) (new) rank and display the search results according to an impartial algorithm independent from any remuneration from suppliers;	
943.	(d) use plain and unambiguous language;		(d)
944.		AM 182 (da) (new) be accessible for persons with disabilities;	

945.				
946.	(e) provide accurate and up-to-date information and state the time of the last update;		(e) ¶	<i>Provisionally agreed (included in Article 14 para.1(e), line 280):</i> ¶
947.	(f) include an as complete a range of electricity offers as practicable covering a significant part of the market and, where the information presented is not a complete overview of the market, a clear statement to that effect, before displaying results; and	<b>AM 183</b> (f) include an as complete a range of <i>energy</i> offers, <b>including information on energy sources, and provide transparency of various offers covering both dynamic and non-dynamic tariffs, individual and bundled contracts, from suppliers, aggregators and service providers,</b> and, where the information presented is not a complete overview of the market, a clear statement to that effect, before displaying results; and	(f) ¶	<i>Provisionally agreed:</i> ¶
948.	(g) provide an effective procedure to report incorrect information on published offers.		(g) ¶	<i>Provisionally agreed (included in Article 14 para.1(g), line 283):</i> ¶
949.		<b>AM 184</b> <b>(ga) (new) allow consumers to perform comparisons without having to submit personal information.</b>		<i>Provisionally agreed (Included in Article 14 para.1(ga), line 284):</i> ¶

950.	ANNEX II MINIMUM REQUIREMENTS FOR BILLING AND BILLING INFORMATION <i>(Provisionally agreed)</i>		
951.	1. Minimum information contained in the bill		1. Minimum information contained in the bill <i>Provisionally agreed:</i> <b>1. Minimum information contained in the bill and in the billing information</b>
952.	The following information shall be prominently displayed to final customers in their bills and periodical settlement bills:	<b>AM 185</b> The following <i>key</i> information shall be prominently displayed to final customers in their bills and periodical settlement bills, <i>distinctly apart from other parts of the bill</i> :	The following information shall be prominently displayed to final customers in their bills and <b>billing information</b> : <i>Provisionally agreed:</i> The following <i>key</i> information shall be prominently displayed to final customers in their bills and <b>billing information, distinctly apart from other parts of the bill and billing information</b> :
953.	(a) the price to pay; and, where possible, the breakdown of price;	<b>AM 186</b> (a) the price to pay <i>and, where relevant, the final price per kWh</i> ; and, where possible, the breakdown of price;	(a) the price to pay; and, where possible, <b>a breakdown of the price</b> ; <i>Provisionally agreed:</i> (a) <b>in bills only</b> ; the price to pay; and <b>a clear statement that all energy sources may also benefit from incentives not financed through the levies indicated in the breakdown of the price</b> and, where possible, <b>a breakdown of the price</b> ;
954.		<b>AM 187</b> <i>(aa) (new) when the payment is due;</i>	<i>Provisionally agreed:</i> <b>(aa) in bills only; when the payment is due;</b>
955.	(b) electricity consumption for the billing period;		(b) electricity consumption for the billing period; <i>Provisionally agreed:</i> (b) electricity consumption for the billing period;
956.	(c) the name of the supplier;		(c) the name <b>and the contact details of the supplier including a consumer support hotline</b> ; <i>Provisionally agreed:</i> (c) the name <b>and the contact details of the supplier including a consumer support hotline and email address</b> ;

957.	(d) the contact details of the supplier including a consumer support hotline;	<b>AM 188</b> (d) the contact details of the supplier <i>with at least the phone number and email address</i> ;	(d) []	<i>Provisionally agreed</i> [] (See point (c) above)
958.		<b>AM 189</b> (da) (new) the information on switching and dispute settlement;		<i>Provisionally agreed:</i> (da) the information on <u>the availability and benefit of switching and dispute settlement</u> ;
959.	(e) the tariff name;		(e) the tariff name;	<i>Provisionally agreed:</i> (e) the tariff name;
960.	(f) the duration of the contract; the date of end of the contract and the deadline for sending an advance notice of cancelation if the consumer considers switching at the end of the current fixed contract, while for contracts of indeterminate duration: the length of the advance notice period and the methods of communication on this choice.		(f) [] the end date of [] the contract, <b>if applicable</b> ; []	<i>Provisionally agreed:</i> (f) the end date of the contract, <b>if applicable</b> ;
961.	(g) the customer's switching code or unique identification code for their supply point;		(g) the customer's switching code or unique identification code for their supply point;	<i>Provisionally agreed:</i> (g) the customer's switching code or unique identification code for their supply point;
962.		<b>AM 190</b> (ga) (new) a link or reference to where price comparison site(s) can be found;		<i>Provisionally agreed (AM 190 and 96, line 378):</i> (ga) a link or reference to where comparison tool(s) pursuant to Article 14 can be found;
963.	(h) information on their rights as regards the means of dispute settlement available to them in the event of a dispute pursuant to Article 26.	<b>AM 191</b> (h) contact details of the entity responsible for dispute settlement;	(h) the contact details of the entity responsible for [] dispute settlement [] pursuant to Article 26.	<i>Provisionally agreed:</i> (h) the contact details of the entity responsible for dispute settlement pursuant to Article 26.

964.		<b>AM 192</b> <i>(ha) (new) the single point of contact referred to in Article 25.</i>		<i>Provisionally agreed:</i> <i>(ha) the single point of contact referred to in Article 25.</i>
965.	Where appropriate, the following information shall be prominently displayed to final customers in or with their bills and periodical settlement bills:	<b>AM 193</b> The following information shall be displayed to final customers in or with their bills and periodical settlement bills:	Where appropriate, the following information shall be <input type="checkbox"/> <b>made available</b> to final customers in, <input type="checkbox"/> with <b>or signposted to within</b> their bills and periodical settlement bills:	<i>Provisionally agreed:</i> <b>Where bills are based on actual consumption or remote reading by the operator</b> , the following information shall be <b>made available</b> to final customers in, with <b>or signposted to within</b> their bills and periodical settlement bills:
966.	(a) current actual prices and actual consumption of electricity;		(a) <input type="checkbox"/>	<i>Provisionally agreed:</i> (a) <input type="checkbox"/>
967.	(b) comparisons of the customers' current electricity consumption with consumption for the same period in the previous year in graphic form;		(b) comparisons of the customers' current electricity consumption with consumption for the same period in the previous year in graphic form;	<i>Provisionally agreed:</i> (b) comparisons of the customers' current electricity consumption with consumption for the same period in the previous year in graphic form;
968.	(c) contact information for consumer organisations, energy agencies or similar bodies, including website addresses, from which information may be obtained on available energy efficiency improvement measures, comparative end-user profiles and objective technical specifications for energy-using equipment.		(c) contact information for consumer organisations, energy agencies or similar bodies, including website addresses, from which information may be obtained on available energy efficiency improvement measures <input type="checkbox"/> for energy-using equipment;	<i>Provisionally agreed:</i> (c) contact information for consumer organisations, energy agencies or similar bodies, including website addresses, from which information may be obtained on available energy efficiency improvement measures for energy-using equipment;
969.		<b>AM 194</b> <i>(ca) information on their rights as regards the means of dispute settlement available to them in the event of a dispute pursuant to Article 26.</i>	(ca) <input type="checkbox"/> comparisons with an average normalised or benchmarked customer in the same user category <input type="checkbox"/>	<i>Provisionally agreed:</i> (ca) comparisons with an average normalised or benchmarked customer in the same user category;

970.			<b>(cb) information on their rights as regards the means of dispute settlement available to them in the event of a dispute pursuant to Article 26.</b>	<i>Provisionally agreed:</i> <b>(cb) information on switching and their rights as regards the means of dispute settlement available to them in the event of a dispute pursuant to Article 26 or reference to the fact that this information can be found through the single point of contact referred to in Article 25.</b>
971.	In addition, comparisons with an average normalised or benchmarked customer in the same user category shall be made available to final customers in, with or signposted to within, their bills and periodical settlement bills.	<b>AM 195</b> In addition, comparisons with an average normalised or benchmarked customer in the same user category shall be made available to final customers.	¶	<i>Provisionally agreed (see point (ca), line 969):</i>  ¶
972.			<b>1a. Frequency of billing and the provision of billing information:</b>	<i>Provisionally agreed:</i> <b>1a. Frequency of billing and the provision of billing information:</b>
973.			<b>(a) billing shall take place on the basis of actual consumption at least once a year;</b>	<i>Provisionally agreed:</i> <b>(a) billing shall take place on the basis of actual consumption at least once a year;</b>
974.			<b>(b) where final customers do not have meters that allow remote reading by the operator, or where the final customers have actively chosen to disable remote reading in accordance with provisions under national law accurate billing information based on actual</b>	<i>Provisionally agreed:</i> <b>(b) where final customers do not have meters that allow remote reading by the operator, or where the final customers have actively chosen to disable remote reading in accordance with provisions under national law accurate</b>

			consumption shall be made available to final customers at least every six months, or once every three months on request or where the final customer has opted to receive electronic billing;	billing information based on actual consumption shall be made available to final customers at least every six months, or once every three months on request or where the final customer has opted to receive electronic billing;
975.			(c) where final customers do not have meters that allow remote reading by the operator, or where the final customers have actively chosen to disable remote reading in accordance with provisions under national law, the obligations in subparagraphs (a) and (b) may be fulfilled by a system of regular self-reading by the final customers, whereby they communicate readings from their meter to the supplier. Only when the final customer has not provided a meter reading for a given billing interval billing or billing information may be based on estimated consumption or a flat rate;	<i>Provisionally agreed:</i> (c) where final customers do not have meters that allow remote reading by the operator, or where the final customers have actively chosen to disable remote reading in accordance with provisions under national law, the obligations in subparagraphs (a) and (b) may be fulfilled by a system of regular self-reading by the final customers, whereby they communicate readings from their meter to the supplier. Only when the final customer has not provided a meter reading for a given billing interval billing or billing information may be based on estimated consumption or a flat rate;
976.			(d) where final customers have meters that allow remote reading by the operator, accurate billing information based on actual consumption shall be provided at least every three months, or once every month on request or where	<i>Provisionally agreed:</i> (d) where final customers have meters that allow remote reading by the operator, accurate billing information based on actual consumption shall be provided, at least every month. It may also be

			<b>the final customer has opted to receive electronic billing.</b>	<b>made available via the internet and be updated as frequently as allowed by the measurement devices and systems used.</b>
977.	2. Breakdown of the customers' price		2. Breakdown of the customers' price	<i>Provisionally agreed:</i> 2. Breakdown of the customers' price
978.	The customers' price is the sum of the following three main components: the energy and supply component, the network component (transmission and distribution) and the component comprising taxes, levies, fees and charges	<b>AM 196</b> The customers' price is the sum of the following three main components: the energy and supply component, the network component (transmission and distribution) and the component comprising taxes, levies, <i>all subsidies</i> , fees and charges.	The customers' price is the sum of the following three main components: the energy and supply component, the network component (transmission and distribution) and the component comprising taxes, levies, fees and charges.	<i>Provisionally agreed:</i> The customers' price is the sum of the following three main components: the energy and supply component, the network component (transmission and distribution) and the component comprising taxes, levies, fees and charges.
979.	Where a breakdown of the customers' price is presented in bills, the common definitions of the three main components in this breakdown established under Regulation (EU) 2016/1952 shall be used throughout the Union.		Where a breakdown of the customers' price is presented in bills, the common definitions of the three main components in this breakdown established under Regulation (EU) 2016/1952 shall be used throughout the Union.	<i>Provisionally agreed:</i> Where a breakdown of the customers' price is presented in bills, the common definitions of the three main components in this breakdown established under Regulation (EU) 2016/1952 shall be used throughout the Union.
980.	3. Access to complementary information on historical consumption		3. Access to complementary information on historical consumption	<i>Provisionally agreed:</i> 3. Access to complementary information on historical consumption
981.			<b>Member States shall require that, to the extent that complementary information on historical consumption is available, it is made available, at the request of the final customer, to a supplier or service provider designated by the</b>	<i>Provisionally agreed (moved from Article 18(5), line 372):</i> <b>Member States shall require that, to the extent that complementary information on historical consumption is available, it is</b>

			<b>consumer.</b>	<b>made available, at the request of the final customer, to a supplier or service provider designated by the consumer.</b>
982.	Where final customers have meters that allow remote reading by the operator installed, final customers shall have the possibility of easy access to complementary information on historical consumption allowing detailed self-checks.		Where final customers have meters that allow remote reading by the operator installed, final customers shall have the possibility of easy access to complementary information on historical consumption allowing detailed self-checks.	<i>Provisionally agreed:</i> Where final customers have meters that allow remote reading by the operator installed, final customers shall have the possibility of easy access to complementary information on historical consumption allowing detailed self-checks.
983.	Complementary information on historical consumption shall include:		Complementary information on historical consumption shall include:	<i>Provisionally agreed:</i> Complementary information on historical consumption shall include:
984.	(a) cumulative data for at least the three previous years or the period since the start of the supply contract if this is shorter. The data shall correspond to the intervals for which frequent billing information has been produced; and		(a) cumulative data for at least the three previous years or the period since the start of the supply contract if this is shorter. The data shall correspond to the intervals for which frequent billing information has been produced; and	<i>Provisionally agreed:</i> (a) cumulative data for at least the three previous years or the period since the start of the supply contract if this is shorter. The data shall correspond to the intervals for which frequent billing information has been produced; and
985.	(b) detailed data according to the time of use for any day, week, month and year. These data shall be made available to final customers in near real time via the internet or the meter interface for the period of at least the previous 24 months or the period since the start of the supply contract if this is shorter.	<b>AM 197</b> (b) detailed data according to the time of use for any day, week, month and year. These data shall be made available to final customers in near real time <i>in a user-friendly format</i> , via the internet or the meter interface for the period of at least the previous 24 months or the period since the start of the supply contract if this is shorter.	(b) detailed data according to the time of use for any day, week, month and year. These data shall be made available to final customers in near real time via the internet or the meter interface for the period of at least the previous 24 months or the period since the start of the supply contract if this is shorter.	<i>Provisionally agreed:</i> b) detailed data according to the time of use for any day, week, month and year. These data shall be made available to final customers in near real time via the internet or the meter interface for the period of at least the previous 24 months or the period since the start of the supply contract if this is shorter.

986.	4. Disclosure of energy sources		4. Disclosure of energy sources	<i>Provisionally agreed:</i> 4. Disclosure of energy sources
987.	Suppliers shall specify in bills:		Suppliers shall specify in bills <b>the contribution of each energy source to the electricity purchased by the customer in accordance with the supply contract (product level disclosure).</b>	<i>Provisionally agreed:</i> Suppliers shall specify in bills <b>the contribution of each energy source to the electricity purchased by the customer in accordance with the supply contract (product level disclosure).</b>
988.			<b>The following information shall be made available to final customers in, with, or signposted to within their bills and billing information:</b>	<i>Provisionally agreed:</i> <b>The following information shall be made available to final customers in, with, or signposted to within their bills and billing information:</b>
989.	(a) the contribution of each energy source to the overall fuel mix of the supplier (at national level i. e. in the Member State where the supply contract has been concluded, as well as at the level of the supply undertaking if the supplier is active in several Member States) over the preceding year in a comprehensible and clearly comparable manner;		(a) the contribution of each energy source to the overall fuel mix of the supplier (at national level i. e. in the Member State where the supply contract has been concluded, as well as at the level of the supply undertaking if the supplier is active in several Member States) over the preceding year in a comprehensible and clearly comparable manner;	<i>Provisionally agreed:</i> (a) the contribution of each energy source to the overall fuel mix of the supplier (at national level i. e. in the Member State where the supply contract has been concluded, as well as at the level of the supply undertaking if the supplier is active in several Member States) over the preceding year in a comprehensible and clearly comparable manner;
990.	(b) the contribution of each energy source to the electricity purchased by the customer in accordance with the supply contract (product level disclosure);		(b) ¶	<i>Provisionally agreed:</i> (b) ¶
991.	(c) as a minimum the reference to existing reference sources, such as web pages, where information on the environmental impact, in terms of at least CO2 emissions and the radioactive waste resulting from the		(c) ¶ information on the environmental impact, in terms of at least CO2 emissions and the radioactive waste resulting from the electricity produced by the overall fuel mix of the supplier over the	<i>Provisionally agreed:</i> (c) information on the environmental impact, in terms of at least CO2 emissions and the radioactive waste resulting from the electricity produced by the overall fuel mix of

	electricity produced by the overall fuel mix of the supplier over the preceding year is publicly available;		preceding year [];	the supplier over the preceding year;
992.	As regards points (a) and (b) of the first subparagraph with respect to electricity obtained via an electricity exchange or imported from an undertaking situated outside the Union , aggregate figures provided by the exchange or the undertaking in question over the preceding year may be used.		As regards <b>the first subparagraph</b> points (a) [] of the [] <b>second</b> subparagraph with respect to electricity obtained via an electricity exchange or imported from an undertaking situated outside the Union, aggregate figures provided by the exchange or the undertaking in question over the preceding year may be used.	<i>Provisionally agreed:</i> As regards <b>the first subparagraph</b> points (a) of the <b>second</b> subparagraph with respect to electricity obtained via an electricity exchange or imported from an undertaking situated outside the Union, aggregate figures provided by the exchange or the undertaking in question over the preceding year may be used.
993.	For disclosure of electricity from renewable energy sources or from high efficiency cogeneration, guarantees of origin issued under Article 15 of Directive 2009/28/EC and Article 14(10) of Directive 2012/27/EC shall be used.		For <b>the</b> disclosure of electricity from renewable energy sources or from high efficiency cogeneration, guarantees of origin issued under Article 15 of Directive 2009/28/EC and Article 14(10) of Directive 2012/27/EC [] <b>may</b> be used.	<i>Provisionally agreed:</i> For <b>the</b> disclosure of electricity from renewable energy sources or from high efficiency cogeneration, guarantees of origin issued under Article 15 of Directive 2009/28/EC and Article 14(10) of Directive 2012/27/EC <b>may</b> be used.
994.	The regulatory authority or another competent national authority shall take the necessary steps to ensure that the information provided by suppliers to final customers pursuant to this Article is reliable and is provided, at a national level, in a clearly comparable manner.		The regulatory authority or another competent national authority shall take the necessary steps to ensure that the information provided by suppliers to final customers pursuant to this Article is reliable and is provided, at a national level, in a clearly comparable manner.	<i>Provisionally agreed:</i> The regulatory authority or another competent national authority shall take the necessary steps to ensure that the information provided by suppliers to final customers pursuant to this Article is reliable and is provided, at a national level, in a clearly comparable manner.

995.	ANNEX III <b>SMART METERS (Provisionally agreed)</b>		
996.	1. Member States shall ensure the implementation of smart metering systems in their territories that may be subject to an economic assessment of all the long-term costs and benefits to the market and the individual consumer or which form of smart metering is economically reasonable and cost-effective and which timeframe is feasible for their distribution.		1. Member States shall ensure the implementation of smart metering systems in their territories that may be subject to an economic assessment of all the long-term costs and benefits to the market and the individual consumer or which form of smart metering is economically reasonable and cost-effective and which timeframe is feasible for their distribution.  <i>Provisionally agreed:</i> 1. Member States shall ensure the implementation of smart metering systems in their territories that may be subject to an economic assessment of all the long-term costs and benefits to the market and the individual consumer or which form of smart metering is economically reasonable and cost-effective and which timeframe is feasible for their distribution.
997.	2. Such assessment shall take into consideration the methodology for a cost-benefit analysis and the minimum functionalities for smart metering defined in the Commission Recommendation 2012/148/EU as well as best available techniques for ensuring the highest level of cybersecurity and data protection.	<b>AM 198</b> 2. Such assessment shall <b>be based on</b> the methodology for a cost-benefit analysis and the minimum functionalities for smart metering defined in the Commission Recommendation 2012/148/EU as well as best available techniques for ensuring the highest level of cybersecurity and data protection. <b><i>The Commission shall ensure that this methodology is used in a consistent manner across the Union.</i></b>	2. Such assessment shall take into consideration the methodology for a cost-benefit analysis and the minimum functionalities for smart metering defined in the Commission Recommendation 2012/148/EU as well as best available techniques for ensuring the highest level of cybersecurity and data protection.  <i>Provisionally agreed:</i> 2. Such assessment shall take into consideration the methodology for a cost-benefit analysis and the minimum functionalities for smart metering defined in the Commission Recommendation 2012/148/EU as well as best available techniques for ensuring the highest level of cybersecurity and data protection.

998.	<p>3. Subject to that assessment, Member States or, where a Member State has so provided, the designed competent authority, shall prepare a timetable with a target of up to 10 years for the deployment of smart metering systems. Where roll-out of smart meters is assessed positively, at least 80 % of final customers shall be equipped with smart metering systems within 8 years from the date of their positive assessment or by 2020 for those Member States that have initiated deployment before entering into force of this Directive.</p>	<p><b>AM 199</b></p> <p>3. Subject to that assessment, Member States or, where a Member State has so provided, the designed competent authority, shall prepare a timetable with a target of up to 5 years for the deployment of smart metering systems. Where roll-out of smart meters is assessed positively, at least 80 % of final customers shall be equipped with smart metering systems within 5 years from the date of their positive assessment or by 2020 for those Member States that have initiated deployment before entering into force of this Directive.</p>	<p>3. Subject to that assessment, Member States or, where a Member State has so provided, the designed competent authority, shall prepare a timetable with a target of up to 10 years for the deployment of smart metering systems. Where roll-out of smart meters is assessed positively, at least 80 % of final customers shall be equipped with smart metering systems within 8 years from the date of the adoption of a national legal framework for the roll-out [ ].</p>	<p><i>Provisionally agreed:</i></p> <p>3. Subject to that assessment, Member States or, where a Member State has so provided, the designed competent authority, shall prepare a timetable with a target of up to 10 years for the deployment of smart metering systems. Where roll-out of smart meters is assessed positively, at least 80 % of final customers shall be equipped with smart metering systems within 7 years from the date of <b><u>their positive assessment or by 2024</u></b> for those Member States that have initiated <b><u>systematic deployment before entering into force of this Directive.</u></b></p>
------	---	---	--	--

999.	<b>ANNEX IV</b>					
	<b>Part A</b>					
	<b>Repealed Directive</b> (referred to in Article [...])					
1000	Directive 2009/72/EC		(OJ L 211, 14.8.2009, p. 55-93)	Directive 2009/72/EC		(OJ L 211, 14.8.2009, p. 55-93)
1001	<b>Part B</b> <b>List of time-limits for transposition into national law [and application]</b> (referred to in Article [...])			<b>Part B</b> <b>List of time-limits for transposition into national law [and application]</b> (referred to in Article [...])		
1002	Directive	Time- limit for transpo sition	Date of application	Directive	Time- limit for transpo sition	Date of application
	2009/72/ EC	03.03.2 011	03.09.2009	2009/72/ EC	03.03.2 011	03.09.2009