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COMMISSION STAFF WORKING DOCUMENT

Impact Assessment - Part 3

Accompanying the document

Proposal for a Regulation of the European Parliament and of the Council

on the monitoring, reporting and verification of carbon dioxide emissions from maritime transport and amending Regulation (EU) n° 525/2013

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ANNEX V - PARTICIPANTS AND CONCLUSIONS FROM THE TECHNICAL WORKSHOP HOLD BY AEA TECHNOLOGY IN LONDON ON 9 MARCH 2012

- **Delegates:** 17 participants attended:
 - Antoine Person, LDA (ferries)
 - Didier Vandevelde, MSC (containers)
 - Julien Topenot, CMA-CGM (containers)
 - Paul Altena, Speilthoff (bulkers)
 - John Rogan, Shell (tankers)
 - Robert Ashdown, European Cruise Council, on the behalf of Tom Strang, Carnival (cruise)
 - Eija Kanto, Finnish shipowner association
 - Sara Skold, Clean Shipping Index
 - Fabien Becquelin, ShortSea on the behalf of Jean-Louis Cambon, Michelin (shippers)
 - Jorgen Clausen, DK Group (equipment manufacturer)
 - Ernst Karchhasrt, Siemens (equipment manufacturers)
 - Robert Derksen, Swiss Climate (service provider)
 - Herman-Josef Mannes, Meyer Werft (shipyard)
 - Jan Huebner, Germanisher Lloyds (verifier)
 - Didier Chaleat, Bureau Veritas (verifier)
 - Geir Hoybe, NOx Fund
 - Andreas Arvanitakis, Point Carbon (ETS expert)
 - Edmond Hughes, from the IMO

> <u>Summary of discussion on policy options</u>

Emissions trading

Enforcement	Regarding enforcement measures, the escalation to detention of a ship was highlighted that this would incur a cost to Port Authorities, particularly if the owner chose to abandon the ship. Denial of entry is considered a strong measure. Delays to a ship would generate huge costs.
	There is competition between ports and a need for a level playing field. In the case of an operator with a large fleet, it was asked whether it would be appropriate to detain any ship in that fleet.
Level of the penalty	It was suggested that penalties should take several factors into account, including whether non-compliance was intentional, and the level of non-compliance. One suggestion was that port fees could be differentiated such that a discount is awarded to ships that are compliant.

ConclusionsMaritime experts agreed that penalties should be scaled in proportion to the level
of non-compliance. This could be enforced through differentiation of port fees.
Additional consideration would need to be given to determine the level of
underreporting that would trigger penalties.

Whatever the option, it was suggested that the compliance could be ensured thanks to a compliance certificate held on ships.

Mandatory compensation fund

Membership	It was felt that the fund should have open membership. Given the dynamic nature of the industry, it would be helpful to have some flexibility over membership. It was questioned as to whether the membership should be owner-specific or ship-specific. The length of membership was also discussed – from the point of view of the industry, a period of 5-8 years is considered to be long, but it was also recognised that periods of this length would be needed to produce meaningful emission reduction targets.
Penalties	In terms of appropriate penalties, the system used in the Norwegian NOx fund was offered as a possible solution. Companies are obliged to pay a form of tax if they miss their targets by a certain threshold (e.g. 10%). However, it was suggested that the system currently proposed by the project team (in the background document, i.e. the payment of a refundable deposit) for the CO_2 regulation could be easier to manage, given the much larger number of ships that would be involved.
	It would be important for tax/port authorities to police the systems, so it is not up to the Fund to enforce measures. This allows the Fund to concentrate on emission reductions. The money would go to industry but they would have to report to an authority. However, there would need to be an EU regulation to confer this power; at which point, it could be argued that it would not be an industry-only scheme.
Payment into the Fund	The idea of a returnable deposit received some support – if the deposit were set lower than the obligations imposed on those outside of the system. It was felt that the level of membership fee should be low, although this would reduce the size of the fund. Another suggestion was for a basic rate of membership, but with optional incentives that could be selected, or a form of bonus/malus
Conclusions	The Norwegian NOx fund was felt to be a good model; however, careful considerations would be needed if expanding to an EU-level measure, as the number of ships would be much greater.
Industry managed	compensation fund

Discussion of competent authority	The idea of existing industry associations was suggested (e.g. BIMCO, INTERTANKO). However, these associations would not capture all vessels, so there would need to be a default fund for vessels that were not represented. Giving a mandate to EMSA to play the role of competent authority was also suggested. The importance of good communication to stakeholders about the different options was highlighted.
	It would be important to give Funds the right to evict members who are not complying.
Conclusions	In general the idea of the industry-managed fund is considered to be the best option by many of the maritime experts. The idea of funds by type of vessel was viewed positively by most experts. However, the way that targets would be set would have to be considered carefully. Some calculations would be needed to work out the relative size of the Funds, and whether they would have large enough membership to generate significant revenues.

Mandatory emission reductions

Indicator	Maritime experts pointed out that a good indicator would allow efficient ships to differentiate themselves and allow best practice sharing. This would only be possible through transparency.
	A product called the "Eco toolbox" to manage all environmental aspects e.g. water ballast, cargo etc. was discussed. It has had positive effects on operational efficiency when used in the container sector. However, it could be very difficult for the existing world fleet to rely on these measures.
	It was pointed out that the EEDI does not apply to all ships. The EEOI was not considered to be a feasible indicator as it would not work for tramp shipping because have no control over their EEOI. It was generally agreed that the EEOI cannot form a reliable indicator for the shipping sector.
Conclusions	Maritime experts were of the opinion that there is no indicator that could be applicable to the shipping sector. They felt that this option would not be feasible.

> Administrative aspects

Fuel The only existing mandatory instrument to measure fuel supply is the bunker measurement delivery note. Many schemes advocate the use of it, but over time other measures could be introduced. Even the bunker delivery note would be inaccurate as it wouldn't take into account measures onboard. Maritime experts pointed out that not every ship has a flow meter (even if, the largest the ship is, the most they have a flow meter), and they need to be calibrated accurately to the fuel type. This would impact the cost calculations. It would be possible to detect gross mis-

There would need to be some back-up system for all circumstances – for example, if a ship's flow meter broke.

Monitoring using a particular recommended technology could be voluntary for an introductory period, during which incentives would be offered to ships that fit this technology. However, there is a risk that ships will have to pay twice if a global system comes into force that was to require a different technology.

Uncertainties would be smaller for big companies (<2%), whereas smaller operators would have lower accuracy. Manual measurements are not reliable either. There are no international standards.

The IMO cited some data on ship thresholds: ships >5,000 GT = 22,000 vessels, and would account for 99% of vessels For ships >2,000 GT would account for 96%

Administrative It was suggested that it would be difficult to ask the crew to do additional tasks burden because they already have a high workload. In general, the view was that it was possible to monitor fuel consumption, and it would not place undue additional burdens on the crew. The regional scope would add some complexity. There was much discussion about sophisticated electronic monitoring that is currently in use of larger/modern ships. With respect to smaller ships, it could be possible to amend the oil record book to reflect how much fuel consumption occurred within the scope of the scheme. Every ship must have an oil record book and the data quality is very good. There are particular codes for different operations. Another line could be created with a new code that indicates when a ship enters the scope, and another line that records when it leaves. Based on this data it would be possible to calculate the amount of fuel consumed in the EU. However, there are still issues that would need further consideration, such as who would control its application and ensure correctness.

Some maritime experts felt that the public sector should pay for the verification, and the industry should not bear the cost of this.

Verification	In terms of verification, it was felt that auditors should be able to certify the <i>processes</i> used to monitor fuel consumption, and that this could be done in the back offices. In some cases, it may be necessary to board the ship, but that would be possible as it is already done (e.g. low sulphur regulations). It was suggested that class societies would be able to approve monitoring plans. At a high level it would be possible to use AIS data to check consistency and plausibility of reported emissions.
Monitoring guidelines	In terms of defining monitoring guidelines, it was recommended that a matrix should be created that identifies the pros and cons of each technology for each sector. It could be better to have a common methodology to ensure uniformity, otherwise ships would use the method that gives them the least emissions.
Conclusions	The cost for larger vessels would be a much smaller percentage of overall costs. If the IMO figures are correct, then it makes sense to focus on larger ships, who would find compliance easier in any case.
	Focussing on larger ships initially would also allow the rest of the sector to learn.

> Other business

- Freight rates are very sensitive to competition
- Stakeholders pointed out that the fuel prices presented by the project team are based on a very old source and that the figures for 2010 are not accurate.
- The prices of MDO/MGO will increase in the future.
- In general, it was felt that the fuel prices were rather low
- It is expected that the sulphur regulations are more likely to be realised in 2025, rather than 2020
- LNG as a retrofit was not considered to be a feasible option at present. If it does penetrate the fleet it would probably happen only gradually
- Prices of fuels are different in different regions of the world
- The elasticities also vary by region. It is very difficult to come up with reliable figures.

ANNEX VI - METHODOLOGY FOR MODELLING

1. GENERAL ASSUMPTIONS

If bunker fuel sold in the EU was considered, there would be a gap between the volume of bunker fuel sold in the EU and the volume of bunker fuel consumed on EU routes. As the purpose of the measure is to address EU GHG emissions of ships, the environmental, social and economic impact assessment is based on bunker fuel consumed. considering the bunker fuel sold in the EU will not lead to an exhaustive assessment of the impacts of GHG emissions of ships in the EU (e.g. a ship calling into the EU ports will have an impact on EU local air quality, even if it purchased its fuel outside of the EU), but it can trigger impacts outside of the EU. However, the administrative burden and the risk of avoidance of an internalisation of climate externalities based on bunker fuel sold in the EU are nevertheless duly assessed.

The assessment of the impacts has been estimated considering the compliance entity is the ship. The measure intends to have a direct effect on CO_2 emissions from ships. However, other compliance entities may be chosen triggering an indirect effect on CO_2 emissions from ships, which may mitigate the impacts mentioned hereafter.

2. GENERAL ASSUMPTIONS OF THE BASELINE SCENARIO¹

The baseline scenario was established according to a trade model, the IHS Global Redesign Scenario, integrating strong underlying assumptions related to interalia geopolitics, monetary issues, environmental issues or economical policies. In particular the global redesign scenario is considering:

- Strong, sustainable expansion in emerging markets.
- Monetary policy gradually adjusted in line with growth prospects. Asia starts tightening first, followed by the United States and Europe/Japan.
- Inflation is kept at bay.
- Large developed economies adopt measures to reduce budget deficits.
- After shrinking in 2009, US trade deficits widen again.
- As consumer demand expands in emerging markets a process of global rebalancing begins.
- Trade liberalization continues, but troubled by occasional disagreements and conflicts.
- US dollar depreciates mostly against emerging markets currencies, especially the renminbi.
- By 2030 China's economy accounts for a significant share of global trade, including key commodities and manufactured goods.
- The relative change in real GDP per capita is much quicker in the emerging markets than in the developed countries.

Figure 1 illustrates the compound annual growth rate (CAGR) of the developed world (US, W Europe, Japan) in the 20 years leading up to the great recession. The CAGR was 2.3%. In the Global Redesign scenario the CAGR for the years following the recession up to 2030 is forecasted to be lower, 2.1%.

¹ Source: IHS Fairplay, 2012



Figure 1: GDP growth in the developed regions

Figure 2 shows how the CAGR for three of the leading emerging market economies is expected to be lower in the forecast years compared to the two decades before the recession.





As a result the world total CAGR for GDP increases as displayed in Figure 3. This is a consequence of the still higher growth in the emerging markets which gain market share each and every year and thereby lifts the world total. Figure 4 shows the absolute numbers behind the development, where the share of the world GDP of the Asian emerging markets continuously increases over the period on the expense of the developed regions' share.





Figure 3: Global GDP growth

Figure 4: Global GDP, trillion 2005 US dollar

3. DESCRIPTION OF THE MODEL

1. Overview

From a model perspective, the key points of interest relate to the costs of policy options, the emissions abatement profile over time, and the cost effectiveness (Euro per tonne CO_2 abated) of taking action in this area. Additional areas of interest include the extent to which shipping routes may change in response to policy action, the potential for modal shift as a policy response, and the extent of in-sector abatement versus out-of-sector abatement. AEA Technology, who provided support for the impact assessment, developed a model based on the TIMES model architecture. This model is built on three

building blocks: (i) a representation of shipping activity, (ii) a representation of vessels and (iii) cost assumptions.

2. Representation of shipping activity

The model integrates the available routes into/out of Europe and available technological and logistical choices to 2050. Key amongst these are:

- the ability for ships to stop at a port just outside the EU,
- the ability to divert freight to alternative modes via a port just outside the EU, or for intra-EU trade,
- the possibility for technology change in the shipping fleet (i.e. new ships and/or efficiency measures).
- the option for ships to slow down and thus reduce emissions.
- the possibility for fuel switching in the shipping fleet.

Therefore, in addition to standard TIMES energy system model functionality, a network model is required depicting the various routes and modes for goods currently shipped into and out of Europe. The model includes the flexibility to switch between these routes and modes.

Figure VI.5: Hypothetical Network & Technology Model Showing Routes of Fuel Consumption²



Trade data for cargo categories, including historical data and projections up to 2050 were provided by IHS World Trade Service. Extra-EU data was available by the region of trade and commodity type.

The regions within the TIMES model were defined according to those used by the IHS World Trade Service to report the trade data. There are two EU regions: EU Northern/Baltic and EU South/Mediterranean, and 13 extra-EU regions. Distances between regions were defined in order to calculate fuel consumption on each route. For this purpose, a representative port was defined in each extra-EU region, and two ports for each EU region. The distances in nautical miles were calculated between these representative ports using http://www.portworld.com/map/.

For each origin/destination pair (e.g. "Demand of North African crude oil in EU South"), one or two types of movements are defined. One of them is direct movement, e.g. from supply to demand region. The other type of movement defined is one that assumes a stopover on the way to/from Europe. In this case, a ship is assumed to stop in Port Said or Casablanca on its way to/from Europe. The CO_2 emissions are split to represent the two journey legs. Only one movement type is defined for shorter routes, such as Intra-European trade.

² Note: "Slow" ships require double the capacity of the existing fleet to serve an equivalent demand

The TIMES model can allow for modal shift of cargo on intra-EU journeys. The costs are sourced from the DG Environment-funded project from 2010 entitled COMPetitiveness of EuropeAn Short-sea Shipping (COMPASS) report.

3. Representation of vessels

A summary of ship sizes/types is shown here. For each of these categories of ships, several parameters, such as daily financial costs, daily operational costs, fuel consumption, CO_2 emissions per tnm, etc. were defined

Table VI.	l: Summary	of ship siz	es and types
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Туре	Size				
Dry Bulk	Dry bulk Capesize 120'+				
	Large Dry Bulk carrier (80' +)				
	Medium Dry bulk carrier (35' - 85')				
	Small Dry Bulk carrier (<35')				
General Cargo	General Cargo 15'++				
	RoRo 35'-++				
	GEN long avg of GEN 15'++ and RoRo 35' ++				
	RoRo 15' - 35'				
	GEN short avg of GEN 0-15' and Reefer 0-15'				
Container ships	Container 8500 TEU +				
	Container 5500 - 8500 TEU				
	Container 2000-5500TEU				
	Containers 1000-2000TEU				
	Container 0 - 1000 TEU				
Oil (and product) tankers	Crude oil tanker 120'++				
	Crude oil tanker 120' +, Product tanker 75' +				
	Crude oil tanker 75-120', products 15-75'				
	Crude oil tanker 0-75'and Products 0-15'				
Liquid bulk (Chemical, LNG, LPG tankers)	Chemical 40'-++, LNG 60'++				

Туре	Size
	Chemical tanker 40' ++ and LPG 45'++
	Chemical tanker and LPG 15-40'
	LNG tanker 0'-15' and Chemical 0 - 15'
Passenger vessels	Ships carrying up to 1000 passengers

Source: size thresholds based on categories used in data provided by Marintek, IHS and IMO sources

4. Cost assumptions

Abatement technologies

A range of possible emissions abatement options (technological and operational) have been identified and included in the modelling framework. The investment costs, operational costs and CO_2 reduction potentials of the abatement technologies were sourced from MEPC 61 INF. 18³, an IMO-funded study on the reduction of GHG emissions from ships. These costs are variable depending on the ship size and type. Changes were made to the data sourced from MEPC 61 INF.18 in only three areas: speed reduction, optimisation of hull & superstructure (new ships), LNG costs (investment cost and operational cost), as updated data were available from Marintek.

Fuel types and costs

A generic maritime fuel was assumed to be used in existing cargo ships, rather than defining ships that run on residual fuel (HFO) and distillate marine fuel (MDO/MGO) separately. This assumption was used in order to keep the model compact and facilitate the interpretation of results. A new alternative technology is included in future years, i.e. ships that use liquefied natural gas (LNG) as fuel.

Wholesale fossil fuel price projections were sourced from the PRIMES model crude oil price and natural gas price projections developed for the Commission's 2011 Energy Roadmap (as obtained from the EC). There are three price scenarios: Reference, Current Policy Initiatives, and Decarbonisation. While the prices under the Reference Scenario and Current Policy Initiatives are similar in the years 2010 and 2015, the Decarbonisation Scenario projects significantly lower fossil fuel prices throughout the time horizon.

All three of the PRIMES crude oil price projections were used as the basis for developing price projections for maritime fuels. The impacts of sulphur regulations on prices were calculated using results from the Purvin & Gertz (2009) report to the Commission on the impacts of IMO fuel specification changes and included in the fuel price scenario.

³ http://www.rina.org.uk/hres/mepc%2061_inf_18.pdf

Table VI.2: Maritime bunker fuel price projections (EUR/tonne)

	2010	2015	2020	2025	2030	2035	2040	2045	2050
Reference (Central prices)	328	375	606	710	755	808	861	909	977
Current policy initiatives (CPI)	386	418	636	745	791	847	903	954	1024
Decarbonisation	328	373	548	575	539	539	533	520	512

The CPI scenario was used as a reference for the impact assessment, as it reflects the current policy initiatives scenario.

Administrative costs

Additional administrative costs included in the model assume a minimum of five days investigation time (at \in 500 per day), with additional costs of 5% of the investment cost of the measure.

4. IN-SECTOR REDUCTION TRAJECTORY

It has been analysed how to achieve the objectives defined in the White Paper on Transport, namely a 40% reduction in GHG emissions by 2050 compared to 2005, through only action within the maritime sector. It has been assumed for this trajectory that the sector has no access to "flexibilities" such as the possibility to substitute in-sector emission reduction by purchasing offsets (carbon credits) or emission allowances (EUA). This trajectory could be achieved by setting up a closed ETS for the maritime sector only.

International fossil fuel price assumptions do not presuppose significant global climate action and thus follow global baseline projections, i.e. $791 \notin t$ by 2030 and $1024 \notin t$ by 2050.

The trajectory was set by trying to minimise cost subject to the constraint of the in-sector emission reduction of 40%. The results show emissions reduce from 2015 onwards, reaching -10% by 2030 compared to 2005.

Table	VI.3:	In-sector	reduction	trajectory
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	2015	2020	2025	2030	2035	2040	2045	2050
Business as usual	199	210	217	223	233	244	255	271
Reference in-sector reduction trajectory for the Impact Assessment								
In-sector reduction trajectory	199	195	184	176	162	145	131	119
Reduction compared to 2005 emissions	2%	0%	-6%	-10%	-17%	-25%	-33%	-40%

Source: AEA Technology 2012

It is worth to recall that if the domestic GHG reduction milestones of the Roadmap for Moving to a Competitive Low Carbon Economy in 2050⁴ are achieved, demand for fossil fuels in the EU may be reduced significantly, reducing also the need for shipping these fossil fuels. To illustrate the possible impact of reduced demand for shipping, a sensitivity analysis was carried out assuming that the same in-sector reduction trajectory is applied. The reduction of transport activity due to decreasing shipping of fossil fuels necessarily leads to higher emissions reductions than the reference in-sector reduction scenario mentioned in table VI3.

	2015	2020	2025	2030	2035	2040	2045	2050
In-sector reduction trajectory	199	190	176	167	152	134	119	109
Reduction compared to 2005 emissions	2%	-2%	-10%	-14%	-22%	-31%	-39%	-44%

Table VI.4: Sensitivity analysis assuming a decarbonisation of the EU economy

Source: AEA Technology 2012

Moreover, a sensitivity analysis was carried out assuming that administrative costs related to the uptake of technology were higher than 5% of the investment cost of the measures. A threshold of 10% was chosen. However, this increase did not lead to a significant change in the uptake of technology: the CO2 emissions remain similar to the internal optimal reduction trajectories, even if the total costs increase by 0.04%.

A sensitivity analysis was also a carried out assuming low bunker fuel prices, which is associated with a global decarbonisation scenario.

Table VI.5: Internal optimal reduction traj	ectories according to different fuel prices
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	1	1							1
		2015	2020	2025	2030	2035	2040	2045	2050
_	High fuel price	199	195	184	176	162	145	130	119
Emissions	ingh fael price	177	170	101	170	102	110	150	117
aucon									
(MICO2)	I ow fuel price	100	197	187	180	168	147	132	110
	Low fuel price	1))	177	107	100	100		152	117
Reduction	High fuel price	2%	0%	-6%	-10%	-17%	_25%	_330/	-40%
Reduction	ingh fuer price	2/0	070	-070	-1070	-1//0	-2370	-5570	-+0/0
compared									
•••mpul•u	L C 1	20/	10/	407	00/	1.40/	250/	220/	400/
to 2005	Low fuel price	2%	1%	-4%	-8%	-14%	-25%	-32%	-40%
				1					

Source: AEA Technology and others 2012

The in-sector reduction trajectory is not expected to vary significantly, even if the emission reduction may be delayed. Regarding the costs, even if there is a significant difference (around 7%) between the total costs of the in–sector reduction trajectory using high fuel prices and low fuel prices, this

difference is mainly due to fuel costs. Indeed, others costs do not vary significantly (less than 1% difference for investment costs and even lower for operational costs). So, the impacts on policy options assessed should not significantly differ regarding fuel prices.

5. SCENARIO ASSESSED

The policy analysis only considers the time period up to 2030 to look at concrete policy proposals. Taking into account the in–sector reduction trajectory to achieve the long term goal of -40% by 2050, a reduction goal of -10% is set for 2030 to assess the different potential policy instruments to achieve such a goal.

The modelling simulates two types of policy instruments, i.e. a levy and an emission trading system (ETS). Any policy option assessed, except the option on monitoring and reporting based on fuel consumed (option 2), can be linked with these policy instruments. In particular, due to similar mechanisms, the contribution based compensation fund was assessed considering a levy with full recycling on revenues and the target based compensation fund was assessed based on an ETS with full auctioning and full recycling of revenues. The option on monitoring and reporting based on fuel consumed was assessed using academic studies, in particular the Maddox study, and stakeholder consultations.

The impacts associated with different levels of the levy are assessed. For the ETS the impact of a stand-alone system or a system linked to other trading systems is assessed, assuming different options for free allocation and auctioning.

The scenarios that look at impacts of different policy instruments up to 2030 apply a number of assumptions in order to allow results to be compared:

- The assessment of the impacts of the internalisation of climate externalities is based on the assumption of no evasion or avoidance of the system, as any regulation must be designed in such way to minimize avoidance.
- Private discount rates are applied and the model assumes efficient implementation of possible mitigation options, with no market barriers.
- Global oil prices are as listed in table VI.2
- Shipping of fossil fuels is not reduced due to climate action in the EU.

The model is a partial equilibrium model focused on the shipping sectors. Therefore macro-economic impacts, including potential double dividend benefits from raising revenue through auctioning or a levy are not estimated in this model.

The results focus on the impacts on the costs of shipping itself. For options that include a certain amount of free allocation, it is assumed that ship operators will not incorporate the opportunity costs of these free allowances in its price setting. This specific assumption therefore might underestimate the cost increasing impact on shipping prices and underestimate the windfall profits that might materialise for shipping operators if free allocation is applied.

5. Levy

Three scenarios where assessed based on the level of the levy:

• Internal reduction scenario: A level of levy that would ensure that emissions reduce by 10% by 2030 within the shipping sector

- Levy high ETS prices: A level of levy that corresponds to the carbon prices required achieve the 2030 milestone from the 2050 Low Carbon Economy Roadmap⁵.
- Levy low ETS prices: A level of levy that corresponds to the carbon prices with no additional action on climate change in the EU beyond policies already implemented⁶.

The table below shows the level of the levy marginal abatement costs of achieving an emission reduction of 10% by 2030 compared to 2005.

(2010 prices)	2020	2025	2030
Internal reduction scenario ⁷	19.73	137.62	470.61
Levy high ETS prices	25.0	34.2	50.9
Levy low ETS prices	9.13	21.37	35.55

Table VI.6: Level of levy considered

If all emissions are reduced internally, carbon prices would need to increase considerably, to levels above \notin 400 by 2030. It does not appear economically efficient for the level of the levy to be set at such level, as the marginal abatement costs of other sectors is likely to be lower (e.g. 50.9 \notin /tCO2 considering the EU ETS prices in case of a step up of ambition in line with the 2050 Roadmap). In other words, this demonstrates that the in-sector reductions in line with the cost-effective reduction trajectory of the economy as a whole (as shown in the Low Carbon Economy Roadmap) would be lower: at around 5% by 2030, as opposed to the 10% in-sector reduction in line with the reference trajectory mentioned in table VI.3.

 Table VI.7: Comparison between the level of the levy and the emissions

		2020	2025	2030
	Levy low ETS prices	194,2	185,9	186,7
Emissions (MtCO2)	Levy high ETS prices	193,9	185,7	186,4
	Internal reduction scenario	194,8	180,8	176,1
Reduction compared to the baseline	Levy low ETS prices	-7%	-14%	-16%
	Levy high ETS prices	-7%	-15%	-17%

⁵ The carbon prices used are those equivalent to the low carbon scenario in SEC(2011) 288 final (Table 31), achieving 80% reductions in the EU by 2050, using effective technologies with fragmented global action on climate and reference fossil fuel prices.

⁷ AEA Technology and others, 2012

⁶ The carbon prices used are those equivalent to the reference scenario in SEC(2011) 288 final, assuming policies at EU and national level already implemented, with fragmented global action on climate and reference fossil fuel prices. These carbon prices would see emission only reduce by 40% by 2050, well short of the -80% as projected in the 2050 low carbon Roadmap scenarios.

	Internal reduction scenario	-7%	-17%	-21%
Reduction compared	Levy low ETS prices	-1%	-5%	-5%
to 2005	Levy high ETS prices	-1%	-5%	-5%
	Internal reduction scenario	0%	-8%	-10%

Source: AEA Technology and others, 2012

The assessment of costs also shows that a scenario using a a levy set at low ETS prices (i.e. 35.55 \notin /tCO2 in 2030) delivers significant net savings of 23.6 bn \notin . It should also be noted that applying a levy that corresponds to the carbon prices required achieve the 2030 milestone from the 2050 Low Carbon Economy Roadmap (i.e. 50.9 \notin /tCO2 in 2030) achieve similar emissions reduction as the Levy low ETS price still at negative total costs for the sector.

Table VI.8: Additional costs up to 2030 compared to the baseline, €bn

	Internal reduction scenario	Levy high ETS prices	Levy low ETS prices
Costs ⁸ (excluding levy costs)	-47,6	-52.7	-52,7
Levy costs	203,5	47.8	29,1
Total costs	156,0	-1.8	-23,6

Source: AEA Technology and others, 2012

The level of a levy depends on the contribution requested from the maritime transport sector as part of the transition to the low carbon economy. As this contribution is not set yet for the short and medium term, only the impacts associated with a levy set at low ETS prices (i.e. $35.55 \notin$ /tCO2 in 2030) is assessed further to analyse the environmental, economic and social impacts.

6. Free allocation and auctioning

For the assessment of impacts under the ETS options, all scenarios assume an allocation to the sector equal to the emission profile as projected in section 3 to achieve the long term in-sector reduction trajectory, resulting in a 2030 target equal to -10% compared to 2005.

Two scenarios have been assessed: a free allocation scenario (i.e. all allowances up to the cap are given for free) and an auctioning scenario (i.e. each allowance has to be purchased).

It should be noted that the scenarios are stylised. No sensitivity was performed on allocating to the sector a cap higher than the target of -10% compared to 2005. But a tighter cap, in a system that is linked to a large external trading system, would be similar from the point of view of the sector, to a scenario with more auctioning. As such the extreme scenarios of full auctioning and full free allocation give a range of potential impact on the sector, also for more ambitious targets.

⁸ Including additional investment costs, additional operational costs and fuel savings.

The ETS scenarios assume that there is a link to external carbon market mechanisms, resulting in an equalisation of prices. In the scenario it is assumed prices equalise to a level equal to the low and the high ETS prices as used in the Levy example. As such this assessment gives a potential range of impacts that strongly will be determined by the available supply of allowances from for instance the ETS or credits from CDM, sectoral trading mechanisms or other carbon market mechanisms. The assessment does not look into potential sources of this supply and the impact of the potential demand from the maritime sector on these sources of supply.

No closed ETS scenario has been specifically assessed but the closed ETS with full auctioning would largely correspond to a levy that achieves the reductions fully internally.

Table VI.9: In-sector emissions under the open ETS option (MtCO2), Sources: AEA Technology and others2012

		2020	2025	2030
Emissions (MtCO2)	ETS link, high ETS prices	194.6	185.9	186.7
	ETS link, low ETS prices	194.6	185.7	186.4
Reduction compared	ETS link, high ETS prices	-7%	-14%	-16%
to the baseline	ETS link, low ETS prices	-7%	-15%	-17%
Reduction compared	ETS link, high ETS prices	-0,2%	-5%	-5%
to 2005	ETS link, low ETS prices	-0,2%	-5%	-5%

Table VI.10: Comparison between the level of the levy and the emissions by 2030(MtCO2), Source: AEA Technology and others, 2012

	Internal reduction scenario	Levy high ETS prices	Levy low ETS prices
ETS link, high ETS prices	10.6	0.3	0
ETS link, low ETS prices	10.3	0	0.3

This table shows that the difference in terms of in sector CO2 emissions is not significant up to 2030.

7. Impacts on the EU-ETS in case of a linking with the maritime ETS

In case of linking with the EU-ETS, the maritime sector would be expected to be a net buyer of up to 10 million of EUAs⁹ by 2030. This represents less than 0.5% of the total EUAs by 2030 and therefore, it can be assumed that the linking of a maritime ETS with the EU-ETS will have no significant impacts on the EU-ETS.

However, as mentioned previously, the impact assessment has been carried out assuming that there is no comprehensive global agreement on climate change and therefore no significant decrease of the trade of fossil fuels. In the event that there is a global decarbonisation of the

⁹ European Union Allowances

economy, the maritime sector could be a net seller of 14 million of allowances. This represents around 0.5% of the total EUAs by 2030 and therefore it can be assumed that there is no major risk of disturbance of the EU-ETS in case of linking with a maritime ETS.

ANNEX VII - IDENTIFIED REGIONS RELIANT ON SHIPPING

1. SPECIFIC REGIONS HEAVILY DEPENDENT ON FREIGHT ACTIVITY

The Member States most reliant¹⁰ on shipping are Ireland, the Netherlands, Malta, the UK, Sweden and Finland. These countries are expected to be the most sensitive to an EU regulation that places price on emissions. Austria, Czech Republic, Hungary, Poland, Slovakia and Slovenia do not have a significant seaborne trade activity and, therefore, are not expected to be as sensitive to any policy.

Apart from these two groups of countries, the following groups can be considered:

- more than 50% of the port calls (excluding port calls from passenger vessels) in Bulgaria, Estonia, Latvia, Lithuania, Denmark and Romania are done by bulk carriers (excluding tankers) and general cargo; these categories of ships are carrying low added value goods and, therefore, according to the different policy options considered, the greatest the savings will be, the greatest the benefits will be for these Members States;
- almost 50% of the port calls (excluding port calls from passenger vessels) in Germany, Belgium, Cyprus, Spain and the EU overseas territories are done by container vessels; this category of ship is the most sensitive to avoidance and, therefore, this issue is a key issue for these Member States;
- the port calls in France, Italy, Portugal and Greece are balanced and the sensitivity to the EU regulation should be close to the EU average. Luxembourg can be considered as part of this group too.

At NUTS¹¹2 level, the main regions reliant on shipping are heavily linked with the location of major EU ports. According to the share of freight activity by sea, these regions are: Zuid Holland (Rotterdam - NL), Antwerpen (BE), Hamburg (DE), Haute-Normandie (FR), Noord-Holland (NL), Andalucia (SP), Provence Alpes Cote d'Azur (FR), East Yorkshire and Northern Lincolnshire (UK), Liguria (IT), Sicily (IT), Västsverige (SE), Cataluna (SP), Comunidad Valenciana (SP), Etelä-Suomi (FI), Bremen (DE), Puglia (IT), Nord-Pas-de-Calais (FR) and Romania South East region (RO).

The impacts previously assessed should be more visible for these regions.

2. SPECIFIC REGIONS HEAVILY DEPENDENT ON PASSENGER ACTIVITY

In 2009, 403 million passengers embarked and disembarked in EU 27 ports from passenger vessels. Italy and Greece are the focus of this activity, together accounting for 44% of all passengers. This is followed, with significantly smaller numbers, by North Sea countries (Denmark, Sweden, Germany, UK and France).

¹⁰ The reliance on shipping is define according to seven indicators: the export as % of GDP, the share of exports done by sea, the imports as % of GDP, the share of imports done by sea, the extra-EU exports as % of GDP, the share of extra-EU exports done by sea, the extra-EU imports as % of GDP, the share of extra-EU imports done by sea and the trade volume in tonnes per capita.

¹¹ Nomenclature of Territorial Units

Malta, Denmark, Greece, Estonia, Sweden, Finland and Italy have a share of passenger embarked/disembarked per inhabitant higher than the EU average. So, these countries, and especially Italy, Greece and Denmark, will be the most affected by any option addressing passenger ships.

At NUTS2 level, the most reliant regions are: Åland (FI), Ceuta (SP), Sjælland (DK), Sydsverige (SE), Notio Aigaio (GR), Malta, Nordjylland (DK), Sardinia (IT), Stockholm (SE), Calabria (IT), Hovedstaden (DK), Ionia Nisia (GR).

3. SPECIFIC ISSUE FOR REGIONS WITH SPECIAL WINTER CONDITIONS

It can also be stressed that regions with special winter conditions, especially in the Baltic Sea, will be more sensitive to a regulation that address GHG emissions from fuel consumed. Indeed, ice-strengthened ships use more fuel oil in ice conditions and also in open water, due to their special design and engine power compared to ships designed only for open water conditions.

Ice-strengthened ships have more expensive investment costs than ships designed only for open water conditions, because ice-strengthening increases the steel weight of the ship hull and also the weight of the propulsion machinery. In addition to the cost of ice-strengthening of the hull, also the additional engine power increases the investment costs of ice-going ships.

Therefore, even if most policy options intend to reduce GHG emissions from ships effectively at negative costs, the investment costs and the fuel savings may be lower for ice-strengthened ships and, as a consequence, regions dependent on routes performed by ice-strengthened ships may be affected. As a consequence, this concern has to be addressed when implementing the policy option.

4. SPECIFIC ISSUE FOR REGIONS DEPENDENT ON SHIPBUILDING

Although the EU's market share of shipbuilding in terms of volumes has declined over the years, the EU has succeeded in retaining a position by building more complex ships with a relatively higher value added, while the production of more standard mass production ships moved to other countries, especially in Asia. The EU also has a relatively strong position in the ship repair market and in the marine equipment sector which supplies ship construction. Indeed, it is a net exporter.

At the European level, while shipbuilding may be declining, it still remains an important source of jobs and economic activity in the regions where it does take place. The main concentrations of large ship yards are in Germany, Croatia and Romania, followed by Finland, the UK and Spain.

A measure to address GHG emissions of ships will lead to an increase of demand of retrofitting, as well as of high value marine equipment. Therefore, any policy option should lead to net benefits for regions dependent on shipbuilding. The highest net benefits would be provided by policy options with the highest in-sector emission reduction required.

ANNEX VIII - ANALYSIS OF POSSIBLE TECHNICAL SCOPE OF AN EU MEASURE

All existing technical regulations for ships define a threshold for the size of ships covered. Main criteria for the definition of such threshold should be maximising of the amount of emissions covered by the measure (to ensure its environmental effectiveness) and the proportionality of the measure, in particular the minimisation of the administrative burden mainly for industry.

For the purpose of this Impact Assessment, two possible thresholds have been analysed:

- 1. 400 GT: this size limit is commonly applied under MARPOL and has been used for proposals in the IMO
- 2. 5000 GT: SOLAS uses 5000 GT as a threshold for certain technical equipment requirements. In addition, the 1992 International Convention on Civil Liability for Oil Pollution Damage uses 5000 GT as the floor for Article V liability.

As the absolute administrative burden of a market-based measure (including monitoring, reporting and verification and internalisation of climate externalities) seems to be to a large extent independent of the size or type of ship (in the order of $7000 - 8000 \in$ per ship and year, see Annex XIII and AEA study), this burden is expected to be insignificant for large ships, but relatively high for smaller vessels.

Overall, the total annual administrative costs for industry in case of a 5000 GT threshold have been estimated at 148 M \in and at 82 M \in for a 400 GT threshold (see Annex XIII for detailed results). Costs for public authorities are also lower in case of a 5000 GT threshold (see annex XIII for different scenarios).

Furthermore, the size threshold impacts on the coverage of the MRV system regarding SMEs in the shipping sector: A 400 GT threshold would exclude 87% of the SMEs whereas a 5000 GT threshold would exclude 99% of the SMEs (see Annex II for more information).

It can be concluded that a 5000 GT threshold has to be regarded as more proportional than a lower threshold as both the total administrative costs for the sector and the coverage of SMEs can be minimised.

To ensure the effectiveness of the measure, the effect of the exclusion of certain vessel types and smaller ship categories on the amount of emissions covered has been analysed. This analysis could support a decision on the technical scope of a measure addressing maritime GHG emissions.

For the analysis, 2010 emission data from the AEA study have been used. Overall, almost 20,000 vessels equipped with Automatic Identification System (AIS) transponders and with EU port calls in 2010 are covered.

VesselType	VesselSize/Group	Vessels	CO2 emissions [t]
01 Oil tanker	A - GT < 300	11	1.930
01 Oil tanker	B - 300 <= GT < 400	20	6.169
01 Oil tanker	C - 400 <= GT < 500	19	5.826
01 Oil tanker	D - 500 <= GT < 5000	239	315.429
01 Oil tanker	E - 5000 <= GT	1208	15.404.869
02 Chemical tanker	C - 400 <= GT < 500	6	2.485
02 Chemical tanker	D - 500 <= GT < 5000	513	1.839.139
02 Chemical tanker	E - 5000 <= GT	1577	13.971.459
03 LPG	A - GT < 300	1	414
03 LPG	C - 400 <= GT < 500	1	780
03 LPG	D - 500 <= GT < 5000	130	570.398
03 LPG	E - 5000 <= GT	210	1.668.018
04 LNG	E - 5000 <= GT	163	5.220.857
05 Other tanker	B - 300 <= GT < 400	3	893
05 Other tanker	C - 400 <= GT < 500	2	643
05 Other tanker	D - 500 <= GT < 5000	45	100.519
05 Other tanker	E - 5000 <= GT	19	322.459
06 Bulker	A - GT < 300	1	277
06 Bulker	C - 400 <= GT < 500	1	669
06 Bulker	D - 500 <= GT < 5000	126	295.112
06 Bulker	E - 5000 <= GT	2732	21.940.872
07 General cargo	A - GT < 300	9	767
07 General cargo	B - 300 <= GT < 400	16	2.393
07 General cargo	C - 400 <= GT < 500	25	4.841
07 General cargo	D - 500 <= GT < 5000	3158	5.876.285
07 General cargo	E - 5000 <= GT	1349	7.583.619

Table VIII.1: Number of ships and CO2 emissions in 2010 for EU scope per ship type and size

VesselType	VesselSize/Group	Vessels	CO2 emissions [t]
08 Other dry	B - 300 <= GT < 400	1	462
08 Other dry	C - 400 <= GT < 500	3	1.156
08 Other dry	D - 500 <= GT < 5000	145	290.648
08 Other dry	E - 5000 <= GT	394	4.277.142
09 Container	D - 500 <= GT < 5000	64	285.627
09 Container	E - 5000 <= GT	1964	54.565.733
10 Vehicle	D - 500 <= GT < 5000	2	10.692
10 Vehicle	E - 5000 <= GT	438	5.591.435
11 Roro	D - 500 <= GT < 5000	34	68.615
11 Roro	E - 5000 <= GT	356	6.137.373
12 Ferry	A - GT < 300	155	320.221
12 Ferry	B - 300 <= GT < 400	49	152.251
12 Ferry	C - 400 <= GT < 500	82	246.061
12 Ferry	D - 500 <= GT < 5000	311	2.217.155
12 Ferry	E - 5000 <= GT	488	16.888.627
13 Cruise	A - GT < 300	5	1.177
13 Cruise	B - 300 <= GT < 400	4	2.215
13 Cruise	C - 400 <= GT < 500	3	1.761
13 Cruise	D - 500 <= GT < 5000	33	66.249
13 Cruise	E - 5000 <= GT	173	6.209.402
14 Yacht	A - GT < 300	74	27.102
14 Yacht	B - 300 <= GT < 400	81	47.167
14 Yacht	C - 400 <= GT < 500	147	130.178
14 Yacht	D - 500 <= GT < 5000	265	540.787
14 Yacht	E - 5000 <= GT	13	123.603
15 Offshore	A - GT < 300	49	23.155
15 Offshore	B - 300 <= GT < 400	23	14.008

VesselType	VesselSize/Group	Vessels	CO2 emissions [t]
15 Offshore	C - 400 <= GT < 500	25	24.482
15 Offshore	D - 500 <= GT < 5000	618	1.122.327
15 Offshore	E - 5000 <= GT	145	701.982
16 Service	A - GT < 300	483	285.312
16 Service	B - 300 <= GT < 400	356	288.537
16 Service	C - 400 <= GT < 500	210	201.886
16 Service	D - 500 <= GT < 5000	474	878.640
16 Service	E - 5000 <= GT	93	572.357
17 Fishing	A - GT < 300	55	11.026
17 Fishing	B - 300 <= GT < 400	27	8.582
17 Fishing	C - 400 <= GT < 500	35	15.574
17 Fishing	D - 500 <= GT < 5000	248	276.232
17 Fishing	E - 5000 <= GT	25	110.212
18 Miscellaneous	A - GT < 300	13	2.508
18 Miscellaneous	B - 300 <= GT < 400	2	551
18 Miscellaneous	C - 400 <= GT < 500	6	1.633
18 Miscellaneous	D - 500 <= GT < 5000	45	28.637
18 Miscellaneous	E - 5000 <= GT	44	140.280
Total		19.844	178.047.885

The ships covered by the analysis emitted around 180 Mt CO_2 in the EU scope (journeys from and to EU ports). The results are summarised in the following figure:



COVERAGE OF NUMBER OF SHIPS AND CO_2 EMISSIONS DEPENDING ON THE COVERAGE OF SHIP TYPES AND SIZES, 2010 DATA FOR EU SCOPE

If for the 13 main ship types, only vessels with at least 400 GT are considered. As result, the number of ships is reduced to 81% of the total still covering 97% of the total emissions.

If only the 13 main ship types and vessels of at least 5000 GT are covered by a measure, the number of ships goes down to about 11,000 (56% of the total number) representing 160 Mt CO_2 emitted (90% of the total amount).

A size threshold higher than 5000 GT would not lead to such high level of emissions covered and would therefore not ensure the environmental effectiveness of the measure.

People could also argue that the introduction of a size threshold may create a distortion of trade competition, as short sea shipping would not be covered by the measures as much as deep sea shipping. However, short sea shipping and deep sea shipping are not serving the same market.

Another analysis has been carried out to identify a possible correlation between the size and the flag of ships calling into EU ports. In case of a strong correlation, a size threshold might lead to different relative coverage of ships flying different flags.



SHARE OF EU PORT CALLS BY FLAG, SOURCE: IHS FAIRPLAY 2011

Available data only allow differentiating between ships smaller and larger than 20000 GT. The analysis shows that the share of port calls by EEA flagged ships is 77% for both groups. Out of the remaining 23% port calls, the second largest groups are port calls by ships flying American flags (mainly Panama and Bahamas) with 13% respectively 12% of the port calls (smaller/ larger than 20000 GT). This analysis provides no evidence of correlation between size and European/ non-European flags. As a consequence, the size threshold should not lead to a significant different coverage of EU/ EEA flagged ships.

In conclusion, the number of ships covered by a measure to reduce maritime GHG emissions can be reduced significantly if certain categories and in particular smaller vessels are excluded. A higher threshold of 5000 GT as used under SOLAS would reduce the estimated administrative costs for the shipping sector from 148 to 82 M€ per year while covering 90% of the total emissions. No impacts have been identified on the coverage of different flags.

Proposed market-based	Proponent(s)	Mechanism for GHG red	uction
measures		In-sector emission reductions	Out-of-sector emission reductions
An International Fund for Greenhouse Gas emissions from ships (GHG Fund)	Cyprus, Denmark, the Marshall Islands, Nigeria and IPTA (MEPC 60/4/8, GHG-WG 3/2/1 GHG WG 3/3/4)	Price incentive on fuel use	Prescribed purchase of out-of-sector project offset credits by a fund; Potential for supplementary reductions from use of remaining proceeds
Consolidated proposal of the Efficiency Incentive Scheme (EIS) based on the Leverage Incentive Scheme (LIS) and the Vessel Efficiency System (VES)	Japan & World Shipping Council (MEPC 60/4/37 MEPC 60/4/39 GHG-WG 3/3/2)	Mandatory EEDI; Existing ship standard with fuel-based charge Leveraged refund incentive	Potential for supplementary reductions from use of remaining proceeds
Port State arrangements utilizing the ship traffic, energy and environment model, STEEM (PSL)	Jamaica (MEPC 60/4/40)	Price incentive on fuel use	Potential for supplementary reductions from use of remaining proceeds
Ship Efficiency and Credit Trading (SECT)	US (MEPC 60/4/12 MEPC 61/5/16 MEPC 61/INF.24)	Mandatory EEDI; Efficiency trading	
Global Emission Trading System (ETS)	Norway, United Kingdom, France & Germany (MEPC 60/4/22 MEPC 60/4/26 MEPC 60/4/26 MEPC 60/4/41 MEPC 60/4/54 GHG-WG 3/3/5 GHG-WG 3/3/6 GHG-WG 3/3/8)	Price incentive on fuel use	Purchase out-of-sector project offset credits by shipping sector; Potential for supplementary reductions from use of remaining proceeds
How technical and operational measures are the only direct and effective means to deliver cuts in CO ₂ emissions	Bahamas (MEPC 60/4/10, GHG-EG 3/2)	Mandatory emission reduction target	
A Rebate Mechanism (RM) for a market-based instrument for international shipping	IUCN (MEPC 60/4/55 MEPC 61/5/33)	Price incentive on fuel use	Prescribed purchase of out-of-sector project offset credits by a fund; Potential for supplementary reductions from use of remaining proceeds

ANNEX X - DESCRIPTION OF MARKET BARRIERS

Work by the International Maritime Organisation (IMO) and other organisations¹² have indicated that there are significant negative or low marginal abatement cost opportunities to reduce GHG emissions in the maritime transport sector, i.e. the fuel cost savings would almost or entirely exceed the cost of the measures. The use of such opportunities would lead to reductions in GHG emissions and in transport costs. However, a number of market barriers are contributing to prevent their implementation.

Three main categories of market barriers exist. As these categories sometimes overlap, it can be difficult to distinguish between different types of barriers. Moreover, the different categories are not mutually exclusive, in other words several categories of barriers may impact the adoption of one solution. Market failure barriers are the most widespread.

1. Market failures barriers

a. Split of incentives

This market failure occurs when the commercial shipping market does not have the ability to implement a cost effective solution because the maritime transport actor (e.g., the ship owner) making the investment in a solution does not realise the benefit (e.g., fuel saving) of the investment.

In other words, the people benefiting from energy efficiency are not the people paying for it.¹³ In the shipping industry, it occurs when there is a disconnect between the vessel owner, who controls investment spending and energy conservation efforts, and the operator, who is responsible for fuel cost. This primarily occurs when vessels – especially bulk carriers, tankers, and containerships – are hired under contract for a time charter or bare boat charter.¹⁴ In such cases, it is the charterer who pays for fuel but the ship owner who is responsible for any investment in energy-efficiency equipment. Another "split incentive" issue is that shipowners do not typically expect to own a vessel for its entire life, or are uncertain of how long they want to own the vessel. It is not guaranteed that shipowners can obtain a premium for a ship in a second hand sale that has better than expected fuel efficiency.¹⁵

Moreover, commercial practises in the maritime industry hinder the implementation of a cost effective solution. For example, in a spot charter, a ship will be compensated through demurrage if the terminal is not ready to take the vessel when it arrives. However, if the ship

¹² CE Delft Study "Technical support for European action to reducing Greenhouse Gas Emissions from international maritime transport"; European Commission Joint Research Centre Reference Report "Regulating Air Emissions from Ships", the "Second IMO GHG Study 2009", the submission to the IMO "Marginal abatement costs and cost effectiveness of energy-efficiency measures" (MEPC 61/INF.18) and the master thesis "Unlocking the potential for CO₂ abatement in ships arriving and departing from UK ports" by Jenny Hill of Imperial

¹³Jaff et al, 1994

¹⁴Wijnolst et al, 1997

¹⁵Brealey et al, 2005

slows down (thereby reducing GHG emissions) to arrive at a later time when the terminal is available, the ship is not compensated for the extra voyage time incurred.

Furthermore, shipping cycles also prevent the uptake of efficient technology. Large changes in vessel charter rates over different shipping cycles mean that when rates are high, vessel owners are unwilling to take any time out of service (e.g. to install an energy efficiency solution). When charter rates are low, vessel owners may not have the funds required to make an investment in an energy efficiency improvement.

b. Lack of information

This market failure relates to the lack of accurate information on the energy efficiency of existing vessels, specifically the lack of accurate fuel consumption information.

It also generates technological barriers. For a specific technology, a lack of confidence in the technology because of a lack of operational data/experience can prevent the adoption of efficient technologies. For example, there are concerns regarding the ability of marine diesel engines to efficiently and safely operate for extended periods at low speeds. This can hinder implementation of the speed reduction solution.

Furthermore, small shipping companies may lack the staff to analyse, make the decision, and oversee the implementation of a solution. The marine industry is extremely diverse and has a large number of small companies that may not have the management time or expertise needed to evaluate and implement GHG solutions. This may be further complicated by the use of third-party ship managers that serves to remove the ship owner – from whom the impetus for energy efficiency improvements is typically expected – from day-to-day operational issues involving their ships.

c. Access to finance

Even when an investment is profitable, it may not be possible for an owner or operator to get access to finance for this investment. This can occur for various reasons:

- Uncertainty over future fuel prices represents an economic barrier to virtually all solutions involving an installation cost (e.g., waste heat recovery). Uncertainty over the magnitude of fuel reductions for a given solution can also adversely impact the investment decision.
- Furthermore, shipping business cycles also prevent the uptake of efficient technology. Large changes in vessel charter rates over different shipping cycles mean that when rates are high, vessel owners are unwilling to take any time out of service (e.g. to install an energy efficiency solution). When charter rates are low, vessel owners may not have the funds required to make an investment in an energy efficiency improvement, as the risks become higher for financiers.
- When solution is only marginally economic at the current fuel price, the expected rate of return can be too low to compensate for the investment risk taken.

Moreover, a cost effective solution may not implemented due to management issues, such lack of staffing or time to implement a technology. However, the ability of shipping company to increase their staff is highly dependent on the freight rates variations.

2. Operational or Physical Barriers

Operational or physical barriers occur when a solution cannot be utilised on a specific vessel due to physical space constraints or other matters that impact vessel operations. Examples of this include:

- Waste heat recovery on a small vessel. The vessel may not have the physical room to install the waste heat recovery heat exchanger in the funnel.
- Solar cells: On a container ship, the ability to put a large array of solar cells is problematic given the use of deck space for container stowage. Similarly, bulk carriers require removable hatch covers that would complicate the use of deck mounted solar arrays.
- Proposals to install and deploy sails may be problematic on vessels with limited deck space such as bulkers and containerships.

3. Regulatory Barriers

Regulatory barriers are based on concerns over (existing and potential future) regulations that impact the implementation of a given solution. There is a range of different types of regulatory barriers, such as competition regulation; domestic, regional or international law prohibiting certain activities or limitations in the legislative authority and legislative processes. For example some abatement solutions such as hull cleaning and propeller polishing are prohibited in certain ports due to local regulations that prohibit the release of the cleaning residues in local waters.

ANNEX XI - GRAPHICAL REPRESENTATION OF THE COMPARISON OF THE POLICY OPTIONS















ANNEX XII - ANNUAL COMPLIANCE CYCLE FOR MONITORING, REPORTING AND VERIFICATION OF EMISSIONS

1. General remarks

As regards the geographical <u>scope</u>, the following <u>routes</u> will in principle be covered in a nondiscriminatory manner for <u>all ships regardless their flag</u>:

- intra-EU journeys
- journeys from the last non-EU port to the first EU port of call (incoming journeys)
- journeys from an EU port to the next non-EU port of call (outgoing journeys)

Tasks related to the <u>check of monitoring plans</u>, <u>emission reports</u>, communication with ship owners and operators and the <u>issuance of certificates</u> would be ensured <u>by recognised bodies</u> or other accredited independent third parties. Such bodies, in particular <u>Recognised Organisations</u>, already have extensive experience and play an important role for maritime safety.

<u>Enforcement</u> of the MRV obligations would be ensured by Member States, more concretely by Port Authorities under the existing <u>Port State Control</u> regime.

The proposed MRV measure should take the form of a <u>Regulation</u>. For the implementation of the proposed MRV system, delegated acts would be needed to determine the necessary technical details. Guidance documents will be developed to facilitate the implementation.



2. Compliance cycle

ANNEX XIII - ADMINISTRATIVE COSTS AND ADMINISTRATIVE BURDEN

Source: AEA Technology and others, 2012

1. ENFORCEMENT BY NATIONAL COMPETENT AUTHORITIES (FOR ALL OPTIONS EXCEPT OPTION 3A - LEVY ON BUNKER FUEL)

If all ships above 400GT are included:

Actions required	Tariff (per hour)	Time per CA (man-days)	Time per competent authority (hours)	Price (per CA)	Frequency (per year)	Price (per CA & per year)	Equipement costs (per entity & per year) (I	Outsourcing costs per CA & per year)	Business as usual costs % of administrative costs)	Total administrative costs (per CA & per year)	Total administrative burden (per CA & per year)	Total administrative costs (per year)	Total administrative burdens (per year)
^c amiliarizing with the information obligation	641 EO	2	40	€1.660,00	0,1	€166,00	€0'00	€0'00	0	€166	€166	€4.482	€4.482
Verification		11	86	€3.569,00	1	£3.569,00	€0,00	€0,00	0	E3.569	€3.569	€96.363	696.363
Total						€3.735,00	€0,00			€3.735	€3.735	€100.845	€100.845

If all ships above 5000GT are included:

Actions required	Tariff (per hour)	Time per CA (man-days)	Time per competent authority (hours)	Price (per CA)	Frequency (per year)	Price (per CA & per year)	Equipement costs (per entity & per year)	Outsourcing costs (per CA & per year)	Business as usual costs (% of administrative costs)	Total administrative costs (per CA & per year)	Total administrative burden (per CA & per year)	Total administrative costs (per year)	Total administrative burdens (per year)
Familiarizing with the information obligation	E41 E0	2	40	€1.660,00	0,1	€166,00	€0,00	€0'00	0	€166	€166	€4.482	€4.482
Verification	00112	~	53	€2.199,50	+	£2.199,50	€0'00	€0'00	0	€2.200	€2.200	€59.387	€59.387
Total						€2.365,50	€0,00			€2.366	€2.366	€63.869	€63.869

For option 3a, the enforcement is considered as part of the compliance check done by the national competent authorities in charge of compliance.

2. MONITORING BASED ON FUEL CONSUMED (OPTION 2)

• For ship owners and ship operators

If all ships above 400GT are included:

Actions required	Tariff (per hour)	Time per vessel (man-days)	Time per vessel (hours)	Price (per vessel)	^c requency (per year)	Price (per vessel & per year)	Outsourcing costs (per vessel & per year)	Business as usual costs (% of administrative costs)	Total administrative costs (per vessel & per year)	Total administrative burden (per vessel & per yœar)	Number of entities concerned	Total administrative costs (per year)	Total administrative burdens (per year)
Familiarizing with the information obligation		24	192	€7.968,00	0,1	£796,80	09	o	E797	6.131	18400	€14.661.120	€14.661.120
Preparation of the monitoring plan	_	9	48	€1.992,00	0,1	€199,20	θ	ō	€199	£139	18400	£3.665.280	€3.665.280
Retrieving relevant information from existing data		e	24	E396,00	+	6396,00	60	88	9669	E139	18400	€18.326.400	€3.665.280
Adjusting existing data	€41,50	e	24	E396,00	+	6996,00	60	0	9669	9669	18400	€18.326.400	€18.326.400
Filling in forms and tables, including record eeping		1	œ	E332,00	+	€332,00	60	0	6322	632	18400	E6.108.800	€6.108.800
Verification		2	16	€664,00	+	CE64,00	C3.750	0	E4.414	64.414	18400	€81.217.600	681.217.600
Submitting the information		+	œ	E332,00	+	€332,00	60	0	6322	632	18400	EE. 108.800	€6.108.800
Total						64.316,00	£3.750,00		€8.066	€7.269		€148.414.400	€133.753.280

If all ships above 5000GT are included:

Actions required	Tariff (per hour)	Time per vessel (man-days)	Time per vessel (hours)	Price (per vessel)	Frequency (per year)	Price (per vessel & per year)	Outsourcing costs (per vessel & per year)	Business as usual costs (% of administrative costs)	Total administrative costs (per vessel & per year)	Total administrative burden (per vessel & per year)	Number of entities concerned	Total administrative costs (per year)	Total administrative burdens (per year)
Familiarizing with the information obligation		20	160	€6.640,00	0,1	6664,00	8	Ō	E664	6664	11400	€7.569.600	€7.569.600
Preparation of the monitoring plan		5	40	€1.660,000	0,1	€166,00	9	ō	€166	E166	11400	€1.892.400	€1.892.400
Retrieving relevant information from existing data		2	16	E664,00	1	E664,00	8	8	E664	e133	11400	£7.569.600	€1.513.920
Adjusting existing data	€41,50	2	16	E664,00	+	E664,00	8	ō	E664	6664	11400	£7.569.600	€7.569.600
Filling in forms and tables, including record teeping		1	8	€332,00	-	£332,00	8	ō	632	632	11400	£3.784,800	€3.784.800
Verification		2	16	E664,00	1	E664,00	63.750	ō	E4.414	E4.414	11400	E50.319.600	E0.319.600
Submitting the information		-	80	€332,00	+	£32,00	9	0	6322	632	11400	£3.784.800	€3.784.800
Trated						00 207 62	CO 7E0 00		366 23	20 T/05		007 007 002	002 VCV 323

For public authorities

\circ For national competent authorities controlling the compliance

If all ships above 400GT are included:

Actions required	Tariff (perhour)	Time per CA (man-days)	Time per competent authority (hours)	Price F (per CA) (Frequency	Price (per CA & per year)	Equipement costs (per entity &per year)	Outsourcing costs (per CA & per year) (Business æ usual æsts % of administrative costs)	Total administrative costs (per CA& per year)	Total administrative burden (per CA & per year)	Number of entities concerned	Total administrative costs ⁻ (per year)	
Familiarizing with the information obligation		8	400	€16.600,00	0,1	€1.660,00	€0'00	60,00	o	E1.660	E1.660	27	E44.820	E44.820
Designing information material	E41 E0	200	1600	E66.400,00	0,1	E6.640,00	£200.000	60'00	o	€7.663	€7.663	-	CO6.640	206.640
Informing the subjected entities	2°.	680	5440	£225.760,00	0,1	£22.576,00	€0,00	C0'00	0	£22.576	E22 576	27	6609.552	G061552
Verification of the information submitted		340	2720	€112.880,00	F	€112.880,00	€0'00	60°00	0	E112880	E112 880	27	£3.047.760	£3.047.760
Total						€143.756,00	€200.000,00	60'00		€144.769	€144.769		€3.908.772	£3.908.772

If all ships above 5000GT are included:

Actions required	Tariff (perhour)	Time per CA (man-days)	Time per competent authority (hours)	Price F (per CA) (Frequency (per year)	Price (per CA& per year)	Equipement costs (per enti ty & per year)	Outsourcing costs (per CA & per year) (Business æ usual œsts % of administrative œsts)	Total administrative costs (per CA& per year)	Total administrative burden (per CA &per year)	Number of entities concerned	Total administrative costs T (per year)	otal administrative burdens (per year)
Familiarizing with the information obligation		8	400	€16.600,00	0,1	€1.660,00	€0,00	£0,00	0	E1.660	E1.660	27	644,820	E44.820
Designing information material	C44 E0	200	1600	EE6.400,00	Q.1	E6.640,00	£200.000	£0,00	0			-	£206.640	£206.640
Informing the subjected entities	R i	420	3360	E139.440,00	Q.1	E13.944,00	€0'00	£0,00	0	E13.944	E13.944	27	£376.488	£376.488
Verification of the information submitted		210	1680	EE9.720,00	+	00°0720'00	€0'00	£0,00	0	€69.720	E69.720	27	€1.882 440	€1.882.440
Total						691.964.00	£200.000.000	£0.00		685.304	685 304		62.510.388	£2.510.388

• For EU competent authority controlling the compliance

If all ships above 400GT are included:

Actions required	Tariff (per hour)	Time per CA (man-days)	Time per competent authority (hours)	Price (per CA)	Frequency (per year)	Price (per CA & per year)	Equipement costs (per entity & per year)	Outsourcing costs (per CA & per year)	Business as usual costs (% of administrative costs)	Total administrative costs (per CA & per year)	Total administrative burden (per CA & per year)	Total administrative costs (per year)	Total administrative burdens (per year)
Familiarizing with the information obligation		20	400	€26.800,00	0,1	£2.680,00	8	(0)(0)	0	£2.680	£2.680	£2.680	£2.680
Designing information material		50	1600	€107.200,00	0,1	€10.720,00	£200.000	(0)(0)	0	£210.720	£210.720	£210.720	£210.720
Informing the subjected entities	20 ¹	13800	110400	€7.396.800,00	0,1	€739.680,00	09	60 '00	0	€739.680	€739.680	€739.680	€739.680
Verification of the information submitted		4600	36800	£2.465.600,00	F	£2.465.600,00	09	60 '00	0	£2.465.600	£2.465.600	£2.465.600	2.465.600
Total						€3.218.680,00	£200.000,00			£3.418.680	€3.418.680	€3.418.680	£3.418.680

If all ships above 5000GT are included:

Actions required	Tariff (per hour)	Time per CA (man-days)	Time per competent authority (hours)	Price (per CA)	Frequency (per year)	Price (per CA & per year)	Equipement costs (per entity & per year)	Outsourcing costs (per CA & per year)	Business as usual costs (% of administrative costs)	Total administrative costs (per CA & per year)	Total administrative burden (per CA & per year)	Total administrative costs (per year)	Total admi n'strative burdens (per year)
Familiarizing with the information obligation		20	400	£26.800,00	0,1	£2.680,00	eo	60 ,00	0	£2.680	£2.680	62.680	£2.680
Designing information material		200	1600	€107.200,00	0,1	€10.720,00	£200.000	60 ,00	0	£210.720	£210.720	£210.720	@210.720
Informing the subjected entities		8550	68400	€4.582.800,00	0,1	€458.280,00	eo	6 0'00	0	6458.280	E458.280	E458.280	E458.280
Verification of the information submitted		2850	22800	€1.527.600,00	-	€1.527.600,00	eo	6 0'00	0	€1.527.600	€1.527.600	€1.527.600	€1.527.600
Total						€1.999.280,00	200.000,00			£2.199.280	£2.199.280	£2 199.280	£2.199.280

3. LEVY ON BUNKER FUEL SALES (OPTION 3A)

For bunker fuel suppliers

Actions required (6	Tariff per hour)	fime per fuel supplier (man-days)	Time per fuel supplier (hours)	Price (perfuel supplier)	Frequency (per year)	Price per fuel supplier & per year)	Outsourang asts (perfuel supplier & per year)	Business as usual costs (% of administrative costs)	Total administrative costs (per fuel supplier & per year)	Total administrative burden (per fuel supplier & per year)	Number of entities concerned	Total administrative costs ⁻ (per year)	fotal administrative burdens (per year)
Familiarizing with the information obligation		10	80	E3.320,00	0,1	€332,00	E0'00	o	E332	632	1200	E398.400	€398.400
Designing information material		20	160	E6.640,00	0,1	6664,00	60'00	100	6664	Ø	1200	€796.800	9
Retrieving relevant information from existing data		8	240	£9.960,00	-	69:960,00	€0'00	100	69.960	Ð	1200	€11.952.000	€0
Adjusting existing data	E41 E0	8	240	£9.960,00	-	60:000	60'00	100	69:69	Ø	1200	€11.952.000	09
Filling in forms and tables, including recordkeeping	3	5	40	€1.660,00	-	€1.660,00	€0'00	100	E1.660	Ð	1200	€1.992.000	60
Verification		4	8	€1.328,00	÷	€1.328,00	€4.000,00	100	E5.328	Ð	1200	E6.393.600	(0)
Submitting the information		-	8	E332,00	-	€332,00	€0'00	100	E332	9	1200	E398.400	60
Paying the tax	L	1	8	E332	1	£332,00	€0'00	0	E332	633	1200	E398.400	€398.400
Total						£24.568,00	€4.000,00		£28.568	-999	1	£34.281.600	€796.800

• For national competent authorities

			Time per					Burinoce activity contr					
Anti and more incl	Tariff	Time per CA	competent	Price	Frequency	Price	Outsourcing costs	10/ of administration	Total administrative costs	Total administrative burden	Number of entities	Total administrative costs	Total administrative burdens
	(per hour)	(man-days)	authority	(per CA)	(per year)	(per CA & per year)	(per CA & per year)		(per CA & per year)	(per CA & per year)	concerned	(per year)	(per year)
			(hours)					(5150)					
Familiarizing with the information obligation	644 ED	10	8	€3.320,00	0,1	€332,00	e0;00	o	6332	6332	27	E8.964	68.964
Controlling the payment of the contribution	R ₿	11	8	E3.652,00	-	£3.652,00	€0'00	o	E3.652	E3.652	27	698.604	698.604
Total						£3.984,00	€0,00		£3.984	£3.984	4	€107.568	€107.568

4. TAX ON EMISSIONS FROM FUEL CONSUMED (OPTION 3B)

• For ship owners and ship operators

If all ships above 400GT are included:

Actions required	Tariff (per hour)	Time per vessel (man-days)	Time per vessel (hours)	Price (per vessel)	Frequency (per year)	Price (per vessel & per year)	Outsourcing costs (per væsel & per year)	Business æ usual costs (% of administrative costs)	Total achninistrative costs (per vessel & per year)	Total administrative burden (per vessel & per year)	Number of ertities concerned	Total administrative costs (per year)	Tctal administrative burdens (per year)
Familiarizing with the information obligation		24	192	€7.968,00	0,1	€796,80	09	ō	E797	€797	18400	€14.661.120	€14.661.120
Preparation of the monitoring plan		9	48	€1.992,00	0,1	€199,20	0)	ō	E139	£139	18400	E3.665.280	E3.665.280
Retrieving relevant information from existing data		e	24	€996,00	-	609600	0)	8	6996	£139	18400	€18.326.400	E3.665.280
Adjusting existing data	C44 ED	e	24	€996,00	-	609600	0)	ō	6996	888	18400	€18.326.400	€18.326.400
Filling in forms and tables, including record keeping	R	1	80	€332,00	-	£32,00	θ	0	€325	632	18400	E6.108.800	€6.108.800
Verification		2	16	€664,00	1	6664,00	£3.750	0	E4.414	€4.414	18400	€81.217.600	B 1.217.600
Submitting the information		1	8	€332,00	1	£32,00	€0	0	6322	632	18400	E6.108.800	€6.108.800
Paying the tax		1	8	€332	1	E332,00	€0,00	0	6322	632	18400	EE.108.800	€6.108.800
Total						£4.648,00	£3.750,00		€8.398	€7.601		€154.523.200	€139.862.080

If all ships above 5000GT are included:

Actions required	Tariff (per hour)	Time per vessel (man-days)	Time per vessel (hours)	Price F (per vessel) (Frequency (per year)	Price (per vessel & per year)	Outsourcing costs (per vessel & per year)	Business as usual costs (% of administrative costs)	Total achninistrative costs (per vessel & per year)	Total administrative burden (per vessel & per year)	Number of ertities concerned	Total administrative costs (per year)	Total achninistrative burdens (per year)
Familiarizing with the information obligation		20	160	E6.640,00	0,1	6664,00	æ	0	€664	6864	11400	£7.569.600	€7.569.600
Preparation of the monitoring plan	_	5	40	€1.660,00	0,1	€166,00	G	0	€166	€166	11400	€1.892.400	€1.892.400
Retrieving relevant information from existing data	_	2	16	E064,00	1	6664,00	60	8	E664	E133	11400	€7.569.600	€1.513.920
Adjusting existing data	€41,50	2	16	E064,00	1	6664,00	60	0	E664	6664	11400	€7.569.600	€7.569.600
Filling in forms and tables, including record eeping	_	-	ø	E332,00	1	E32,00	0	0	6322	632	11400	£3.784.800	€3.784.800
Verification	_	2	16	E064,00	1	6664,00	£3.750	0	64.414	€4.414	11400	E50.319.600	E0.319.600
Submitting the information	_	-	ø	E332,00	1	E32,00	60	0	6322	632	11400	£3.784.800	€3.784.800
Paying the tax		-	ø	€332	1	E332,00	€0,00	0	6322	6322	11400	£3.784.800	€3.784.800
Total						€3.818	£3.750		€7.568	€7.037		€86.275.200	680.219.520

For public authorities

• For national competent authorities

If all ships above 400GT are included:

Actions required	Tariff (per hour)	Time per CA (man-days)	Time per competent authority (hours)	Price Fr (per CA) (p	equency ber year)	Price (per CA& per year)	Equipement costs (per entity & per year)	Outsourding costs (per CA & per year)	Busi ness as usual costs (% of administrative costs)	Total administrative costs (per CA & per year)	Total admi nistrative burden (per CA& per year)	Number of entities concerned	Total administrative costs (per year)	
Familiarizing with the information obligation		09	480	€19.920,00	0,1	€1.992,00	€0'00	60'09	lo	€1.99Z	E1:992	27	653.784	623.784
Designing information material		200	1600	E66.400,00	0,1	E6:640,00	200.000	60'09	0	€7.653	€7.663	÷	£206.640	€206.640
Informing the subjected entities	€41,50	680	5440	£225.760,00	0,1	£22576,00	e0'00	e0'09	0	€22.576	622 576	27	€009.552	E009.555
Verification of the information submitted		340	2720	€112.880,00	1	€112.880,00	€0'00	60,09	0	€112.880	€112880	27	€3.047.760	€3:047.760
Controlling the payment		170	1360	E56.440,00	+	€56.440,00	€0'00	e0'09	0	€56.440	EE6.440	27	€1.523.880	E1.523.88(
Total						£200.528,00	€200.000,00	£0,00		C01.541	€201.541		€5.441.616	€5.441.616

If all ships above 400GT are included:

ъ		2	6	8	6	8	22
	(per year)	£3.7	£206.6	E376.4	€1.882.4	€941.2	€3.460.5
Total administrative costs	(peryear)	EE3.784	E206.640	€376.488	€1.882.440	E941.220	€3.460.572
Number of entities	concerned	27	1	27	27	27	
Total administrative burden	(per CA & per year)	€1.992	E7.663	E13.944	669.720	634.860	€128.169
Total administrative costs	(per CA & per year)	€1:99Z	€7.653	0 €13944	€69.720	0 E34.860	E128.169
Business as usual costs	(% of administrative costs)	0 0	0	0 0	0	0 0	0
Outsourding costs	(per CA & per year)	60,0	60 ,0	60 ,0	60 ,0	60,0	60 ,0
tequipement costs (per entity & per	year)	00'09	£200.000	60°09	60'0 0	60°09	€200.000,000
Price	(per CA & per year)	€1.992,00	E6:640,00	€13.944,00	€69.720,00	€34.860,00	€127.156,00
Juency	ryear)	0,1	0,1	0,1	-	1	
Price Fre	(per CA) (pe	€19.920,00	E66.400,00	€139.440,00	€69.720,00	€34.860,00	
nime per competent authority	(hours)	480	1600	3360	1680	840	
Time per CA	(man-days)	09	002	420	210	105	
Tariff	(perhour)			€41,50			
Actions required		Familiarizing with the information obligation	Designing information material	Informing the subjected entities	Verification of the information submitted	Controlling the payment	Total

For EU competent authority

If all ships above 400GT are included:

Actions required	Tariff (per hour)	Time per CA (man-days)	Time per competent authority (hours)	Price (per CA)	Frequency (per year)	Price (per CA & per year)	Equipement costs (per entity & per year) (Outsourcing costs (per CA& per year)	Business as usual costs (% of administrative costs)	Total administrative costs (per CA&per year)	Total administrative burden (per CA & per year)	Total administrative costs (per year)	Total administrative burdens (per year)
Familiarizing with the information obligation		55	440	£29.480,00	0,1	£2.948,00	60	60,00	0	62.948	62.948	£2.948	£2.948
Designing information material	•	80	1600	€107.200,00	0,1	€10.720,00	€200.000	€0'09	0	£210.720	€210.720	6210.720	£210.720
Informing the subjected entities	€67,00	13800	110400	€7.396.800,00	0,1	€739.680,00	9	€0'00	0	€739.680	€739.680	€739.680	€739.680
Verification of the information submitted		4600	36800	£2.465.600,00	-	£2.465.600,00	8	£0,09	0	£2465.600	62 465.600	€2.465.600	£2.465.600
Controlling the payment of the tax		2300	18400	€1.232.800,00	-	€1.232.800,00	£0,00	€0'09	0	€1.232.800	€1.232.800	€1.232.800	€1.232.800
Total						€4.451.748,00	€200.000,00			€4.651.748	64.651.748	€4.651.748	E4.651.748

If all ships above 5000GT are included:

Actions required	Tariff (per hour)	Time per CA (man-days)	Time per competent authority (hours)	Priœ (per CA)	Frequency (per year)	Priœ (per CA & per year)	Equipement costs (per entity & per year)	Outsourcing costs (per CA & per year)	Business as usual costs (% of administrative costs)	Total administrative costs (per CA & per year)	Total administrative burden (per CA& per year)	Total administrative costs (per year)	Total administrative burdens (per year)
Familiarizing with the information obligation		8	440	£29.480,00	0,1	£2.948,00	(0)	€0'00	0	62.948	C 948	€2.948	62.948
Designing information material		200	1600	€107.200,00	0,1	€10.720,00	£200.000	e0'00	0	6210.720	€210.720	6210.720	6210.720
Informing the subjected entities	€67,00	8550	68400	€4.582.800,00	0,1	E458.280,00	()	€0'00	o	€458.280	€458.280	E458.280	€458.280
Verification of the information submitted		2850	22800	€1.527.600,00	-	€1.527.600,00	09	€0'00	o	€1.527.600	€1.527.600	€1.527.600	€1.527.600
Controlling the payment of the tax		1425	11400	€763.800,00	4	€763.800,00	€0'00	€0'00	0	€763.800	€763.800	€763.800	€763.800
Total						£2,763.348,00	€200.000,00			€2 963.348	£2.963.348	£2.963.348	€2 963.348

5. CONTRIBUTION BASED COMPENSATION FUND (OPTION 3C)

- Private based compensation fund
- For ship owners and ship operators

If all ships above 400GT are included:

Actions required	Tariff (per hour)	Time per vessel (man-days)	Time per væsel (hours)	Price F (per vessel) (requency per year) (Price (per vessel & per year)	Outsourcing costs (per vessel & per year)	Business æ usual costs (% of administrative costs)	Total administrative costs (per vessel & per year)	Total administrative burden (per vessel & per year)	Number of entities concerned	Total administrative costs (per year)	Total administrative burdens (per year)
Familiarizing with the information obligation		24	192	€7.968,00	0,1	€796,80	8	0	€797	1613	18400	€14.661.120	€14.661.120
Preparation of the monitoring plan		9	48	€1.992,00	0,1	€199,20	60	0	€199	€199	18400	£3.665.280	£3.665.280
Retrieving relevant information from existing data		в	24	6096,00	1	6996,00	60	80	6996	€199	18400	€18.326.400	£3.665.280
Adjusting existing data		ო	24	00'9600	1	€996,00	09	o	6996	9663	18400	€18.326.400	€18.326.400
Filling in forms and tables, including recordkeeping	E41 ED	-	80	€332,00	1	E332,00	09	o	€332	E332	18400	E. 108.800	66.108.800
Verification	3	2	16	6664,00	1	€664,00	63.750	<u>o</u>	€4.414	64.414	18400	E81.217.600	€81.217.600
Submitting the information		1	8	€332,00	1	E332,00	60	0	€332	E332	18400	E. 108.800	E. 108.800
Setting up the fund (central)				€0'00	0,1	CO)(00)	€70,00	0	€70	€70	18400	€1.288.000	€1.288.000
Setting up the fund (work by affliated members)			6	£373,50	0,1	€37,35	60,00	0	€37	E37	18400	€687.240	E687.240
Contribution to the fund administration		0	6	£373,50	1	£373,50	E373,50	o	€747	E747	18400	€13.744.800	€13.744.800
Total						€4.727	64.194		€8.920	€8.124		€164.134.440	€149.473.320

If all ships above 5000GT are included:

Actions required	Tariff (per hour)	Time per vessel (man-days)	Time per vessel (hours)	Price (per vessel)	Frequency (per year) (Price (per vessel & per year)	Outsourcing costs (per vessel & per year)	Business æ usual œsts (% of administrative œsts)	Total administrative costs (per vessel & per year)	Total administrative burden (per vessel & per year)	number of entities concerned	Total administrative costs (per year)	Total administrative burdens (per year)
Familiarizing with the information obligation		8	160	€6.640,00	0,1	€664,00	9	o	€664	6664	11400	€7.569.600	€7.569.600
Preparation of the monitoring plan		5	40	€1.660,00	0,1	€166,00	9	0	€166	€166	11400	€1.892.400	€1.892.400
Retrieving relevant information from existing data		2	16	€664,00	-	€664,00	8	80	€664	E133	11400	E7.569.600	€1.513.920
Adjusting existing data		2	16	6664,00	-	€664,00	₽	ō	€664	6664	11400	£7.569.600	€7.569.600
Filling in forms and tables, including recordkeeping	E41 E0	1	ω	€332,00	1	£332,00	8	ō	€332	632	11400	£3.784.800	£3.784.800
Verification	3	2	16	€664,00	-	€664,00	£3.750	0	€4.414	€4.414	11400	E50.319.600	€50.319.600
Submitting the information	_	-	8	€332,00	-	€332,00	8	0	E332	632	11400	£3.784.800	£3.784.800
Setting up the fund (central)				€0'00	0,1	CO'00	€70,00	0	€70	€70	11400	€798.000	€798.000
Setting up the fund (work by affiliated members)			6	£373,50	0,1	€37,35	€0,00	0	€37	€37	11400	€425.790	€425.790
Contribution to the fund administration	_	0	6	£373,50	-	€373,50	€373,50	0	€747	E747	11400	E8.515.800	68.515.800
Total						€3.897	64.194		E8 090	€7.559		€92.229.990	€86.174.310

The administrative burden under a privately managed compensation fund is similar to the administrative burden under option 3b (tax on emissions).

> Public based compensation fund

• For ship owners and ship operators

The administrative burden under a publicly managed compensation fund is similar to the administrative burden under option 3b (tax on emissions).

For public authorities

o For national competent authorities

If all ships above 400GT are included:

Actions required	Tariff (per hour)	Time per CA (man-days)	Time percompetent authority (hours)	Price Fr (per CA) (r	equency xer year)	Price (per CA & per year)	Equipement costs (per entity & per year)	Outsourcing costs (per CA & per year) (Business as usual costs % of administrative costs)	Total admi nistrative costs ' (per CA & per year)	Total administrative burden (per CA & per year)	Number of entities concerned	Total administrative costs (per year)	Total administrative burdens (peryear)
Familiarizing with the information obligation		55	440	€18.260,00	0, 1	€1.826,00	€0'00	€0'00	0	EI.826	E1:826	77	€49.302	E49.302
Designing information material	E44 E0	200	1600	E66.400,00	0,1	E6.640,00	€200.000	€0,00	0	£7.653	€7.653	1	£206.640	206.640
Informing the subjected entities	- 00'#2	680	5440	@255.760,00	0, 1	£22576,00	€0'00	€0'00	0	£22.576	£22.576	27	6609.552	6609.552
Verification of the information submitted		340	2720	€112.880,00	F	€112.880,00	(C) 00	€0,00	0	E112.880	€112880	72	£3.047.760	€3.047.760
Setting up the fund			191000	€12.797.000,00	0,1	€1.279.700,00	€0'00	60,00	0	€1.279.700	€1.279.700	1	€1.279.700	€1:279.700
Fund administration	€67,00		204000	€13.668.000,00	F	€13.668.000,00	(C) 00	€0,00	0	€13.668.000	€13.668.000	1	€13.668.000	€13.668.000
Informing the subjected entities		440	3520	235.840,00	F	£235.840,00	€0'00	€0'00	0	6236.840	£235.840	1	6236.840	£235.840
Total													€19.096.794	€19.096.794

If all ships above 5000GT are included:

Actions required	Tariff (per hour)	Time per CA (man-days)	Time per competent authority (hours)	Price F. (per CA) (t	requency per year)	Price (per CA& per year)	Equipement costs (per entity & per vear)	Outsourcing costs (per CA & per year) (Business as usual costs % of administrative costs)	Total administrative costs (per CA & per year)	Total administrative burden (per CA & per year)	Number of entities concerned	Total administrative costs (per year)	
Familiarizing with the information obligation		55	440	€18.260,00	0,1	€1.826,00	€0'00	€0'00	0	E1.826	€1.826	27	E49.302	649.302
Designing information material	E41 E0	200	1600	EEE.400,00	0,1	E6.640,00	€200.000	60,00	o	206.640	206.640	-	£206.640	£206.640
Informing the subjected entities		420	3360	€139.440,00	0, 1	E13944,00	€0,00	€0,00	ò	E13.944	E13944	27	6376.488	6376.488
Verification of the information submitted		210	1680	EE9.720,00	-	669.720,00	€0'00	60,00	o	E09.720	E69.720	27	E1.882.440	€1.882.440
Setting up the fund			119000	€7.973.000,00	0,1	€797.300,00	€0,00	€0,00	0	€797.300	€797.300	F	€797.300	€797.300
Fund administration	€67,00		126000	68.442.000,00	-	€8.442.000,00	€0,00	€0,00	o	E8.442.000	E8.442.000	+	68.442.000	E8.442.000
Informing the subjected entities		220	1760	€117.920,00	1	€117.920,00	€0,00	€0'00	0	€117.920	E117.920	1	E117.920	€117.920
Total													€11.872.090	€11.872.090

○ For EU competent authority

If all ships above 400GT are included:

Actions required	Tariff (per hour)	Time per CA (man-days)	Time per competent authority (hours)	Price (per CA)	Frequency (per year)	Price (per CA & per year)	Equipement costs (per e ntity & per year)	Outsourcing costs (per CA & per year)	Business as usual costs (% of administrative costs)	Total administrative costs (per CA & per year)	Total administrative burden (per CA & per year)	Total administrative costs (per ye ar)	Total administrative burdens (per year)
Familiarizing with the information obligation		55	440	€18.260,00	0,1	€1.826,00	€0	€0'00	0	€1.826	€1.826	€1.826	€1.826
Designing information material		200	1600	€66.400,00	0,1	€6.640,00	€200.000	€0,00	10	€206.640	€206.640	€206.640	€206.640
Informing the subjected entities	€41,50	13800	110400	€4.581.600,00	0,1	€458.160,00	€0	€0,00	0	€458.160	€458.160	€458.160	€458.160
Verification of the information submitted		4600	36800	€1.527.200,00	1	€1.527.200,00	€0	€0'00	0	€1.527.200	€1.527.200	€1.527.200	€1.527.200
Controlling the membership		2300	18400	€763.600,00	1	€763.600,00	€0,00	€0,00	0	€763.600	€763.600	€763.600	€763.600
Setting up the fund			191000	€12.797.000,00	0,1	€1.279.700,00	€0,00	€0,00	0	€1.279.700	€1.279.700	€1.279.700	€1.279.700
Fund administration	€67,00		204000	€13.668.000,00	1	€13.668.000,00	€0,00	€0,00	0	€13.668.000	€13.668.000	€13.668.000	€13.668.000
Informing the subjected entities		440	3520	€235.840,00	1	€235.840,00	€0,00	€0,00	0	€235.840	€235.840	€235.840	€235.840
Total						€2.757.426,00	€200.000,00			€18.140.966	€18.140.966	€18.140.966	€18.140.966

If all ships above 5000GT are included:

Actions required	Tariff (per hour)	Time per CA (man-davs)	Time per competent authority	Price (per CA)	Frequency (per year)	Price (per CA & per year)	Equipement costs (per entity & per year)	Outsourcing costs (per CA & per year)	Business as usual costs (% of administrative costs)	Total administrative costs (per CA & per year)	Total administrative burden (per CA & per year)	Total administrative costs (per year)	Total administrative burdens (per year)
			(hours)										
Familiarizing with the information obligation		55	440	€18.260,00	0,1	€1.826,00	€0	€0,00	0	€1.826	€1.826	€1.826	€1.826
Designing information material		200	1600	€66.400,00	0,1	€6.640,00	€200.000	€0,00	0	€206.640	€206.640	€206.640	€206.640
Informing the subjected entities	€41,50	8550	68400	€2.838.600,00	0,1	£283.860,00	€0	€0'00	0	€283.860	€283.860	€283.860	€283.860
Verification of the information submitted		2850	22800	€946.200,00	1	€946.200,00	60	€0'00	0	€946.200	€946.200	€946.200	€946.200
Controlling the membership		1425	11400	€473.100,00	1	€473.100,00	€0,00	€0,00	0	€473.100	€473.100	€473.100	€473.100
Setting up the fund			119000	€7.973.000,00	0,1	€797.300,00	€0,00	€0,00	0	€797.300	€797.300	€797.300	E797.300
Fund administration	€67,00		126000	€8.442.000,00	-	€8.442.000,00	€0,00	€0'00	0	E8.442.000	€8.442.000	E8.442.000	€8.442.000
Informing the subjected entities		220	1760	€117.920,00	1	€117.920,00	€0,00	€0'00	0	€117.920	€117.920	€117.920	€117.920
Total						€1.711.626,00	€200.000,00			€11.268.846	€11.268.846	€11.268.846	€11.268.846

6. CLOSED ETS (OPTION 4A)

• For ship owners and ship operators

If all ships above 400GT are included:

Actions required	Tariff (per hour)	Time per vessel (man-days)	Time per vessel (hours)	Price (per vessel)	Frequency (per year)	Price (per vessel & per year)	Outsourcing costs (per vessel & per year)	Business as usual costs (% of administrative costs)	Total administrative costs (per vessel & per year)	Total administrative burden (per vessel & per year)	Number of entities concerned	Total achninistrative costs (per year)	Total administrative burdens (per year)
Familiarizing with the information obligation		ß	440	€18.260,00	0,1	€1.826,00	60	0	€1.826	€1.826	18400	£33.598.400	£33.598.400
Preparation of the monitoring plan		9	48	€1.992,00	0,1	€199,20	60	0	€199	€199	18400	63.665.280	£3.665.280
Retrieving relevant information from existing data (MRV)		ю	24	6996,00	-	6360,00	εo	80	6696	€199	18400	€18.326.400	€3.665.280
Adjusting existing data (MRV)		e	24	6996,00	-	636,00	€O	0	6996	6996	18400	€18.326.400	€18.326.400
Filling in forms and tables, including record keeping (MRV)		-	œ	£32,00	-	£322,00	e	0	€332	€332	18400	E6: 108: 800	€6.108.800
Verification (MRV)		2	16	€664,00	-	€664,00	€3.750	0	64.414	E4.414	18400	€81.217.600	6 81.217.600
Submitting the information (MRV)	-	-	80	£32,00	-	632,00	60	0	€332	€332	18400	E6: 108: 800	€6.108.800
Surrendering allowances	€41,50	-	œ	£32,00	-	£32,00	€0'00	0	€332	€332	18400	E6: 108: 800	€6.108.800
Puchasing allowances		-	œ	£322,00	-	£322,00	(C) (C)	0	€332	€332	18400	E6: 108.800	€6.108.800
Designing information material		9	8	€1.992,00	0,1	€199,20	€0,00	0	€199	€199	18400	63.665.280	€3.665.280
Retrieving relevant information from existing data (benchmarks)		е	24	6996,00	0,1	€39,60	€0'00	80	€100	620	18400	€1.832.640	£366.528
Adjusting existing data (benchmarks)		9	24	6996,00	0,1	€39,60	(C) (C)	80	€100	620	18400	€1.832.640	E366.528
Filling in forms and tables, including record/keeping (benchmarks)		1	80	£322,00	0,1	€33,20	€0,00	0	633	633	18400	€610.880	E610.880
Verification (benchmarks)		2	16	6664,00	0,1	€66,40	£375,00	0	E441	E441	18400	68.121.760	€8.121.760
Submitting the information (benchmarks)		-	80	£332,00	0,1	€33,20	€0'00	0	603	633	18400	€610.880	E610.880
Total						€6.540	€4,125		€10.665	€9.709		€196.243.360	€178.650.016

If all ships above 5000GT are included:

	Tariff	Time ner vessel	Time ner vessel	Price Fr		Drice	O tso mino mete	Business as usual mets	Total administrative costs	Total administrative burden	Number of	Total administrative costs	Total administrative hundens
Actions required	(per hour)	(man-days)	(hours)	(per vessel) (p	ber year) (i	per vessel & per year)	(per vessel & per year)	(% of administrative costs)	(per vessel & per year)	(per vessel & per year)	entities	(per year)	
				000 000		00 000 10	4	4	000 10	000 10	concerned	000 010 000	
Familiarizing with the information obligation		8	440	€18.260,00	0,1	€1.826,00	€O	0	€1.826	€1.826	11400	[€20.816.400	£20.816.400
Preparation of the monitoring plan		5	40	€1.660,00	0,1	€166,00	€0	0	€166	€166	11400	€1.892.400	€1.892.400
Retrieving relevant information from existing data (MRV)		2	16	€664,00	-	6664,00	θ	08	€064	€133	11400	€7.569.600	€1.513.920
Adjusting existing data (NRV)		2	16	E664,00	1	6664,00	60	0	E664	6004	11400	€7.509.600	€7.569.600
Filling in forms and tables, including record keeping (MRV)		-	8	632,00	+	£332,00	€O	0	€332	€332	11400	£3.784.800	€3.784.800
Verification (MRV)		2	16	€664,00	-	6664,00	€3.750	0	64.414	€4.414	11400	€50.319.600	E50.319.600
Submitting the information (MRV)		+	8	6322,00	-	6322,00	θ	0	E332	E332	11400	C3.784.800	€3.784.800
Surrendering allowances	€41,50	-	8	632,00	+	£332,00	€0,00	0	€332	€332	11400	£3.784.800	€3.784.800
Puchasing allowances		-	80	£322,00	-	632,00	€0'00	0	€332	€332	11400	£3.784.800	€3.784.800
Designing information material		5	40	€1.660,00	0,1	€166,00	€0'00	0	€166	€166	11400	€1.892.400	€1.892.400
Retrieving relevant information from existing data (benchmarks)		2	16	e664,00	0,1	€66,40	€0,00	80	666	E13	11400	€756.960	€151.392
Adjusting existing data (benchmarks)		2	16	6664,00	0,1	€66,40	€0'00	80	666	€13	11400	€756.960	€151.392
Filling in forms and tables, including record keeping (benchmarks)		-	8	632,00	0,1	€33,20	€0,00	0	633	633	11400	€378.480	£378.480
Verification (benchmarks)		2	16	E664,00	0,1	€66,40	6375,00	0	E441	E441	11400	E5.031.950	€5.031.960
Submitting the information (benchmarks)		1	8	632,00	0,1	€33,20	E0,00	0	633	633	11400	€378.480	€378.480
Total						E5.744	€4,125		69.869	€9.231		€112.502.040	€105.235.224

For public authorities

o For national competent authorities

If all ships above 400GT are included:

Actions required	Tariff (per hour)	Time per CA (man-days)	Time per competent authority (hours)	Price (per CA)	Frequency (per year)	Priœ per CA & per year)	Equipement costs (per entity & per year)	Outsourcing costs (per CA & per year)	Business as usual costs (% of administrative costs)	Total administrative costs (per CA& per year)	Total administrative burden (per CA&per year)	Number of entities concerned	Total administrative costs ¹ (per year)	otal administrative burdens (peryear)
Familiarizing with the information obligation		8	440	€18.260,00	0,1	E1.826,00	60'00	60,00	Ō	E1.826	E1:826	77	649.302	E49.302
Designing information material		200	1600	E66.400,00	0,1	66.640,00	£200.000	€0'00	ō	£7.633	E7.663	£	€206.640	206.640
Informing the subjected entities		680	5440	£225.760,00	0,1	£22.576,00	60'00	€0,00	0	£22.576	622.576	27	E009.552	6609.552
Verification of the information submitted		340	27/20	€112.880,00	F	E112.880,00	£0,00	€0,00	0	E112.880	€112.880	27	£3.047.760	£3.047.760
Controling of the surrendering	E41 ED	10	80	£3.320,00	-	63.320,00	60'00	€0,00	20	63.320	E1.660	27	E89.640	€44.820
Familiarizing with the information obligation (benchmarks)	3	80	400	€16.600,00	0,1	€1.660,00	€0'00	€0'00	0	E1.600	E1:660	1	E1.660	E1.660
Designing information material (benchmarks)		200	1600	666.400,00	0,1	66.640,00	60'00	€0,00	0	66.640	E6.640	Ļ	E6.640	66.640
Informing the subjected entities (benchmarks)		13800	110400	64.581.600,00	0,1	6458.160,00	€0'00	€0'00	0	6458.160	E458.160	1	E458.160	6458.160
Verification of the information submitted (benchmarks)		4600	36800	€1.527.200,000	0,1	E152.720,00	€0'00	€50.000,00	0	6202.720	€202 720	t	€202.720	202.720
Delivering the free allocations		2300	18400	€763.600,00	0,1	€76.360,00	€0'00	€0'00	0	E76.360	E76.360	1	E76.350	€76.350
Total													64.748.434	€4.703.614

If all ships above 5000GT are included:

-	-	01	C	e	C	C	0	C	C	C		2
Total administrative burdens	(peryear)	E49.302	206.640	6376.486	El .882.440	644.820	EI.000	66.640	283.890	E144.62	E47.310	002 670 63
Total administrative costs	(per year)	€49.302	E206.640	€376.488	E1.882.440	E89.640	E1.660	E6.640	€283.860	€144.620	647.310	000 000 02
Number of entities	concerned	IZ.	t	27	27	27	+	1	F	÷	۲	
fotal administrative burden	(per CA&per year)	E1.826	€206.640	E13.944	669.720	€1.660	E1.660	E6.640	E283.860	€144.620	647.310	
Total administrative costs T	(per CA & per year)	E1.826	C06.640	E13.944	€69.720	63:320	E1.660	66.640	283.800	E144.620	€47.310	
Business as usual costs	(% of administrative costs)	0	0	0	0	8	0	0	0	0	0	
Outsourcing costs	(per CA & per year)	€0,00	€0,00	€0,00	€0,00	€0,00	€0,00	€0,00	€0,00	€50.000,00	€0'00	
Inor ontity 0 nor	yper enury orber year)	e0'00	E200.000	£0,00	e0'00	60'00	€0'00	e0'00	G0'00	(C)(C)	£0,00	
Price	(per CA & per year)	€1.826,00	EE.640,00	€13.944,00	€69.720,00	63.320,00	E1.660,00	66.640,00	6283.860,00	E94.620,00	E47.310,00	
requency	per year)	0,1	0,1	0,1	1	1	0,1	0,1	0,1	0,1	0,1	
Price	(perCA) (€18.260,00	€66.400,00	€139.440,00	€69.720,000	£3.320,00	€16.600,00	666.400,00	£2.838.600,00	E946.200,00	€473.100,00	
mille per without a	(hours)	440	1600	3360	1680	80	400	1600	68400	22800	11400	
Time per CA	(man-days)	93	200	420	210	10	60	200	8550	2850	1425	
Taniff	(per hour)					641 BD	R'it					
Anti ane so a iso d	word is reduined	-amiliarizing with the information obligation	Designing information material	rforming the subjected entities	Verification of the information submitted	Controling of the sumendering	-amiliarizing with the information obligation (benchmarks)	Designing information material (benchmarks)	rforming the subjected entities (benchmarks)	Verification of the information submitted (benchmarks)	Delivering the free allocations	

For EU competent authority

If all ships above 400GT are included:

ar of entities Total administrative costs Total administrative burdens neemed (per year) (per year)	1 €1.826 €1.826	1 206.640 206.640	1 6458.160 6458.160	1 €1.527.200 €1.527.200	1 E3.320 E1.660	1 €1.660 €1.660	1 E6.640 E6.640 E6.640	1 e458.160 e458.160	1 202720 202720	1 E76360 E76360
s Total administrative burden Numbe (per CA & per year) cor	15 El 1826	3 E7.653	10 6438.160	0 El:527.200	20 El :660	10 E1.600	10 EE:640	10 E458.160	202.720	10 EF6.360
ness as usual costs Total administrative cost administrative costs) (per CA& per year)	0 61.82	0 <i>E</i> 7.65	0 6458.16	0 El.527.20	50 E.32	0 61.66	0	0 6458.16	0 €202.72	0 E76.36
bets Outsourcing costs Busi Der (per CA & per year) (% of a	ED ED'00	1000	ED ED'00	E0 E0'00	00'00 ED'00	D,00 ED,00	0,00	00'00 ED'00	D,00 E50.000,00	D,00 ED,00
Price Equipement or (per CA& per year) year)	€1.826,00	E6.640,00 E200	€458.160,00	€1.527.200,00	E3.320,00	€1.660,00	E6.640,00	€458.160,00 €	€152.720,00	€/6.360.00
t Price Frequency (per CA) (per year)	€18.260,00 0,1	E66:400,00 0,1	64.581.600,00 0,1	€1.527.200,00 1	E3.320,00 1	€16.600,00 0,1	€66.400,00 0,1	64.581.600,00 0,1	€1.527.200,00 0,1	€763.600,00 0,1
Time per competen authority (hours)	440	1600	110400	36800	80	400	1600	110400	36800	18400
Tariff Time per O per hour) (man-days;	55	200	13800	4600	541 EO 10	09 00	200	13800	4600	2300
Actions required (5	amiliarizing with the information obligation	Designing information material	nforming the subjected entities	Verification of the information submitted	Cantroling of the sumendering	amiliarizing with the information obligation (benchmarks)	Designing information material (benchmarks)	nforming the subjected entities (benchmarks)	Verification of the information submitted (benchmarks)	Delivering the free allocations

If all ships above 5000GT are included:

			and the state of t		12 12000		·····							
Actions required	(perhour)	(man-days)	(hours)	(per CA) (.	peryear)	(per CA & per year)	(per entity & per year)	(per CA & per year)	(% of administrative costs)	(per CA& per year)	(per CA & per year)	conærned	(per year)	
Familiarizing with the information obligation		55	440	€18.260,00	0,1	€1.826,00	θ	€0'00	0	EI.826	E1.826	F	€1.826	€1.826
Designing information material	_	500	1600	E66:400,00	0,1	E6.640,00	£200.000	60,00	0	£206.640	£205.640	-	206.640	206.640
Informing the subjected entities		8650	68400	£2.838.600,00	0,1	£283,860,00	9	£0,00	0	£283.860	£283.860	+	283,860	£283,860
Verification of the information submitted		2850	22800	6946.200,00	1	E946.200,00	e	60,00	0	€946.200	6946.200	-	6946.200	6946.200
Controling of the surrendering	644 ED	10	80	£3.320,00	-	€3.320,00	£0,00	£0,00	50	63.320	E1.600	+	E3 320	€1.660
Familiarizing with the information obligation (benchmarks)	R.	50	400	€16.600,00	0,1	€1.660,00	60'00	60,00	o	EI.600	E1.600	-	E1.660	€1.660
Designing information material (benchmarks)		200	1600	E66.400,00	0,1	E6.640,00	€0'00	C0'00	0	66.640	E6.640	1	E6.640	E6640
Informing the subjected entities (benchmarks)	_	8650	68400	£2.838.600,00	0,1	£283,860,00	e0'00	60'00	o	£283.860	£283.860	+	283,860	283,860
Verification of the information submitted (benchmarks)		2850	22800	6946.200,00	0,1	694,620,00	£0,00	€50.000,00	0	€144.620	€144.620	+	E144.620	E144.620
Delivering the free allocations	_	1425	11400	6473.100,00	0,1	647.310,00	e0'00	60'00	o	E47.310	E47.310	+	E47.310	€47.310
Total													€1.925.936	€1.924.276

ment costs

Time per competent

7. OPEN ETS WITH FREE ALLOCATION (OPTION 4B)

The administrative costs and administrative burden under this option are equal to option 4a (closed ETS)

8. OPEN ETS WITH FULL AUCTIONING (OPTION 4C)

• For ship owners and ship operators

If all ships above 400GT are included:

Actions required	Tariff (per hour)	Time per vessel (man-days)	Time per vessel (hours)	Price F (per vessel)	frequency (per year)	Price (per vessel & per year)	Outsourcing costs (per vessel & per year)	Business æ usual costs (% of achrinistrative costs)	Total administrative costs (per vessel & per year)	Total achrinistrative burden (per vessel & per year)	Number of entities concerned	Total administrative costs (per year)	Total administrative burdens (per year)
-amiliarizing with the information obligation		କ୍ଷ	232	£9.628,00	0,1	6962,80	e	0	6963	E363	18400	€17.715.520	€17.715.520
Preparation of the monitoring plan		9	48	€1.992,00	0,1	€199,20	θ	0	€199	€199	18400	63.665.280	€3.665.280
Petrieving relevant information from existing data (MRV)		e	24	6996,00	-	6066,00	εo	80	6996	€199	18400	€18.326.400	£3.665.280
Adjusting existing data (MRV)		3	24	6996,00	1	606,00	€0	0	E396	E396	18400	€18.326.400	€18.326.400
Filling in forms and tables, including record keeping (MRV)	€41,50	-	œ	€332,00	-	£332,00	€0	0	€332	€332	18400	E6.108.800	€6.108.800
Verification (MRV)		2	16	6664,00	-	6664,00	£3.750	0	64.414	E4.414	18400	€81.217.600	E81.217.600
Submitting the information (MRV)		-	80	£32,00	+	632,00	€0	0	€332	€332	18400	E6.108.800	€6.108.800
Surrendering allowances		- -	œ	€332,00	-	£332,00	€0'00	0	€332	€332	18400	E6.108.800	€6.108.800
Puchasing allowances		-	ω	632,00	1	632,00	£0)00	0	E332	€332	18400	E6.108.800	€6.108.800
Total						E5.146	€3.750		968'89	E8.099		€163.686.400	€149.025.280

If all ships above 5000GT are included:

Actions required	Tariff (per hour)	Time per vessel (man-days)	Time per vessel (hours)	Price Fr (per vessel) (p	equency ((Price per vessel & per year)	Outsourcing costs (per vessel & per year)	Business as usual costs (% of administrative costs)	Total administrative costs (per vessel & per year)	Total administrative burden (per vessel & per year)	Number of entities cancemed	Total administrative costs (per year)	Total administrative burdens (par year)
Familiarizing with the information obligation		ิส	232	£9.628,00	0,1	6962,80	60	0	6963	E363	11400	€10.975.920	€10.975.920
Preparation of the monitoring plan		5	4	€1.660,00	0,1	€166,00	9	0	€166	€166	11400	€1.892.400	€1.892.400
Retrieving relevant information from existing data (MRV)		2	16	€664,00	1	E664,00	θ	80	€064	€133	11400	€7.569.600	€1.513.920
Adjusting existing data (MRV)		2	16	€664,00	1	6664,00	εo	0	6664	E004	11400	€7.509.000	€7.569.600
Filling in forms and tables, including record eeping (MRV)	6 41,50	-	8	£322,00	1	£332,00	60	0	€332	€332	11400	£3.784.800	€3.784.800
Verification (MRV)		2	16	€664,00	F	€664,00	€3.750	0	64.414	€4.414	11400	€50.319.600	EG0.319.600
Submitting the information (MRV)		-	80	£32,00	1	6322,00	εo	0	E332	E332	11400	£3.784.800	€3.784.800
Surrendering allowances		1	8	€332,00	1	6322,00	€0,00	0	E332	€332	11400	£3.784.800	€3.784.800
Puchasing allowances		1	8	€332,00	1	£32,00	€0'00	0	€332	€332	11400	£3.784.800	€3.784.800
Total						E4.449	€3.750		E8.199	€7.668		€93.466.320	687.410.640

For public authorities

o For national competent authorities

If all ships above 400GT are included:

Actions required	Tariff (perhour)	Time per CA (man-days)	authority (hours)	Price (per CA)	requency (per year)	Price (per CA & per year)	(per entity & per year)	Outsourcing costs (per CA & per year)	Business æ usual œsts (% of administrative costs)	Total administrative costs (per CA& per year)	Total administrative burden (per CA & per year)	Number of entities concerned	Total administrative costs (per year)	otal administrative burder (per year)
Familiarizing with the information obligation		8	440	€18.260,00	0,1	€1.826,00	€0'00	60'09	0	0 E1.826	E1.826	27	E49.302	E49.30
Designing information material		200	1600	666.400,00	0,1	E6.640,00	£200.000	60,09	0	0 E7.663	€7.653	+	206.640	£206.64
rforming the subjected entities		680	5440	E225.760,00	0, 1	622 576,00	EQ,00	60 ,00	0	0 E22.576	622576	27	6609.552	6609.55
Verification of the information submitted	641,50	340	2720	€112 880,00	-	€112 880,00	€0,00	60'09	0	0 El 12.880	€112.880	27	€3.047.760	€3.047.76
Controling of the surrendering		10	80	E3.320,00	-	E3.320,00	EQ,00	60 ,00	26	0 83.320	€1.660	27	E89.640	E44.82
Auctionning allowances		8	480	€19.920,00	-	€19.920,00	€0,00	€100.000,00	26	0 El 19.920	0967633	27	£3.237.840	€1.618.92
Variaged the revenue generated		8	240	E9.960,00	+	E9.960,00	€0,00	60 ,00	26	096:69	E4.980	27	0263.920	E134.46
Total					-								€7.509.654	€5.711.45

If all ships above 5000GT are included:

A set a set of second second	Tariff	Time per CA	ar short at	Price	requency	Price	(manufacture)	Outsourcing costs	Business as usual costs	Total administrative costs	fotal administrative burden	Number of entities	Total administrative costs	fotal administrative burdens
valors required	(perhour)	(man-days)	(hours)	(per CA) ((peryear)	(per CA & per year)	year)	(per CA & per year)	(% of administrative costs)	(per CA & per year)	(per CA & per year)	conærned	(per year)	(per year)
Familiarizing with the information obligation		8	440	€18.260,00	0,1	€1.826,00	€0'00	60,09	0	et.826	E1.826	27	E49.302	€49.302
Designing information material		200	1600	666.400,00	0,1	E6.640,00	£200.000	£0'00	0	0 6206.640	€206.640	1	206.640	206.640
Informing the subjected entities		420	3360	€139.440,00	Q,1	E13.944,00	60,00	£0,00	0	€13.944	E13944	27	6376.488	6376.488
Verification of the information submitted	641,50	210	1680	669.720,00	-	669.720,00	€0,00	60,09	0	€69.720	072/699	27	€1.882.440	€1.882.440
Controling of the surrendering		10	80	€3.320,00	-	E3.320,00	60,00	£0'00	8	63:320	€1.600	27	E89.640	€44.820
Auctionning allowences		8	480	€19.920,000	-	€19.920,00	60,00	€100.000,00	8	et 19.920	629.960	27	€3.237.840	€1.618.920
Managed the revenue generated		8	240	€9.960,00	-	€3: 960,00	€0,00	60'09	8	096:69	€4.980	27	026:320	E134.460
Total													€6.111.270	€4.313.070

For EU competent authority

If all ships above 400GT are included:

Actions required	Tariff (per hour)	Time per CA (man-days)	Time per competent authority (hours)	Price (per CA)	Frequency (per year)	Price (per CA & per year)	Equipement costs (per entity & per year)	Outsourcing costs (per CA & per year)	Business as usual costs (% of administrative costs)	Total administrative costs (per CA & per year)	Total administrative burden (per CA & per year)	Number of entities concerned	Total administrative costs Tr (per year)	otal administrative burdens (per year)
Familiarizing with the information obligation		8	440	€18.260,00	0,1	€1.826,00	€0'00	60,00	0	EI.826	€1.826	-	E1.826	EI.826
Designing information material		200	1600	E66.400,00	۵.1	E6.640,00	C200.000	60,00	ō	E7.663	€7,653	-	206.640	£206.640
Informing the subjected entities	_	13800	110400	64.581.600,00	0,1	€458.160,00	€0,00	60,00	ō	6458.160	E458.160	-	6458.160	6458.160
Verification of the information submitted	641,50	4600	36800	€1.527.200,000	-	El.527.200,00	60,00	£0,00	ō	€1.527.200	€1.527.200	-	€1.527.200	€1.527.200
Controling of the surrendering		10	80	€3.320,00	-	€3.320,00	€0,00	60,00	ŝ	63.220	€1.660	-	63.320	E1.660
Auctionning allowances	_	8	480	€19.920,000	-	€19.920,000	60,00	€2000.000,00	8	€2.019.920	€1.009.960	-	€2.019.920	€1.009.960
Managed the revenue generated		8	240	E9.960,00	-	69,960,00	€0'00	60,00	8	69:560	64.980	-	096'69	64:980
Total													300 200 700 79	62 240 426

If all ships above 5000GT are included:

Actions required Actions required thit the information colgration medicumentation colorement	Tariff (per hour)	Time per CA (man-days) 55 200 8550	Time per competent authority (hours) 440 1600 68400	Price (per CA) (pe e18.260,00 666.400,00 22.838.600,00	er year) (p 0,1 0,1	Price Der CA & per year) E1.826.00 E5.81.800.00 E283.860.00	Equipement costs (per entity & per year) E200.000 E0.00	Outsourcing costs (per CA & per year) <u>60,0</u>	Business as usual costs (% of administrative costs) 0 0 0 0	Total administrative costs (per CA& per year) e1 825 206.640 208.860	Total administrative burden (per CA & per year) e1825 e20640 e23890	Number of entities concerned 1	Total administrative costs (per year) e1 826 206.640 208.80	Total administrative burdens (per year) 61.826 206.840 208.840
riation submitted dering gansrated		8 9 9 8	22000 80 240 240	E946.2000 E3.320,00 E19.920,00 E9.960,00		E346.20100 E3.320,00 E19.920,00 E9.950,00	60 60 60 60 60 60 60 60 60 60 60 60 60 6	(1)(1) (1)(1)(1)(1)(1)(1)(1)(1)(1)(1)(1)(1)(1)(eare.200 (2019:200 (8:200) (8:	e346.200 61.680 64.980 64.980		63.300 63.320 63.320 63.300 63.471.726	e345.20 61.08.990 64.980 64.980 64.5455.135

9. TARGET BASED COMPENSATION FUND (OPTION 5)

The administrative costs and administrative burden under this option are equal to option 3c (contribution based compensation fund)

ANNEX XIV – SPECIFIC ELEMENTS OF OPTION 2 – MONITORING AND REPORTING BASED ON FUEL CONSUMED

 CO_2 emissions from ships relate to the emission factor associated (in CO_2 per tonnes of fuel) of the type of fuel consumed and the volume of fuel consumed (in tonnes). Fuels used for maritime transport are much more diverse compared to those used in other transport modes. However, default values for emission factors (as e.g. provided by Decision 2007/589/EC based on IPCC 2006 figures for standard fuel types) can be used to lower administrative effort.

Fuel consumption on EU related routes required for the monitoring of emissions is already available for almost all ships. In this context, Regulation 18 of MARPOL Annex V already makes compulsory the availability of bunker delivery notes¹⁶ for ships engaged in international transport over 400 GT. So, the global fuel consumption of a ship is already monitored. However, in order to get the fuel consumed on EU related routes, the global fuel consumption has to be split between different routes (at least for ships involved in routes related to third countries).

Regulation V/28 of SOLAS already require all ships of 500 GT and above, engaged on international voyages exceeding 48 hours, to submit a daily report to their company, to include ship's position, ship's course and speed. So, the fuel consumption per route can be monitored.

Several technical methods exist for the actual measurement of fuel consumption and this measurement is already done for commercial reasons. The choice of method depends on the available equipment on board a ship. There are no current international regulations mandating the use of specific equipment or a certain level of accuracy in the measurements. The particular method to measure fuel consumption need not be prescribed by a European scheme.

¹⁶ The bunker delivery note includes the name and IMO number of the ship receiving the fuel, the port of bunkering, the marine bunker supplier contact information, fuel quantity and density.

ANNEX XV – SPECIFIC ELEMENTS OF OPTION 4 – EMISSIONS TRADING SCHEMES

A link to external carbon market mechanisms will result in an equalisation of prices. The potential range of impacts will be strongly determined by the available supply of allowances from for instance the EU-ETS, sectorial trading mechanisms or other carbon market mechanisms. The assessment does not look into potential sources of this supply and the impact of the potential demand from the maritime sector on these sources of supply (see Annex VI).

New allowances created for the maritime sector can be allocated for free to the ship owners and ship operators or auctioned. The auctioning of allowances allows revenue generation that could inter alia be rechanneled in the sector to remove some market barriers. A central European entity could be in charge of auctioning allowances with full hypothecation.

The competent authority in charge of approving monitoring plans, receiving and validating verified emissions reports would be the Member States or a central EU competent authority. Moreover, the control of the surrendering of required allowances will also be done by the Member States, in accordance with existing provisions of Directive 2003/87/EC or by a central EU competent authority.