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Subject:	ANNEXES to the COMMUNICATION FROM THE COMMISSION TO THE EUROPEAN PARLIAMENT AND THE COUNCIL
	Achieving the 10% electricity interconnection target Making Europe's electricity grid fit for 2020

Delegations will find attached a **new version** of document COM(2015) 82 final/2 - ANNEXES 1 to 2.

Encl.: COM(2015) 82 final/2 - ANNEXES 1 to 2

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ANNEXES 1 to 2

CORRIGENDUM

This document corrects annex 1 of document COM(2015)82 final of 25.02.2015 Concerns the EN, FR and DE versions.

Correction of the geographical names on page 2

ANNEXES

to the

COMMUNICATION FROM THE COMMISSION TO THE EUROPEAN PARLIAMENT AND THE COUNCIL

Achieving the 10% electricity interconnection target

Making Europe's electricity grid fit for 2020

EN EN

ANNEX 1

Projects co-funded by the European Energy Programme for Recovery (EEPR)

- ➤ EstLink 2 is the second HVDC interconnection between Estonia and Finland that increases the transmission capacity between the two countries to 1000 MW.
- ➤ Nordbalt is a new interconnection between Sweden and Lithuania with a transmission capacity of 700 MW.
- ➤ The Austria-Hungary interconnection (Wien-Györ), with a capacity of 1 100 MVA, improved the interoperability of the Austrian and Hungarian electricity networks
- ➤ The Spain-France interconnection (Sta. Llogaia Baixas) is a centre-piece of an underground cable with a capacity of 1400-1800 MW crossing the Pyrenees mountains using a dedicated tunnel.
- ➤ The Malta-Italy interconnection (Pembroke Marina di Ragusa) is a sub-sea HVAC cable rated at 250MVA which will put an end to the isolation of the Maltese electricity grid from the rest of Europe.
- ➤ The UK-Ireland interconnection (Deeside Meath) is a HVDC cable with a capacity of 500 MW. The project was the first electricity interconnection between Ireland and Great Britain.
- ➤ The project comprising four overhead lines between Tunes and Tavira (**PT**), Tunes and Estói (**PT**), Tavira (**PT**) and Alcoutim (**PT**) and Ourique and Estói (**PT**) contributed to the upgrade and extension of the Portuguese electricity grid.
- ➤ The reinforcement of the electrical network between the Douro region (PT) and the Spanish border of Aldeadavila was completed in the autumn of 2011.

ANNEX 2

PCI's increasing capacity in the Member States below 10%

Priority corridor	Project of common Interest	Commissioning date and stage of the project ¹
Priority corridor Northern Seas offshore grid ("NSOG")	1.1.1. Interconnection between Zeebrugge (BE) and the vicinity of Richborough (UK) 1.2 PCI Belgium – two grid-ready offshore hubs connected to the onshore substation Zeebrugge (BE) with anticipatory investments enabling future interconnections with France and/or UK ²	2018 Permitting 2018 Permitting
	1.6 PCI France – Ireland interconnection between La Martyre (FR) and Great Island or Knockraha (IE)	2025 Study phase
	1.7.1. France – United Kingdom interconnection between Cotentin (FR) and the vicinity of Exeter (UK) [currently known as FAB project]	2022 Study phase
	1.7.2. France - United Kingdom interconnection between Tourbe (FR) and Chilling (UK) [currently known as the IFA2 project]	2020 Study phase
	1.7.3. France - United Kingdom interconnection between Coquelles (FR) and Folkestone (UK) [currently known as the ElecLink project]	2016 Construction mid- 2015
	1.9.1. Ireland – United Kingdom interconnection between Co. Offaly (IE), Pembroke and Pentir (UK)	2019 Permitting
	1.9.2. Ireland – United Kingdom interconnection between Coolkeeragh - Coleraine hubs (IE) and Hunterston station, Islay, Argyll and Location C Offshore Wind Farms (UK)	Study phase
	1.9.3. Ireland – United Kingdom interconnection between the Northern hub, Dublin and Codling Bank (IE) and Trawsfynyd and Pembroke (UK)	2020 Study phase
	1.9.4. Ireland – United Kingdom interconnection between the Irish midlands and Pembroke (UK) 1.9.5. Ireland – United Kingdom interconnection between the Irish midlands and Alverdiscott, Devon (UK)	2017-2020 Study phase 2017-2020 Study phase
	1.9.6. Ireland – United Kingdom interconnection between the	2017-2020

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¹ According to ENTSO-E's TYNDP 2014 (if applicable) or according to information provided by project promoters to the Commission in 2014; ² Projects in blue concern the interconnection projects which are expected to be completed by 2017/18

² Projects in blue concern the interconnection projects which are expected to be completed by 2017/18 or where a substantial amount of work will have been done by 2017; they could apply for support under the EFSI

	Irish coast and Pembroke (UK)	Study phase
	1.10 PCI Norway – United Kingdom interconnection	2020 Permitting
	1.11.2. Ireland – United Kingdom interconnection between North West Ireland (IE) and Midlands (UK)	2017 Permitting
	1.11.4. Ireland – United Kingdom interconnection between Glinsk, Mayo (IE) and Connah's Quai, Deeside (UK)	2018 Permitting
Priority corridor North- South electricity	2.4 PCI France - Italy interconnection between Codrongianos (IT), Lucciana (Corsica, FR) and Suvereto (IT) [currently known as the SA.CO.I.3 project]	2022 Study phase
interconnections in Western Europe ("NSI West	2.5.1. Interconnection between Grande IIe (FR) and Piossasco (IT) [currently known as Savoie-Piemont project]	2019 Permitting FR Construction IT
Electricity")	2.7 PCI France - Spain interconnection between Aquitaine (FR) and the Basque country (ES)	2020 Study phase
	2.13.1. Ireland – United Kingdom interconnection between Woodland (IE) and Turleenan (UK – Northern Ireland)	2017 Permitting
	2.13.2. Ireland – United Kingdom Interconnection between Srananagh (IE) and Turleenan (UK – Northern Ireland)	2020-2025 Study phase
	2.14 PCI Italy – Switzerland interconnection between Thusis/Sils (CH) and Verderio Inferiore (IT)	2018 Permitting
	2.15.1. Interconnection between Airolo (CH) and Baggio (IT)	2022
	2.17 PCI Portugal - Spain interconnection between Vila Fria - Vila do Conde – Recarei (PT) and Beariz - Fontefría (ES)	2016 Permitting
Priority corridor North- South electricity	3.2.1. Interconnection between Lienz (AT) and Veneto region (IT)	2022 Study phase
interconnections in Central Eastern and	3.3 PCI Austria - Italy interconnection between Nauders (AT) and Milan region (IT)	2018 Study phase
South Eastern Europe ("NSI	3.4 PCI Austria – Italy interconnection between Wurmlach (AT) and Somplago (IT)	2017 Permitting
East Electricity'')	3.10.1. Interconnection between Hadera (IL) and Vasilikos (CY) 3.10.2. Interconnection between Vasilikos (CY) and	2018 Study phase 2022
	Korakia, Crete (EL)	Study phase

	3.14.1. Interconnection between Eisenhüttenstadt (DE) and	2022
	Plewiska (PL)	Study phase
	3.15.1. Interconnection between Vierraden (DE) and Krajnik	2017
	(PL)	Permitting
	3.19.1. Interconnection between Villanova (IT) and Lastva (ME)	2017 Construction
	(ML)	Construction
	3.20.1. Interconnection between West Udine (IT) and	2021
	Okroglo (SI)	Study phase
	3.21 PCI Italy – Slovenia interconnection between Salgareda	2022
	(IT) and Divača - Bericevo region (SI)	Permitting
	3.22.1. Interconnection between Resita (RO) and Pancevo	2017
	(RS)	Permitting
Baltic Energy	4.2.1. Interconnection between Kilingi-Nõmme (EE) and	2020
Market	Riga CHP2 substation (LV)	Permitting
Interconnection	4.2 DCI Estania / Latvia / Lishwanialarana	2022 2025
Plan ("BEMIP	4.3 PCI Estonia / Latvia / Lithuania synchronous	2023-2025
Electricity")	interconnection with the Continental European networks	Study phase
	4.5.1. LT part of interconnection between Alytus (LT) and	2015
	LT/PL border	Construction